

EW ✓
KD —

CRIMSON PIPELINE L.P.

2459 Redondo Avenue
Long Beach, CA 90806

November 10, 2010

Mr. Eric Wetherbee
Ventura County Air Pollution Control District
669 County Square Drive
Ventura, CA 93003

Subject: Torrey Station Annual Title V Report, Permit No. 00385

Mr. Wetherbee:

Please find enclosed the Annual Title V Report for the Crimson Pipeline, L.P. Torrey Station facility, VCAPCD Permit Number 00385. The report includes all required forms and attachments.

If you have any questions, please do not hesitate to contact me at (562) 595-9216.

Best Regards,



Larry Alexander
Crimson Pipeline, L.P.

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VENTURA COUNTY
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A.P.C.D.



Ventura County
Air Pollution
Control District

**ANNUAL COMPLIANCE CERTIFICATION
SIGNATURE COVER FORM**

A copy of each Annual Compliance Certification shall be submitted to EPA, Region 9, at the following address:

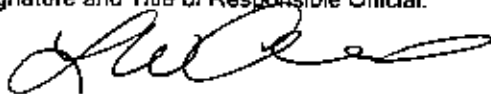
Mr. Gerardo Rios, Chief
Permits Office (AIR-3)
Office of Air Division
EPA Region 9
75 Hawthorne Street
San Francisco, CA 94105

Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

| | |
|--|-------------------------------------|
| <p>Signature and Title of Responsible Official:</p>  <p>Title: <u>PRESIDENT</u></p> | <p>Date:</p> <p><u>11/10/10</u></p> |
|--|-------------------------------------|

| |
|--|
| <p>Time Period Covered by Compliance Certification</p> <p><u>10</u> / <u>1</u> / <u>09</u> (MM/DD/YY) to <u>9</u> / <u>30</u> / <u>10</u> (MM/DD/YY)</p> |
|--|



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION SIGNATURE COVER FORM

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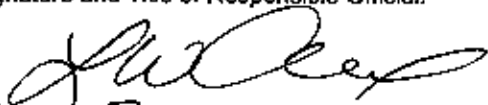
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San Francisco, CA 94105

Confidentiality

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Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

| | |
|--|--------------------------|
| Signature and Title of Responsible Official:  Title: <u>PRESIDENT</u> | Date: <u>11/10/10</u> |
|--|--------------------------|

| |
|---|
| Time Period Covered by Compliance Certification <u>10</u> / <u>1</u> / <u>09</u> (MM/DD/YY) to <u>9</u> / <u>30</u> / <u>10</u> (MM/DD/YY) |
|---|

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Permit Condition Attachment
 Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

| | |
|--|--|
| Citation, Including Attachment Number and/or Permit Condition Number: Attachment No. 71.2.N.3 Rules 71.2.B.4, 71.2.C.1, 71.2.D | Description: External Floating roof, crude oil storage tanks > 40,000 gallons |
|--|--|

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Primary and secondary seals are inspected at least annually. Last inspection date: 5/28/2010.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
- Continuous – All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment
Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

10 / 01 / 09 (MM/DD/YY) to 09 / 30 / 10 (MM/DD/YY)

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

| | |
|--|---|
| Citation, Including Attachment Number and/or Permit Condition Number: Attachment No. 71.4.N.1 Rules 71.4.B.2, 71.4.C.2 | Description: Sumps, pits, ponds with covers. Fugitive VOC emission monitoring and cover integrity. |
|--|---|

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Quarterly emissions monitoring in accordance with rule 74.10. Last monitoring date 7/20/2010.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
 Continuous – All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
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Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment
Form TVPF46/07-21-03 Page 2 of 2

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7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

10 / 01 / 09 (MM/DD/YY) to 09 / 30 / 10 (MM/DD/YY)

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

| | |
|--|---|
| Citation, Including Attachment Number and/or Permit Condition Number: Attachment No. 74.9.N.3 Rules 74.9.B.1, 74.9.B.2 | Description: Quarterly inspection and annual testing of stationary natural gas-fired rich-burn internal combustion engine. |
|--|---|

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

| |
|---|
| Quarterly inspection in accordance with ARB method 100. Annual submittal of engine summary. Weekly monitoring of engine fuel use and operation. |
|---|

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
- Continuous – All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition
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5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment
Form TVPF46/07-21-03 Page 2 of 2

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8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

10 / 01 / 09 (MM/DD/YY) to 09 / 30 / 10 (MM/DD/YY)



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 10 / 01 / 09 (MM/DD/YY) to 09 / 30 / 10 (MM/DD/YY)

| | | | |
|--|---|---|----------------------------------|
| A. Emission Unit Description: 520 HP Enterprise NG-fired rich-burn NSCR (G-1) | | | B. Pollutant: NO _x |
| C. Measured Emission Rate: 17.2 ppmv | D. Limited Emission Rate: 25 ppmv @ 15% O ₂ | E. Specific Source Test or Monitoring Record Citation: AirX Testing | F. Test Date: Dec 17th, 2009 |

| | | | |
|--|---|---|---------------------------------|
| A. Emission Unit Description: 520 HP Enterprise NG-fired rich-burn NSCR (G-1) | | | B. Pollutant: CO |
| C. Measured Emission Rate: 4285 ppmv | D. Limited Emission Rate: 4500 ppmv @ 15% O ₂ | E. Specific Source Test or Monitoring Record Citation: AirX Testing | F. Test Date: Dec 17th, 2009 |

| | | | |
|--|--|---|----------------------------------|
| A. Emission Unit Description: 520 HP Enterprise NG-fired rich-burn NSCR (G-2) | | | B. Pollutant: NO _x |
| C. Measured Emission Rate: 4.6 ppmv | D. Limited Emission Rate: 25 ppmv @ 15% O | E. Specific Source Test or Monitoring Record Citation: AirX Testing | F. Test Date: Nov 20th, 2009 |

| | | | |
|--|--|---|---------------------------------|
| A. Emission Unit Description: 520 HP Enterprise NG-fired rich-burn NSCR (G-2) | | | B. Pollutant: CO |
| C. Measured Emission Rate: 3311 ppmv | D. Limited Emission Rate: 4500 ppmv @ 15% O | E. Specific Source Test or Monitoring Record Citation: AirX Testing | F. Test Date: Nov 20th, 2010 |

| | | | |
|-------------------------------|---------------------------|---|---------------|
| A. Emission Unit Description: | | | B. Pollutant: |
| C. Measured Emission Rate: | D. Limited Emission Rate: | E. Specific Source Test or Monitoring Record Citation: | F. Test Date: |



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 10 / 01 / 09 (MM/DD/YY) to 09 / 30 / 10 (MM/DD/YY)

| | | | |
|--|---|---|-----------------------------------|
| A. Emission Unit Description: 520 HP Enterprise NG-fired rich-burn NSCR (G-1) | | | B. Pollutant: NO _x |
| C. Measured Emission Rate: 17.8 ppmv | D. Limited Emission Rate: 25 ppmv @ 15% O ₂ | E. Specific Source Test or Monitoring Record Citation: AirX Testing | F. Test Date: March 11th, 2010 |

| | | | |
|--|---|---|-----------------------------------|
| A. Emission Unit Description: 520 HP Enterprise NG-fired rich-burn NSCR (G-1) | | | B. Pollutant: CO |
| C. Measured Emission Rate: 1340 ppmv | D. Limited Emission Rate: 4500 ppmv @ 15% O ₂ | E. Specific Source Test or Monitoring Record Citation: AirX Testing | F. Test Date: March 11th, 2010 |

| | | | |
|--|--|---|-----------------------------------|
| A. Emission Unit Description: 520 HP Enterprise NG-fired rich-burn NSCR (G-2) | | | B. Pollutant: NO _x |
| C. Measured Emission Rate: 22.8 ppmv | D. Limited Emission Rate: 25 ppmv @ 15% O | E. Specific Source Test or Monitoring Record Citation: AirX Testing | F. Test Date: March 11th, 2010 |

| | | | |
|--|--|---|-----------------------------------|
| A. Emission Unit Description: 520 HP Enterprise NG-fired rich-burn NSCR (G-2) | | | B. Pollutant: CO |
| C. Measured Emission Rate: 2132 ppmv | D. Limited Emission Rate: 4500 ppmv @ 15% O | E. Specific Source Test or Monitoring Record Citation: AirX Testing | F. Test Date: March 11th, 2010 |

| | | | |
|-------------------------------|---------------------------|---|---------------|
| A. Emission Unit Description: | | | B. Pollutant: |
| C. Measured Emission Rate: | D. Limited Emission Rate: | E. Specific Source Test or Monitoring Record Citation: | F. Test Date: |



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 10 / 01 / 09 (MM/DD/YY) to 09 / 30 / 10 (MM/DD/YY)

| | | | |
|--|---|---|----------------------------------|
| A. Emission Unit Description: 520 HP Enterprise NG-fired rich-burn NSCR (G-1) | | | B. Pollutant: NO _x |
| C. Measured Emission Rate: 17.4 ppmv | D. Limited Emission Rate: 25 ppmv @ 15% O ₂ | E. Specific Source Test or Monitoring Record Citation: AirX Testing | F. Test Date: June 10th, 2010 |

| | | | |
|--|---|---|----------------------------------|
| A. Emission Unit Description: 520 HP Enterprise NG-fired rich-burn NSCR (G-1) | | | B. Pollutant: CO |
| C. Measured Emission Rate: 3642 ppmv | D. Limited Emission Rate: 4500 ppmv @ 15% O ₂ | E. Specific Source Test or Monitoring Record Citation: AirX Testing | F. Test Date: June 10th, 2010 |

| | | | |
|--|--|---|----------------------------------|
| A. Emission Unit Description: 520 HP Enterprise NG-fired rich-burn NSCR (G-2) | | | B. Pollutant: NO _x |
| C. Measured Emission Rate: 11.8 ppmv | D. Limited Emission Rate: 25 ppmv @ 15% O | E. Specific Source Test or Monitoring Record Citation: AirX Testing | F. Test Date: June 10th, 2010 |

| | | | |
|--|--|---|----------------------------------|
| A. Emission Unit Description: 520 HP Enterprise NG-fired rich-burn NSCR (G-2) | | | B. Pollutant: CO |
| C. Measured Emission Rate: 330 ppmv | D. Limited Emission Rate: 4500 ppmv @ 15% O | E. Specific Source Test or Monitoring Record Citation: AirX Testing | F. Test Date: June 10th, 2010 |

| | | | |
|-------------------------------|---------------------------|---|---------------|
| A. Emission Unit Description: | | | B. Pollutant: |
| C. Measured Emission Rate: | D. Limited Emission Rate: | E. Specific Source Test or Monitoring Record Citation: | F. Test Date: |



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 10 / 01 / 09 (MM/DD/YY) to 09 / 30 / 10 (MM/DD/YY)

| | | | |
|--|---|---|----------------------------------|
| A. Emission Unit Description: 520 HP Enterprise NG-fired rich-burn NSCR (G-1) | | | B. Pollutant: NO _x |
| C. Measured Emission Rate: 18.1 ppmv | D. Limited Emission Rate: 25 ppmv @ 15% O ₂ | E. Specific Source Test or Monitoring Record Citation: AirX Testing | F. Test Date: Sept 9th, 2010 |

| | | | |
|--|---|---|---------------------------------|
| A. Emission Unit Description: 520 HP Enterprise NG-fired rich-burn NSCR (G-1) | | | B. Pollutant: CO |
| C. Measured Emission Rate: 4056 ppmv | D. Limited Emission Rate: 4500 ppmv @ 15% O ₂ | E. Specific Source Test or Monitoring Record Citation: AirX Testing | F. Test Date: Sept 9th, 2010 |

| | | | |
|--|--|---|----------------------------------|
| A. Emission Unit Description: 520 HP Enterprise NG-fired rich-burn NSCR (G-2) | | | B. Pollutant: NO _x |
| C. Measured Emission Rate: 13.8 ppmv | D. Limited Emission Rate: 25 ppmv @ 15% O | E. Specific Source Test or Monitoring Record Citation: AirX Testing | F. Test Date: Sept 9th, 2010 |

| | | | |
|--|--|---|---------------------------------|
| A. Emission Unit Description: 520 HP Enterprise NG-fired rich-burn NSCR (G-2) | | | B. Pollutant: CO |
| C. Measured Emission Rate: 253 ppmv | D. Limited Emission Rate: 4500 ppmv @ 15% O | E. Specific Source Test or Monitoring Record Citation: AirX Testing | F. Test Date: Sept 9th, 2010 |

| | | | |
|-------------------------------|---------------------------|---|---------------|
| A. Emission Unit Description: | | | B. Pollutant: |
| C. Measured Emission Rate: | D. Limited Emission Rate: | E. Specific Source Test or Monitoring Record Citation: | F. Test Date: |



A Division of **Justice & Associates**

SUMMARY OF QUARTERLY SOURCE TEST RESULTS

**Crimson Pipeline
Torrey Pump Station
G-1**

12/17/2009

| | | <i>Allowable</i> |
|---|-------|------------------|
| Oxides of Nitrogen (NOx) (Actual Observed) | | |
| ppmv | 60.8 | - |
| ppmv @ 15% O2 | 17.2 | 25 |
| Carbon Monoxide (CO) (Actual Observed) | | |
| ppmv | 15111 | - |
| ppmv @ 15% O2 | 4285 | 4500 |
| Oxygen (O2), percent | 0.1 | - |



A Division of **Justice & Associates**

SUMMARY OF QUARTERLY SOURCE TEST RESULTS

Crimson Pipeline
Torrey Pump Station
G-2

11/20/2009

| | | <i>Allowable</i> |
|---|-------|------------------|
| Oxides of Nitrogen (NOx) (Actual Observed) | | |
| ppmv | 16.0 | - |
| ppmv @ 15% O2 | 4.6 | 25 |
| Carbon Monoxide (CO) (Actual Observed) | | |
| ppmv | 11630 | - |
| ppmv @ 15% O2 | 3311 | 4500 |
| Oxygen (O2), percent | 0.2 | - |



A Division of **Justice & Associates**

SUMMARY OF QUARTERLY SOURCE TEST RESULTS

**Crimson Pipeline
Torrey Pump Station
G-1**

3/11/2010

| | | <i>Allowable</i> |
|---|-------------|------------------|
| Oxides of Nitrogen (NOx) (Actual Observed) | | |
| ppmv | <i>61.7</i> | - |
| ppmv @ 15% O2 | <i>17.8</i> | <i>25</i> |
| Carbon Monoxide (CO) (Actual Observed) | | |
| ppmv | <i>4633</i> | - |
| ppmv @ 15% O2 | <i>1340</i> | <i>4500</i> |
| Oxygen (O2), percent | <i>0.5</i> | - |

SUMMARY OF QUARTERLY SOURCE TEST RESULTS

Crimson Pipeline
Torrey Pump Station
G-2

3/11/2010

| | | <i>Allowable</i> |
|---|------|------------------|
| Oxides of Nitrogen (NO_x) (<i>Actual Observed</i>) | | |
| ppmv | 80.2 | - |
| ppmv @ 15% O ₂ | 22.8 | 25 |
| Carbon Monoxide (CO) (<i>Actual Observed</i>) | | |
| ppmv | 7497 | - |
| ppmv @ 15% O ₂ | 2132 | 4500 |
| Oxygen (O₂), percent | 0.1 | - |



SUMMARY OF QUARTERLY SOURCE TEST RESULTS

Crimson Pipeline
Torrey Pump Station
G-1

6/10/2010

| | | <i>Allowable</i> |
|---------------------------------|-------|------------------|
| Oxides of Nitrogen (NOx) | | |
| ppmv | 61.3 | - |
| ppmv @ 15% O2 | 17.4 | 25 |
| Carbon Monoxide (CO) | | |
| ppmv | 12808 | - |
| ppmv @ 15% O2 | 3642 | 4500 |
| Oxygen (O2), percent | 0.2 | - |

SUMMARY OF QUARTERLY SOURCE TEST RESULTS

**Crimson Pipeline
Torrey Pump Station
G-2**

6/10/2010

| | | <i>Allowable</i> |
|---------------------------------|-------------|------------------|
| Oxides of Nitrogen (NOx) | | |
| ppmv | <i>41.9</i> | - |
| ppmv @ 15% O2 | <i>11.8</i> | <i>25</i> |
| Carbon Monoxide (CO) | | |
| ppmv | <i>1171</i> | - |
| ppmv @ 15% O2 | <i>330</i> | <i>4500</i> |
| Oxygen (O2), percent | <i>0.0</i> | - |



A Division of **Justice** & Associates

SUMMARY OF QUARTERLY SOURCE TEST RESULTS

Crimson Pipeline
Torrey Pump Station
G-1

9/9/2010

| | | <i>Allowable</i> |
|--|-------|------------------|
| Oxides of Nitrogen (NO_x) | | |
| ppmv | 63.9 | - |
| ppmv @ 15% O ₂ | 18.1 | 25 |
| Carbon Monoxide (CO) | | |
| ppmv | 14295 | - |
| ppmv @ 15% O ₂ | 4056 | 4500 |
| Oxygen (O₂), percent | 0.1 | - |



A Division of **Justice & Associates**

SUMMARY OF QUARTERLY SOURCE TEST RESULTS

Crimson Pipeline
Torrey Pump Station
G-2

9/9/2010

| | | <i>Allowable</i> |
|--|------|------------------|
| Oxides of Nitrogen (NO_x) | | |
| ppmv | 48.5 | - |
| ppmv @ 15% O ₂ | 13.8 | 25 |
| Carbon Monoxide (CO) | | |
| ppmv | 890 | - |
| ppmv @ 15% O ₂ | 253 | 4500 |
| Oxygen (O₂), percent | 0.1 | - |



CONOCOPHILLIPS
ENGINE SERVICE REPORT

TYPE OF SERVICE REPLACE

DATE 10/25/10

APCD PERMIT NUMBER 0385

LOCATION Torrey Station

MAKE Enterprise (G-2)

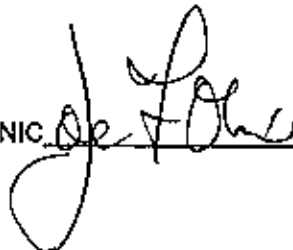
MODEL GSG-6

TYPE Natural Gas

ENGINE HOURS 9121

OPERATIONS PERFORMED

REPLACED O₂ SENSORS FOR AF804

MECHANIC 

DATE WORK COMPLETED 10/25/10

CONOCOPHILLIPS
ENGINE SERVICE REPORT

TYPE OF SERVICE REPAIR

DATE 10/20/10

APCD PERMIT NUMBER 0385

LOCATION Torrey Station

MAKE Enterprise (G-1)

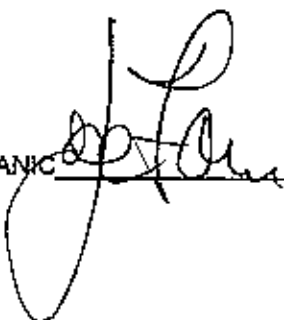
MODEL GSG-6

TYPE Natural Gas

ENGINE HOURS 13672

OPERATIONS PERFORMED

REPAIRED WATER PUMP

MECHANIC 

DATE WORK COMPLETED 10/20/10

CONOCOPHILLIPS
ENGINE SERVICE REPORT

TYPE OF SERVICE Clean

DATE 10/19/10

APCD PERMIT NUMBER 0385

LOCATION Torrey Station

MAKE Enterprise (G-2)

MODEL GSG-6

TYPE Natural Gas

ENGINE HOURS 9092

OPERATIONS PERFORMED

CLEANED CONDENSING PLATES AND REPLACED
GASKETS

MECHANIC

Joe F. Oliver

DATE WORK COMPLETED

10/19/10

CONOCOPHILLIPS
ENGINE SERVICE REPORT

TYPE OF SERVICE REPLACE

DATE 9/5/10

APCD PERMIT NUMBER 0385

LOCATION Torrey Station

MAKE Enterprise (G-2)

MODEL GSG-6

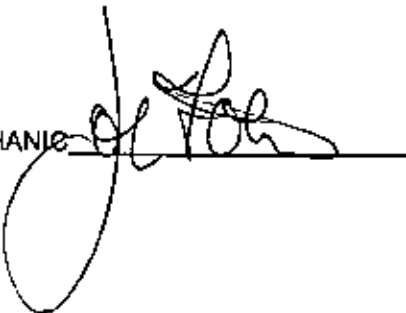
TYPE Natural Gas

ENGINE HOURS 8085

OPERATIONS PERFORMED

REPLACED AIR CLEANER FILTERS

MECHANIC



DATE WORK COMPLETED

9/5/10

CONOCOPHILLIPS
ENGINE SERVICE REPORT

TYPE OF SERVICE Replace

DATE 7/20/10

APCD PERMIT NUMBER 0385

LOCATION Torrey Station

MAKE Enterprise (G-2)

MODEL GSG-6

TYPE Natural Gas

ENGINE HOURS 7039

OPERATIONS PERFORMED

Replaced Air Cleaner.

MECHANIC

JL Olivier

DATE WORK COMPLETED

7/20/10

CONOCOPHILLIPS
ENGINE SERVICE REPORT

TYPE OF SERVICE REFURGE

DATE 6/17/10

APCD PERMIT NUMBER 0385

LOCATION Torrey Station

MAKE Enterprise (G-2)

MODEL GSG-6

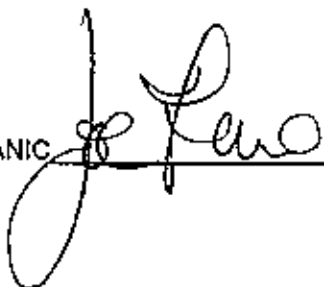
TYPE Natural Gas

ENGINE HOURS 6269

OPERATIONS PERFORMED

SPARK PLUS NO2 CYLINDER

MECHANIC



DATE WORK COMPLETED

6/17/10

**CONOCOPHILLIPS
ENGINE SERVICE REPORT**

TYPE OF SERVICE Clean

DATE 6/15/10

APCD PERMIT NUMBER 0385

LOCATION Torrey Station

MAKE Enterprise (G-1)

MODEL GSG-6

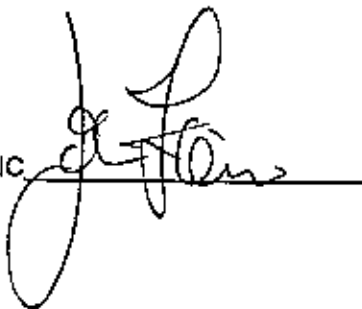
TYPE Natural Gas

ENGINE HOURS 13486

OPERATIONS PERFORMED

Clean Converter Plates and New Baskets

MECHANIC



DATE WORK COMPLETED

6/15/10

CONOCOPHILLIPS
ENGINE SERVICE REPORT

TYPE OF SERVICE REPLACE

DATE 5/7/10

APCD PERMIT NUMBER 0385

LOCATION Torrey Station

MAKE Enterprise (G-1)

MODEL GSG-6

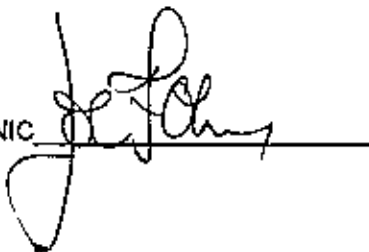
TYPE Natural Gas

ENGINE HOURS 13486

OPERATIONS PERFORMED

SPARK PLUGS AND WIRES ON #5 AND #6
CYLINDERS

MECHANIC



DATE WORK COMPLETED

5/7/10

**CONOCOPHILLIPS
ENGINE SERVICE REPORT**

TYPE OF SERVICE Repair

DATE 5/7/10

APCD PERMIT NUMBER 0386

LOCATION Torrey Station

MAKE Enterprise (G-2)

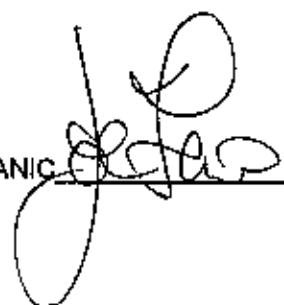
MODEL GSG-6

TYPE Natural Gas

ENGINE HOURS 5489

OPERATIONS PERFORMED

REPLACED AIR CLEANER

MECHANIC 

DATE WORK COMPLETED 5/7/10

CONOCOPHILLIPS
ENGINE SERVICE REPORT

TYPE OF SERVICE Repair

DATE 4/26/10

APCD PERMIT NUMBER 0385

LOCATION Torrey Station

MAKE Enterprise (G-2)

MODEL GSG-6

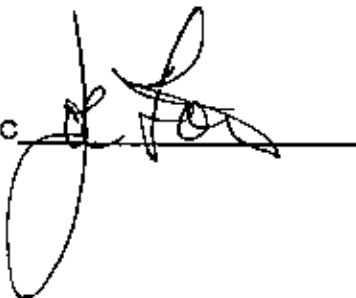
TYPE Natural Gas

ENGINE HOURS 5287

OPERATIONS PERFORMED

Replaced #4 Cylinder Head Gasket

MECHANIC



DATE WORK COMPLETED

4/26/10

CONOCOPHILLIPS
ENGINE SERVICE REPORT

TYPE OF SERVICE REPLACE

DATE 3/4/10

APCD PERMIT NUMBER 0385

LOCATION Torrey Station

MAKE Enterprise (G-1)

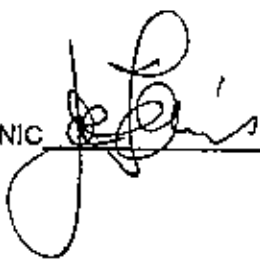
MODEL GSG-6

TYPE Natural Gas

ENGINE HOURS 13415

OPERATIONS PERFORMED

Air Change and O₂ Sensors for AF 804

MECHANIC 

DATE WORK COMPLETED 3/4/10

TORREY STATION ENGINE DATA SHEET
ENTERPRISE G-2

ENGINE TIMER: START 3861 FINISH 4028 TOTAL HOURS _____
 OUTGOING BBLs. START _____
 INCOMING BBLs. START _____

| INITIALS | JO | JO | | JO | JO | | |
|-------------------------|--------------|-------------|-----|-------------|--------------|-----|-----|
| DATE <u>2/22-2/1/10</u> | <u>2/22</u> | <u>2/23</u> | | <u>2/25</u> | <u>2/26</u> | | |
| DAY | MON | TUES | WED | THUR | FRI | SAT | SUN |
| DISCHARGE PRESSURE | <u>529</u> | <u>524</u> | | <u>523</u> | <u>523</u> | | |
| SUCTION PRESSURE | <u>11.3</u> | <u>13.6</u> | | <u>11.5</u> | <u>11.4</u> | | |
| OXY. OUTPUT (mv) FRONT | <u>12.0</u> | <u>12.0</u> | | <u>12.0</u> | <u>12.0</u> | | |
| OXY. OUTPUT (mv) BACK | <u>14.0</u> | <u>14.0</u> | | <u>14.0</u> | <u>14.0</u> | | |
| MAKE-UP TANK LEVEL | <u>Full</u> | <u>Full</u> | | <u>Full</u> | <u>Full</u> | | |
| LUBE OIL LEVEL | <u>1/2</u> | <u>1/2</u> | | <u>3/8</u> | <u>1/2</u> | | |
| OIL ADDED TO ENGINE | <u>206AL</u> | <u>-</u> | | <u>-</u> | <u>206AL</u> | | |
| AIR PRESSURE | <u>250</u> | <u>197</u> | | <u>199</u> | <u>200</u> | | |
| CONVERTER TEMP TC-1 | <u>862</u> | <u>854</u> | | <u>865</u> | <u>862</u> | | |
| CONVERTER TEMP TC-2 | <u>820</u> | <u>814</u> | | <u>825</u> | <u>820</u> | | |
| FRONT AIR/FUEL PRESSURE | <u>+0.4</u> | <u>+0.6</u> | | <u>+0.4</u> | <u>+0.6</u> | | |
| REAR AIR/FUEL PRESSURE | <u>+0.4</u> | <u>+0.6</u> | | <u>+0.6</u> | <u>+0.6</u> | | |
| ENGINE RPM'S | <u>356</u> | <u>341</u> | | <u>356</u> | <u>354</u> | | |
| CYLINDER #1 | <u>1012</u> | <u>1001</u> | | <u>1015</u> | <u>1012</u> | | |
| CYLINDER #2 | <u>961</u> | <u>960</u> | | <u>965</u> | <u>964</u> | | |
| CYLINDER #3 | <u>968</u> | <u>963</u> | | <u>966</u> | <u>961</u> | | |
| CYLINDER #4 | <u>957</u> | <u>954</u> | | <u>955</u> | <u>954</u> | | |
| CYLINDER #5 | <u>968</u> | <u>962</u> | | <u>970</u> | <u>968</u> | | |
| CYLINDER #6 | <u>984</u> | <u>981</u> | | <u>982</u> | <u>978</u> | | |
| ENGINE WATER PRESSURE | <u>10</u> | <u>10</u> | | <u>10</u> | <u>10</u> | | |
| ENGINE WATER TEMP. | <u>145</u> | <u>142</u> | | <u>149</u> | <u>145</u> | | |
| ENGINE OIL PRESSURE | <u>45</u> | <u>45</u> | | <u>45</u> | <u>46</u> | | |
| ENGINE OIL TEMP. | <u>152</u> | <u>150</u> | | <u>155</u> | <u>150</u> | | |
| GEAR BOX OIL PRESSURE | <u>26</u> | <u>27</u> | | <u>28</u> | <u>26</u> | | |
| INBOARD BEARING TEMP. | <u>125</u> | <u>125</u> | | <u>130</u> | <u>125</u> | | |
| OUTBOARD BEARING TEMP. | <u>135</u> | <u>138</u> | | <u>142</u> | <u>138</u> | | |

TORREY STATION ENGINE DATA SHEET
ENTERPRISE G-2

ENGINE TIMER: START 4192 FINISH 4291 TOTAL HOURS _____
 OUTGOING BBLs. START _____
 INCOMING BBLs. START _____

| INITIALS | JO | | JO | JO | JO | | |
|-------------------------|----------------------|-----|------|------|------|-------|---------|
| DATE | <u>3/8 - 3/15/10</u> | 3/8 | | 3/10 | 3/11 | 3/12 | |
| DAY | | MON | TUES | WED | THUR | FRI | SAT SUN |
| DISCHARGE PRESSURE | 521 | | | 524 | 525 | 521 | |
| SUCTION PRESSURE | 13.1 | | | 13.5 | 13.0 | 13.7 | |
| OXY. OUTPUT (mv) FRONT | 12.0 | | | 12.0 | 12.0 | 12.0 | |
| OXY. OUTPUT (mv) BACK | 14.0 | | | 14.0 | 14.0 | 14.6 | |
| MAKE-UP TANK LEVEL | Full | | | Full | Full | Full | |
| LUBE OIL LEVEL | 5/8 | | | 3/8 | 3/8 | 1/2 | |
| OIL ADDED TO ENGINE | - | | | - | - | 206cc | |
| AIR PRESSURE | 200 | | | 197 | 200 | 197 | |
| CONVERTER TEMP TC-1 | 854 | | | 857 | 861 | 855 | |
| CONVERTER TEMP TC-2 | 815 | | | 817 | 821 | 819 | |
| FRONT AIR/FUEL PRESSURE | +0.4 | | | +0.4 | +0.4 | +0.7 | |
| REAR AIR/FUEL PRESSURE | +0.6 | | | +0.6 | +0.6 | +0.6 | |
| ENGINE RPM'S | 344 | | | 351 | 354 | 347 | |
| CYLINDER #1 | 1001 | | | 994 | 1005 | 1006 | |
| CYLINDER #2 | 960 | | | 954 | 965 | 964 | |
| CYLINDER #3 | 964 | | | 961 | 968 | 965 | |
| CYLINDER #4 | 955 | | | 952 | 964 | 961 | |
| CYLINDER #5 | 962 | | | 961 | 968 | 967 | |
| CYLINDER #6 | 980 | | | 985 | 991 | 981 | |
| ENGINE WATER PRESSURE | 10 | | | 10 | 10 | 10 | |
| ENGINE WATER TEMP. | 146 | | | 150 | 151 | 150 | |
| ENGINE OIL PRESSURE | 45 | | | 47 | 45 | 47 | |
| ENGINE OIL TEMP. | 151 | | | 155 | 155 | 155 | |
| GEAR BOX OIL PRESSURE | 24 | | | 27 | 24 | 26 | |
| INBOARD BEARING TEMP. | 124 | | | 121 | 128 | 125 | |
| OUTBOARD BEARING TEMP. | 135 | | | 131 | 137 | 135 | |

TORREY STATION ENGINE DATA SHEET
ENTERPRISE G-2

ENGINE TIMER: START 5119 FINISH 5287 TOTAL HOURS _____

OUTGOING BBLs. START _____

INCOMING BBLs. START _____

| INITIALS | J3 | | J0 | | J0 | | |
|-------------------------|-------|------|------|------|-------|-----|-----|
| DATE | 4/19 | | 4/21 | | 4/23 | | |
| DAY | MON | TUES | WED | THUR | FRI | SAT | SUN |
| DISCHARGE PRESSURE | 526 | | 521 | | 520 | | |
| SUCTION PRESSURE | 11.9 | | 13.2 | | 13.2 | | |
| OXY. OUTPUT (mv) FRONT | 12.0 | | 12.0 | | 12.0 | | |
| OXY. OUTPUT (mv) BACK | 14.0 | | 14.0 | | 14.0 | | |
| MAKE-UP TANK LEVEL | Full | | Full | | Full | | |
| LUBE OIL LEVEL | 1/2 | | 3/8 | | 1/2 | | |
| OIL ADDED TO ENGINE | 156oz | | - | | 156oz | | |
| AIR PRESSURE | 195 | | 197 | | 195 | | |
| CONVERTER TEMP TC-1 | 832 | | 830 | | 832 | | |
| CONVERTER TEMP TC-2 | 792 | | 787 | | 791 | | |
| FRONT AIR/FUEL PRESSURE | +1.2 | | +1.2 | | +1.2 | | |
| REAR AIR/FUEL PRESSURE | +0.4 | | +0.4 | | +0.4 | | |
| ENGINE RPM'S | 348 | | 347 | | 347 | | |
| CYLINDER #1 | 997 | | 994 | | 995 | | |
| CYLINDER #2 | 954 | | 954 | | 957 | | |
| CYLINDER #3 | 951 | | 950 | | 960 | | |
| CYLINDER #4 | 966 | | 967 | | 968 | | |
| CYLINDER #5 | 965 | | 969 | | 971 | | |
| CYLINDER #6 | 975 | | 977 | | 982 | | |
| ENGINE WATER PRESSURE | 10 | | 10 | | 10 | | |
| ENGINE WATER TEMP. | 150 | | 146 | | 150 | | |
| ENGINE OIL PRESSURE | 45 | | 46 | | 45 | | |
| ENGINE OIL TEMP. | 155 | | 155 | | 155 | | |
| GEAR BOX OIL PRESSURE | 27 | | 26 | | 27 | | |
| INBOARD BEARING TEMP. | 110 | | 110 | | 115 | | |
| OUTBOARD BEARING TEMP. | 125 | | 127 | | 130 | | |

TORREY STATION ENGINE DATA SHEET
ENTERPRISE G-2

ENGINE TIMER: START 5725 FINISH 5874 TOTAL HOURS _____
 OUTGOING BBLs. START _____
 INCOMING BBLs. START _____

| INITIALS | DO | | Jo | Jo | Jo | | |
|-------------------------|--------------|------|-------------|-------------|--------------|-----|-----|
| DATE | <u>5/17</u> | | <u>5/19</u> | <u>5/20</u> | <u>5/21</u> | | |
| DAY | MON | TUES | WED | THUR | FRI | SAT | SUN |
| DISCHARGE PRESSURE | <u>527</u> | | | | <u>523</u> | | |
| SUCTION PRESSURE | <u>12.7</u> | | | | <u>13.4</u> | | |
| OXY. OUTPUT (mv) FRONT | <u>12.0</u> | | | | <u>12.0</u> | | |
| OXY. OUTPUT (mv) BACK | <u>14.0</u> | | | | <u>14.0</u> | | |
| MAKE-UP TANK LEVEL | <u>Full</u> | | | | <u>Full</u> | | |
| LUBE OIL LEVEL | <u>1/2</u> | | | | <u>1/2</u> | | |
| OIL ADDED TO ENGINE | <u>156AL</u> | | | | <u>156AL</u> | | |
| AIR PRESSURE | <u>195</u> | | | | <u>197</u> | | |
| CONVERTER TEMP TC-1 | <u>845</u> | | | | <u>860</u> | | |
| CONVERTER TEMP TC-2 | <u>789</u> | | | | <u>804</u> | | |
| FRONT AIR/FUEL PRESSURE | <u>+1.2</u> | | | | <u>+1.2</u> | | |
| REAR AIR/FUEL PRESSURE | <u>+0.6</u> | | <u>D</u> | | <u>+0.6</u> | | |
| ENGINE RPM'S | <u>349</u> | | <u>0</u> | <u>D</u> | <u>347</u> | | |
| CYLINDER #1 | <u>990</u> | | <u>W</u> | <u>0</u> | <u>985</u> | | |
| CYLINDER #2 | <u>963</u> | | <u>N</u> | <u>W</u> | <u>965</u> | | |
| CYLINDER #3 | <u>954</u> | | | <u>W</u> | <u>958</u> | | |
| CYLINDER #4 | <u>969</u> | | | | <u>972</u> | | |
| CYLINDER #5 | <u>972</u> | | | | <u>975</u> | | |
| CYLINDER #6 | <u>935</u> | | | | <u>979</u> | | |
| ENGINE WATER PRESSURE | <u>10</u> | | | | <u>10</u> | | |
| ENGINE WATER TEMP. | <u>147</u> | | | | <u>150</u> | | |
| ENGINE OIL PRESSURE | <u>47</u> | | | | <u>48</u> | | |
| ENGINE OIL TEMP. | <u>160</u> | | | | <u>160</u> | | |
| GEAR BOX OIL PRESSURE | <u>27</u> | | | | <u>28</u> | | |
| INBOARD BEARING TEMP. | <u>120</u> | | | | <u>125</u> | | |
| OUTBOARD BEARING TEMP. | <u>137</u> | | | | <u>135</u> | | |

TORREY STATION ENGINE DATA SHEET
ENTERPRISE G-2

ENGINE TIMER: START 6261 FINISH _____ TOTAL HOURS _____
 OUTGOING BBLs. START _____
 INCOMING BBLs. START _____

| INITIALS | JO | JO | | JO | JO | | |
|-------------------------|-------|------|-----|------|-------|-----|-----|
| DATE | 6/14 | 6/15 | | 6/17 | 6/18 | | |
| DAY | MON | TUES | WED | THUR | FRI | SAT | SUN |
| DISCHARGE PRESSURE | 521 | 525 | | 520 | 523 | | |
| SUCTION PRESSURE | 13.9 | 12.8 | | 13.1 | 12.8 | | |
| OXY. OUTPUT (mv) FRONT | 12.0 | 12.0 | | 12.0 | 12.0 | | |
| OXY. OUTPUT (mv) BACK | 14.0 | 14.0 | | 14.0 | 14.0 | | |
| MAKE-UP TANK LEVEL | Full | Full | | Full | Full | | |
| LUBE OIL LEVEL | 1/2 | 3/4 | | 1/2 | 1/2 | | |
| OIL ADDED TO ENGINE | 156oz | - | | - | 156oz | | |
| AIR PRESSURE | 197 | 198 | | 195 | 197 | | |
| CONVERTER TEMP TC-1 | 825 | 823 | | 815 | 868 | | |
| CONVERTER TEMP TC-2 | 762 | 765 | | 760 | 775 | | |
| FRONT AIR/FUEL PRESSURE | +0.6 | +0.6 | | +0.4 | +0.6 | | |
| REAR AIR/FUEL PRESSURE | +0.6 | +0.6 | | +0.6 | +0.6 | | |
| ENGINE RPM'S | 347 | 349 | | 351 | 360 | | |
| CYLINDER #1 | 972 | 975 | | 965 | 1005 | | |
| CYLINDER #2 | 943 | 948 | | 942 | 975 | | |
| CYLINDER #3 | 960 | 952 | | 951 | 981 | | |
| CYLINDER #4 | 959 | 961 | | 961 | 985 | | |
| CYLINDER #5 | 952 | 954 | | 950 | 976 | | |
| CYLINDER #6 | 965 | 968 | | 964 | 981 | | |
| ENGINE WATER PRESSURE | 10 | 10 | | 10 | 10 | | |
| ENGINE WATER TEMP. | 145 | 156 | | 150 | 150 | | |
| ENGINE OIL PRESSURE | 47 | 46 | | 46 | 46 | | |
| ENGINE OIL TEMP. | 150 | 159 | | 155 | 162 | | |
| GEAR BOX OIL PRESSURE | 27 | 26 | | 26 | 26 | | |
| INBOARD BEARING TEMP. | 111 | 115 | | 114 | 120 | | |
| OUTBOARD BEARING TEMP. | 122 | 125 | | 124 | 132 | | |

TORREY STATION ENGINE DATA SHEET
ENTERPRISE G-2

ENGINE TIMER: START 7182 FINISH 7344 TOTAL HOURS _____
 OUTGOING BBLs. START _____
 INCOMING BBLs. START _____

| INITIALS | JG | | JB | JG | JG | | |
|-------------------------|-------|------|------|-------|------|-----|-----|
| DATE <u>7/26-8/2/10</u> | 7/26 | | 7/28 | 7/29 | 7/30 | | |
| DAY | MON | TUES | WED | THUR | FRI | SAT | SUN |
| DISCHARGE PRESSURE | 518 | | 520 | 516 | 517 | | |
| SUCTION PRESSURE | 14.1 | | 14.0 | 14.0 | 14.4 | | |
| OXY. OUTPUT (mv) FRONT | 12.0 | | 12.0 | 12.0 | 12.0 | | |
| OXY. OUTPUT (mv) BACK | 14.0 | | 14.0 | 14.0 | 14.0 | | |
| MAKE-UP TANK LEVEL | Full | | Full | Full | Full | | |
| LUBE OIL LEVEL | 1/2 | | 1/2 | 1/2 | 1/2 | | |
| OIL ADDED TO ENGINE | 106ml | | - | 106ml | - | | |
| AIR PRESSURE | 195 | | 197 | 195 | 192 | | |
| CONVERTER TEMP TC-1 | 795 | | 791 | 794 | 807 | | |
| CONVERTER TEMP TC-2 | 725 | | 720 | 721 | 734 | | |
| FRONT AIR/FUEL PRESSURE | +3.0 | | +3.0 | +3.0 | +3.0 | | |
| REAR AIR/FUEL PRESSURE | +3.0 | | +3.0 | +3.0 | +3.0 | | |
| ENGINE RPM'S | 344 | | 348 | 345 | 348 | | |
| CYLINDER #1 | 968 | | 965 | 966 | 972 | | |
| CYLINDER #2 | 938 | | 940 | 942 | 950 | | |
| CYLINDER #3 | 936 | | 937 | 937 | 946 | | |
| CYLINDER #4 | 945 | | 946 | 945 | 951 | | |
| CYLINDER #5 | 935 | | 942 | 940 | 948 | | |
| CYLINDER #6 | 956 | | 957 | 958 | 967 | | |
| ENGINE WATER PRESSURE | 10 | | 10 | 10 | 10 | | |
| ENGINE WATER TEMP. | 150 | | 150 | 150 | 150 | | |
| ENGINE OIL PRESSURE | 44 | | 44 | 46 | 45 | | |
| ENGINE OIL TEMP. | 156 | | 155 | 155 | 155 | | |
| GEAR BOX OIL PRESSURE | 26 | | 24 | 25 | 24 | | |
| INBOARD BEARING TEMP. | 109 | | 109 | 109 | 105 | | |
| OUTBOARD BEARING TEMP. | 124 | | 122 | 125 | 123 | | |

TORREY STATION ENGINE DATA SHEET
ENTERPRISE G-2

ENGINE TIMER: START 7812 FINISH 7960 TOTAL HOURS _____
 OUTGOING BBLs. START _____
 INCOMING BBLs. START _____

| INITIALS | Jo | | Jo | Jo | Jo | | |
|----------------------------|---------------|------|---------------|-------------|-------------|-----|-----|
| DATE <u>8/23 - 8/30/10</u> | <u>8/20</u> | | <u>8/23</u> | <u>8/26</u> | <u>8/27</u> | | |
| DAY | MON | TUES | WED | THUR | FRI | SAT | SUN |
| DISCHARGE PRESSURE | <u>520</u> | | <u>521</u> | <u>521</u> | <u>520</u> | | |
| SUCTION PRESSURE | <u>14.0</u> | | <u>14.3</u> | <u>14.1</u> | <u>13.8</u> | | |
| OXY. OUTPUT (mv) FRONT | <u>12.0</u> | | <u>12.0</u> | <u>12.0</u> | <u>12.0</u> | | |
| OXY. OUTPUT (mv) BACK | <u>14.0</u> | | <u>14.0</u> | <u>14.0</u> | <u>14.0</u> | | |
| MAKE-UP TANK LEVEL | <u>Full</u> | | <u>Full</u> | <u>Full</u> | <u>Full</u> | | |
| LUBE OIL LEVEL | <u>1/2</u> | | <u>1/2</u> | <u>1/2</u> | <u>1/2</u> | | |
| OIL ADDED TO ENGINE | <u>10 GAL</u> | | <u>10 GAL</u> | - | - | | |
| AIR PRESSURE | <u>197</u> | | <u>195</u> | <u>197</u> | <u>192</u> | | |
| CONVERTER TEMP TC-1 | <u>816</u> | | <u>817</u> | <u>821</u> | <u>825</u> | | |
| CONVERTER TEMP TC-2 | <u>877</u> | | <u>771</u> | <u>780</u> | <u>782</u> | | |
| FRONT AIR/FUEL PRESSURE | <u>+3.0</u> | | <u>+3.4</u> | <u>+3.2</u> | <u>3.0</u> | | |
| REAR AIR/FUEL PRESSURE | <u>+3.2</u> | | <u>+3.4</u> | <u>+3.4</u> | <u>3.2</u> | | |
| ENGINE RPM'S | <u>345</u> | | <u>346</u> | <u>347</u> | <u>345</u> | | |
| CYLINDER #1 | <u>973</u> | | <u>975</u> | <u>973</u> | <u>973</u> | | |
| CYLINDER #2 | <u>949</u> | | <u>951</u> | <u>953</u> | <u>950</u> | | |
| CYLINDER #3 | <u>945</u> | | <u>948</u> | <u>950</u> | <u>947</u> | | |
| CYLINDER #4 | <u>948</u> | | <u>950</u> | <u>952</u> | <u>953</u> | | |
| CYLINDER #5 | <u>958</u> | | <u>958</u> | <u>960</u> | <u>961</u> | | |
| CYLINDER #6 | <u>961</u> | | <u>964</u> | <u>967</u> | <u>965</u> | | |
| ENGINE WATER PRESSURE | <u>10</u> | | <u>10</u> | <u>10</u> | <u>10</u> | | |
| ENGINE WATER TEMP. | <u>172</u> | | <u>170</u> | <u>150</u> | <u>155</u> | | |
| ENGINE OIL PRESSURE | <u>41</u> | | <u>40</u> | <u>40</u> | <u>40</u> | | |
| ENGINE OIL TEMP. | <u>175</u> | | <u>174</u> | <u>165</u> | <u>165</u> | | |
| GEAR BOX OIL PRESSURE | <u>20</u> | | <u>22</u> | <u>20</u> | <u>23</u> | | |
| INBOARD BEARING TEMP. | <u>115</u> | | <u>117</u> | <u>111</u> | <u>115</u> | | |
| OUTBOARD BEARING TEMP. | <u>139</u> | | <u>136</u> | <u>132</u> | <u>135</u> | | |

TORREY STATION ENGINE DATA SHEET
ENTERPRISE G-2

ENGINE TIMER: START 8282 FINISH 8444 TOTAL HOURS _____

OUTGOING BBLs. START _____

INCOMING BBLs. START _____

| INITIALS | Jo | | J8 | | Jo | | |
|-------------------------|--------------|------|------|--------|------|------|---------|
| DATE | 9/13-9/20/10 | 9/13 | | 9/15 | | 9/17 | |
| DAY | | MON | TUES | WED | THUR | FRI | SAT SUN |
| DISCHARGE PRESSURE | 525 | | | 524 | | 525 | |
| SUCTION PRESSURE | 13.9 | | | 14.0 | | 13.8 | |
| OXY. OUTPUT (mv) FRONT | 12.0 | | | 12.0 | | 12.0 | |
| OXY. OUTPUT (mv) BACK | 14.0 | | | 14.0 | | 14.0 | |
| MAKE-UP TANK LEVEL | Full | | | Full | | Full | |
| LUBE OIL LEVEL | 1/2 | | | 1/2 | | 1/2 | |
| OIL ADDED TO ENGINE | 15 GAL | | | 10 GAL | | | |
| AIR PRESSURE | 197 | | | 195 | | 197 | |
| CONVERTER TEMP TC-1 | 816 | | | 810 | | 815 | |
| CONVERTER TEMP TC-2 | 765 | | | 761 | | 765 | |
| FRONT AIR/FUEL PRESSURE | +3.2 | | | +3.0 | | +3.2 | |
| REAR AIR/FUEL PRESSURE | +3.2 | | | +3.0 | | +3.2 | |
| ENGINE RPM'S | 347 | | | 345 | | 349 | |
| CYLINDER #1 | 970 | | | 965 | | 971 | |
| CYLINDER #2 | 952 | | | 951 | | 961 | |
| CYLINDER #3 | 949 | | | 940 | | 949 | |
| CYLINDER #4 | 955 | | | 951 | | 954 | |
| CYLINDER #5 | 959 | | | 954 | | 961 | |
| CYLINDER #6 | 966 | | | 964 | | 969 | |
| ENGINE WATER PRESSURE | 10 | | | 10 | | 10 | |
| ENGINE WATER TEMP. | 150 | | | 150 | | 150 | |
| ENGINE OIL PRESSURE | 44 | | | 42 | | 43 | |
| ENGINE OIL TEMP. | 162 | | | 160 | | 165 | |
| GEAR BOX OIL PRESSURE | 22 | | | 21 | | 22 | |
| INBOARD BEARING TEMP. | 110 | | | 105 | | 111 | |
| OUTBOARD BEARING TEMP. | 129 | | | 125 | | 130 | |

TORREY STATION ENGINE DATA SHEET
ENTERPRISE G-1

ENGINE TIMER: START 11792 FINISH 11954 TOTAL HOURS _____
 OUTGOING BBLs. START _____
 INCOMING BBLs. START _____

| INITIALS | Jo | Jo | Jo | | Jo | | |
|-------------------------|-------|------|-------|------|-------|-----|-----|
| DATE | 9/28 | 9/29 | 9/30 | | 10/2 | | |
| DAY | MON | TUES | WED | THUR | FRI | SAT | SUN |
| DISCHARGE PRESSURE | 523 | 521 | 519 | | 523 | | |
| SUCTION PRESSURE | 12.1 | 14.1 | 13.5 | | 12.1 | | |
| OXY. OUTPUT (mv) FRONT | 12.0 | 12.0 | 12.0 | | 12.0 | | |
| OXY. OUTPUT (mv) BACK | 12.0 | 12.0 | 12.0 | | 12.0 | | |
| MAKE-UP TANK LEVEL | Full | Full | Full | | Full | | |
| LUBE OIL LEVEL | 3/8 | 3/8 | 3/8 | | 3/9 | | |
| OIL ADDED TO ENGINE | 206ml | - | 106ml | | 156ml | | |
| AIR PRESSURE | 197 | 195 | 200 | | 198 | | |
| CONVERTER TEMP TC-1 | 873 | 881 | 879 | | 882 | | |
| CONVERTER TEMP TC-2 | 841 | 850 | 847 | | 840 | | |
| FRONT AIR/FUEL PRESSURE | +2.2 | +2.0 | +2.2 | | +2.4 | | |
| REAR AIR/FUEL PRESSURE | +3.4 | +3.6 | +3.2 | | +3.4 | | |
| ENGINE RPM'S | 368 | 362 | 354 | | 372 | | |
| CYLINDER #1 | 1013 | 1015 | 1007 | | 1020 | | |
| CYLINDER #2 | 978 | 982 | 969 | | 981 | | |
| CYLINDER #3 | 967 | 970 | 961 | | 974 | | |
| CYLINDER #4 | 950 | 951 | 945 | | 956 | | |
| CYLINDER #5 | 961 | 963 | 952 | | 972 | | |
| CYLINDER #6 | 979 | 981 | 969 | | 984 | | |
| ENGINE WATER PRESSURE | - | | - | | - | | |
| ENGINE WATER TEMP. | 158 | 150 | 150 | | 152 | | |
| ENGINE OIL PRESSURE | 45 | 40 | 46 | | 45 | | |
| ENGINE OIL TEMP. | 145 | 145 | 146 | | 146 | | |
| GEAR BOX OIL PRESSURE | 27 | 23 | 24 | | 22 | | |
| INBOARD BEARING TEMP. | 125 | 125 | 125 | | 128 | | |
| OUTBOARD BEARING TEMP. | 140 | 135 | 137 | | 141 | | |

TORREY STATION ENGINE DATA SHEET
ENTERPRISE G-1

ENGINE TIMER: START 12286 FINISH 12456 TOTAL HOURS _____
 OUTGOING BBLs. START _____
 INCOMING BBLs. START _____

| INITIALS | J ₆ | J ₆ | | J ₆ | J ₆ | | |
|-------------------------|----------------|----------------|-----|----------------|----------------|-----|-----|
| DATE | 10/19 | 10/20 | | 10/22 | 10/23 | | |
| DAY | MON | TUES | WED | THUR | FRI | SAT | SUN |
| DISCHARGE PRESSURE | 524 | 523 | | 521 | 521 | | |
| SUCTION PRESSURE | 12.5 | 13.5 | | 13.3 | 13.5 | | |
| OXY. OUTPUT (mv) FRONT | 12.0 | 12.0 | | 12.0 | 12.0 | | |
| OXY. OUTPUT (mv) BACK | 12.0 | 12.0 | | 12.0 | 12.0 | | |
| MAKE-UP TANK LEVEL | Full | Full | | Full | Full | | |
| LUBE OIL LEVEL | 3/8 | 5/8 | | 3/8 | 3/8 | | |
| OIL ADDED TO ENGINE | 156oz | — | | 156oz | 106oz | | |
| AIR PRESSURE | 200 | 197 | | 198 | 200 | | |
| CONVERTER TEMP TC-1 | 885 | 880 | | 875 | 872 | | |
| CONVERTER TEMP TC-2 | 855 | 842 | | 835 | 838 | | |
| FRONT AIR/FUEL PRESSURE | +2.2 | +2.0 | | +2.0 | +2.4 | | |
| REAR AIR/FUEL PRESSURE | +3.2 | +3.2 | | +3.4 | +3.2 | | |
| ENGINE RPM'S | 362 | 351 | | 348 | 348 | | |
| CYLINDER #1 | 1024 | 1017 | | 1005 | 1008 | | |
| CYLINDER #2 | 991 | 987 | | 979 | 982 | | |
| CYLINDER #3 | 975 | 971 | | 965 | 962 | | |
| CYLINDER #4 | 952 | 948 | | 940 | 957 | | |
| CYLINDER #5 | 965 | 961 | | 959 | 962 | | |
| CYLINDER #6 | 979 | 975 | | 971 | 975 | | |
| ENGINE WATER PRESSURE | - | - | | - | - | | |
| ENGINE WATER TEMP. | 150 | 150 | | 150 | 150 | | |
| ENGINE OIL PRESSURE | 45 | 40 | | 43 | 45 | | |
| ENGINE OIL TEMP. | 145 | 145 | | 145 | 145 | | |
| GEAR BOX OIL PRESSURE | 22 | 24 | | 24 | 24 | | |
| INBOARD BEARING TEMP. | 125 | 125 | | 125 | 125 | | |
| OUTBOARD BEARING TEMP. | 135 | 135 | | 135 | 135 | | |

TORREY STATION ENGINE DATA SHEET
ENTERPRISE G-1

ENGINE TIMER: START 12743 FINISH 12915 TOTAL HOURS _____
 OUTGOING BBLs. START _____
 INCOMING BBLs. START _____

| INITIALS | JO | | JO | TE | TK | | |
|-------------------------|---------------|------|---------------|---------------|--------------|-----|-----|
| DATE | <u>11/9</u> | | <u>11/11</u> | <u>11-10</u> | <u>11-13</u> | | |
| DAY | MON | TUES | WED | THUR | FRI | SAT | SUN |
| DISCHARGE PRESSURE | <u>528</u> | | <u>525</u> | <u>526</u> | <u>521</u> | | |
| SUCTION PRESSURE | <u>11.8</u> | | <u>11.1</u> | <u>12.0</u> | <u>13.4</u> | | |
| OXY. OUTPUT (mv) FRONT | <u>12.0</u> | | <u>12.0</u> | <u>12.0</u> | <u>12.0</u> | | |
| OXY. OUTPUT (mv) BACK | <u>12.0</u> | | <u>12.0</u> | <u>12.0</u> | <u>12.0</u> | | |
| MAKE-UP TANK LEVEL | <u>Full</u> | | <u>Full</u> | <u>Full</u> | <u>Full</u> | | |
| LUBE OIL LEVEL | <u>3/8</u> | | <u>3/8</u> | <u>3/8</u> | <u>3/8</u> | | |
| OIL ADDED TO ENGINE | <u>20 GAL</u> | | <u>15 GAL</u> | <u>15 GAL</u> | <u>0</u> | | |
| AIR PRESSURE | <u>195</u> | | <u>194</u> | <u>195</u> | <u>195</u> | | |
| CONVERTER TEMP TC-1 | <u>891</u> | | <u>881</u> | <u>871</u> | <u>826</u> | | |
| CONVERTER TEMP TC-2 | <u>840</u> | | <u>838</u> | <u>825</u> | <u>771</u> | | |
| FRONT AIR/FUEL PRESSURE | <u>+2.2</u> | | <u>+2.4</u> | <u>+2.4</u> | <u>+2.4</u> | | |
| REAR AIR/FUEL PRESSURE | <u>+3.4</u> | | <u>+3.2</u> | <u>+3.4</u> | <u>+3.6</u> | | |
| ENGINE RPM'S | <u>367</u> | | <u>365</u> | <u>359</u> | <u>347</u> | | |
| CYLINDER #1 | <u>980</u> | | <u>984</u> | <u>984</u> | <u>966</u> | | |
| CYLINDER #2 | <u>981</u> | | <u>950</u> | <u>959</u> | <u>967</u> | | |
| CYLINDER #3 | <u>942</u> | | <u>940</u> | <u>947</u> | <u>936</u> | | |
| CYLINDER #4 | <u>944</u> | | <u>946</u> | <u>944</u> | <u>924</u> | | |
| CYLINDER #5 | <u>946</u> | | <u>952</u> | <u>959</u> | <u>940</u> | | |
| CYLINDER #6 | <u>916</u> | | <u>971</u> | <u>970</u> | <u>941</u> | | |
| ENGINE WATER PRESSURE | <u>-</u> | | <u>-</u> | <u>-</u> | <u>-</u> | | |
| ENGINE WATER TEMP. | <u>150</u> | | <u>150</u> | <u>150</u> | <u>150</u> | | |
| ENGINE OIL PRESSURE | <u>40</u> | | <u>42</u> | <u>40</u> | <u>40</u> | | |
| ENGINE OIL TEMP. | <u>145</u> | | <u>145</u> | <u>150</u> | <u>145</u> | | |
| GEAR BOX OIL PRESSURE | <u>25</u> | | <u>24</u> | <u>27</u> | <u>30</u> | | |
| INBOARD BEARING TEMP. | <u>125</u> | | <u>125</u> | <u>125</u> | <u>125</u> | | |
| OUTBOARD BEARING TEMP. | <u>140</u> | | <u>137</u> | <u>140</u> | <u>130</u> | | |

TORREY STATION ENGINE DATA SHEET
ENTERPRISE G-1

ENGINE TIMER: START 13415 FINISH 13415 TOTAL HOURS _____
 OUTGOING BBLs. START _____
 INCOMING BBLs. START _____

| INITIALS | MON | TUES | WED | THUR | FRI | SAT | SUN |
|-------------------------|-------------|------|-----|------|-----|-----|-----|
| DATE <u>2/22-3/1/10</u> | <u>2/22</u> | | | | | | |
| DISCHARGE PRESSURE | | | | | | | |
| SUCTION PRESSURE | | | | | | | |
| OXY. OUTPUT (mv) FRONT | | | | | | | |
| OXY. OUTPUT (mv) BACK | | | | | | | |
| MAKE-UP TANK LEVEL | | | | | | | |
| LUBE OIL LEVEL | | | | | | | |
| OIL ADDED TO ENGINE | | | | | | | |
| AIR PRESSURE | | | | | | | |
| CONVERTER TEMP TC-1 | | | | | | | |
| CONVERTER TEMP TC-2 | | | | | | | |
| FRONT AIR/FUEL PRESSURE | | | | | | | |
| REAR AIR/FUEL PRESSURE | | | | | | | |
| ENGINE RPM'S | | | | | | | |
| CYLINDER #1 | | | | | | | |
| CYLINDER #2 | | | | | | | |
| CYLINDER #3 | | | | | | | |
| CYLINDER #4 | <u>D</u> | | | | | | |
| CYLINDER #5 | <u>O</u> | | | | | | |
| CYLINDER #6 | <u>W</u> | | | | | | |
| ENGINE WATER PRESSURE | <u>N</u> | | | | | | |
| ENGINE WATER TEMP. | | | | | | | |
| ENGINE OIL PRESSURE | | | | | | | |
| ENGINE OIL TEMP. | | | | | | | |
| GEAR BOX OIL PRESSURE | | | | | | | |
| INBOARD BEARING TEMP. | | | | | | | |
| OUTBOARD BEARING TEMP. | | | | | | | |

TORREY STATION ENGINE DATA SHEET
ENTERPRISE G-1

ENGINE TIMER: START 13415 FINISH 13486 TOTAL HOURS _____
 OUTGOING BBLs. START _____
 INCOMING BBLs. START _____

| INITIALS | MON | TUES | WED | THUR | FRI | SAT | SUN |
|---------------------------|-----|------|-----|------|-----|-----|-----|
| DATE <u>3/8 - 3/15/10</u> | | | | | | | |
| DAY | MON | TUES | WED | THUR | FRI | SAT | SUN |
| DISCHARGE PRESSURE | | | | | | | |
| SUCTION PRESSURE | | | | | | | |
| OXY. OUTPUT (mv) FRONT | | | | | | | |
| OXY. OUTPUT (mv) BACK | | | | | | | |
| MAKE-UP TANK LEVEL | | | | | | | |
| LUBE OIL LEVEL | | | | | | | |
| OIL ADDED TO ENGINE | | | | | | | |
| AIR PRESSURE | | | | | | | |
| CONVERTER TEMP TC-1 | | | | | | | |
| CONVERTER TEMP TC-2 | | | | | | | |
| FRONT AIR/FUEL PRESSURE | | | | | | | |
| REAR AIR/FUEL PRESSURE | | | | | | | |
| ENGINE RPM'S | D | | | | | | |
| CYLINDER #1 | O | | | | | | |
| CYLINDER #2 | W | | | | | | |
| CYLINDER #3 | W | | | | | | |
| CYLINDER #4 | | | | | | | |
| CYLINDER #5 | | | | | | | |
| CYLINDER #6 | | | | | | | |
| ENGINE WATER PRESSURE | | | | | | | |
| ENGINE WATER TEMP. | | | | | | | |
| ENGINE OIL PRESSURE | | | | | | | |
| ENGINE OIL TEMP. | | | | | | | |
| GEAR BOX OIL PRESSURE | | | | | | | |
| INBOARD BEARING TEMP. | | | | | | | |
| OUTBOARD BEARING TEMP. | | | | | | | |

TORREY STATION ENGINE DATA SHEET
ENTERPRISE G-1

ENGINE TIMER: START 13486 FINISH 13486 TOTAL HOURS 0
 OUTGOING BBLs. START _____
 INCOMING BBLs. START _____

| INITIALS | JB | | | | | | |
|-------------------------|----------------|------|-----|------|-----|-----|-----|
| DATE | 4/19 - 4/26/10 | 4/19 | | | | | |
| DAY | MON | TUES | WED | THUR | FRI | SAT | SUN |
| DISCHARGE PRESSURE | | | | | | | |
| SUCTION PRESSURE | | | | | | | |
| OXY. OUTPUT (mv) FRONT | | | | | | | |
| OXY. OUTPUT (mv) BACK | | | | | | | |
| MAKE-UP TANK LEVEL | | | | | | | |
| LUBE OIL LEVEL | | | | | | | |
| OIL ADDED TO ENGINE | | | | | | | |
| AIR PRESSURE | | | | | | | |
| CONVERTER TEMP TC-1 | | | | | | | |
| CONVERTER TEMP TC-2 | | | | | | | |
| FRONT AIR/FUEL PRESSURE | | | | | | | |
| REAR AIR/FUEL PRESSURE | | | | | | | |
| ENGINE RPM'S | | | | | | | |
| CYLINDER #1 | | | | | | | |
| CYLINDER #2 | | | | | | | |
| CYLINDER #3 | | | | | | | |
| CYLINDER #4 | D | | | | | | |
| CYLINDER #5 | 0 | | | | | | |
| CYLINDER #6 | W | | | | | | |
| ENGINE WATER PRESSURE | N | | | | | | |
| ENGINE WATER TEMP. | | | | | | | |
| ENGINE OIL PRESSURE | | | | | | | |
| ENGINE OIL TEMP. | | | | | | | |
| GEAR BOX OIL PRESSURE | | | | | | | |
| INBOARD BEARING TEMP. | | | | | | | |
| OUTBOARD BEARING TEMP. | | | | | | | |

TORREY STATION ENGINE DATA SHEET
ENTERPRISE G-1

ENGINE TIMER: START 13486 FINISH 13491 TOTAL HOURS _____
 OUTGOING BBLs. START _____
 INCOMING BBLs. START _____

| | | | | | | | |
|-------------------------|----------------|------|-----|------|-----|-----|-----|
| INITIALS | JD | | | | | | |
| DATE | 5/17 - 5/24/10 | 5/17 | | | | | |
| DAY | MON | TUES | WED | THUR | FRI | SAT | SUN |
| DISCHARGE PRESSURE | | | | | | | |
| SUCTION PRESSURE | | | | | | | |
| OXY. OUTPUT (mv) FRONT | | | | | | | |
| OXY. OUTPUT (mv) BACK | | | | | | | |
| MAKE-UP TANK LEVEL | | | | | | | |
| LUBE OIL LEVEL | | | | | | | |
| OIL ADDED TO ENGINE | | | | | | | |
| AIR PRESSURE | | | | | | | |
| CONVERTER TEMP TC-1 | | | | | | | |
| CONVERTER TEMP TC-2 | | | | | | | |
| FRONT AIR/FUEL PRESSURE | | | | | | | |
| REAR AIR/FUEL PRESSURE | | | | | | | |
| ENGINE RPM'S | | | | | | | |
| CYLINDER #1 | | | | | | | |
| CYLINDER #2 | | | | | | | |
| CYLINDER #3 | D | | | | | | |
| CYLINDER #4 | O | | | | | | |
| CYLINDER #5 | W | | | | | | |
| CYLINDER #6 | W | | | | | | |
| ENGINE WATER PRESSURE | | | | | | | |
| ENGINE WATER TEMP. | | | | | | | |
| ENGINE OIL PRESSURE | | | | | | | |
| ENGINE OIL TEMP. | | | | | | | |
| GEAR BOX OIL PRESSURE | | | | | | | |
| INBOARD BEARING TEMP. | | | | | | | |
| OUTBOARD BEARING TEMP. | | | | | | | |

TORREY STATION ENGINE DATA SHEET
ENTERPRISE G-1

ENGINE TIMER: START 13486 FINISH 13486 TOTAL HOURS 0
 OUTGOING BBLs. START _____
 INCOMING BBLs. START _____

| INITIALS | | | | | | | |
|--------------------------|-------------|------|-----|------|-----|-----|-----|
| DATE <u>5/24-5/31/10</u> | <u>JO</u> | | | | | | |
| DAY | <u>5/24</u> | | | | | | |
| | MON | TUES | WED | THUR | FRI | SAT | SUN |
| DISCHARGE PRESSURE | | | | | | | |
| SUCTION PRESSURE | | | | | | | |
| OXY. OUTPUT (mv) FRONT | | | | | | | |
| OXY. OUTPUT (mv) BACK | | | | | | | |
| MAKE-UP TANK LEVEL | | | | | | | |
| LUBE OIL LEVEL | | | | | | | |
| OIL ADDED TO ENGINE | | | | | | | |
| AIR PRESSURE | | | | | | | |
| CONVERTER TEMP TC-1 | | | | | | | |
| CONVERTER TEMP TC-2 | | | | | | | |
| FRONT AIR/FUEL PRESSURE | | | | | | | |
| REAR AIR/FUEL PRESSURE | | | | | | | |
| ENGINE RPM'S | | | | | | | |
| CYLINDER #1 | | | | | | | |
| CYLINDER #2 | | | | | | | |
| CYLINDER #3 | | | | | | | |
| CYLINDER #4 | | | | | | | |
| CYLINDER #5 | D | | | | | | |
| CYLINDER #6 | O | | | | | | |
| ENGINE WATER PRESSURE | W | | | | | | |
| ENGINE WATER TEMP. | N | | | | | | |
| ENGINE OIL PRESSURE | | | | | | | |
| ENGINE OIL TEMP. | | | | | | | |
| GEAR BOX OIL PRESSURE | | | | | | | |
| INBOARD BEARING TEMP. | | | | | | | |
| OUTBOARD BEARING TEMP. | | | | | | | |

TORREY STATION ENGINE DATA SHEET
ENTERPRISE G-1

ENGINE TIMER: START 3579 FINISH _____ TOTAL HOURS _____
 OUTGOING BBLs. START _____
 INCOMING BBLs. START _____

| | | | | | | | |
|-------------------------------|-------------|------|-----|------|-----|-----|-----|
| INITIALS | JB | | | | | | |
| DATE <u>6/14/10 - 6/21/10</u> | <u>6/14</u> | | | | | | |
| DAY | MON | TUES | WED | THUR | FRI | SAT | SUN |
| DISCHARGE PRESSURE | | | | | | | |
| SUCTION PRESSURE | | | | | | | |
| OXY. OUTPUT (mv) FRONT | | | | | | | |
| OXY. OUTPUT (mv) BACK | | | | | | | |
| MAKE-UP TANK LEVEL | | | | | | | |
| LUBE OIL LEVEL | | | | | | | |
| OIL ADDED TO ENGINE | | | | | | | |
| AIR PRESSURE | | | | | | | |
| CONVERTER TEMP TC-1 | | | | | | | |
| CONVERTER TEMP TC-2 | | | | | | | |
| FRONT AIR/FUEL PRESSURE | | | | | | | |
| REAR AIR/FUEL PRESSURE | | | | | | | |
| ENGINE RPM'S | | | | | | | |
| CYLINDER #1 | | | | | | | |
| CYLINDER #2 | | | | | | | |
| CYLINDER #3 | | | | | | | |
| CYLINDER #4 | D | | | | | | |
| CYLINDER #5 | 0 | | | | | | |
| CYLINDER #6 | W | | | | | | |
| ENGINE WATER PRESSURE | N | | | | | | |
| ENGINE WATER TEMP. | | | | | | | |
| ENGINE OIL PRESSURE | | | | | | | |
| ENGINE OIL TEMP. | | | | | | | |
| GEAR BOX OIL PRESSURE | | | | | | | |
| INBOARD BEARING TEMP. | | | | | | | |
| OUTBOARD BEARING TEMP. | | | | | | | |

TORREY STATION ENGINE DATA SHEET
ENTERPRISE G-1

ENGINE TIMER: START 13574 FINISH _____ TOTAL HOURS _____
 OUTGOING BBLs. START _____
 INCOMING BBLs. START _____

| INITIALS | JG | | JG | | | | |
|-------------------------|-------------|------|-------------|------|-----|-----|-----|
| DATE | <u>6/28</u> | | <u>6/30</u> | | | | |
| DAY | <u>MON</u> | TUES | WED | THUR | FRI | SAT | SUN |
| DISCHARGE PRESSURE | | | | | | | |
| SUCTION PRESSURE | | | | | | | |
| OXY. OUTPUT (mv) FRONT | | | | | | | |
| OXY. OUTPUT (mv) BACK | | | | | | | |
| MAKE-UP TANK LEVEL | | | | | | | |
| LUBE OIL LEVEL | | | | | | | |
| OIL ADDED TO ENGINE | | | | | | | |
| AIR PRESSURE | | | | | | | |
| CONVERTER TEMP TC-1 | | | | | | | |
| CONVERTER TEMP TC-2 | | | | | | | |
| FRONT AIR/FUEL PRESSURE | | | | | | | |
| REAR AIR/FUEL PRESSURE | | | | | | | |
| ENGINE RPM'S | | | | | | | |
| CYLINDER #1 | | | | | | | |
| CYLINDER #2 | D | | | | | | |
| CYLINDER #3 | O | | P | | | | |
| CYLINDER #4 | W | | O | | | | |
| CYLINDER #5 | W | | W | | | | |
| CYLINDER #6 | | | N | | | | |
| ENGINE WATER PRESSURE | | | | | | | |
| ENGINE WATER TEMP. | | | | | | | |
| ENGINE OIL PRESSURE | | | | | | | |
| ENGINE OIL TEMP. | | | | | | | |
| GEAR BOX OIL PRESSURE | | | | | | | |
| INBOARD BEARING TEMP. | | | | | | | |
| OUTBOARD BEARING TEMP. | | | | | | | |

TORREY STATION ENGINE DATA SHEET
ENTERPRISE G-1

ENGINE TIMER: START 13579 FINISH 13579 TOTAL HOURS _____
 OUTGOING BBLs. START _____
 INCOMING BBLs. START _____

| INITIALS | oo | | | | | | |
|-------------------------|-------------|------|-----|------|-----|-----|-----|
| DATE | 7/26-8/2/10 | 7/26 | | | | | |
| DAY | MON | TUES | WED | THUR | FRI | SAT | SUN |
| DISCHARGE PRESSURE | | | | | | | |
| SUCTION PRESSURE | | | | | | | |
| OXY. OUTPUT (mv) FRONT | | | | | | | |
| OXY. OUTPUT (mv) BACK | | | | | | | |
| MAKE-UP TANK LEVEL | | | | | | | |
| LUBE OIL LEVEL | | | | | | | |
| OIL ADDED TO ENGINE | | | | | | | |
| AIR PRESSURE | | | | | | | |
| CONVERTER TEMP TC-1 | | | | | | | |
| CONVERTER TEMP TC-2 | | | | | | | |
| FRONT AIR/FUEL PRESSURE | | | | | | | |
| REAR AIR/FUEL PRESSURE | | | | | | | |
| ENGINE RPM'S | | | | | | | |
| CYLINDER #1 | | | | | | | |
| CYLINDER #2 | | | | | | | |
| CYLINDER #3 | | | | | | | |
| CYLINDER #4 | | | | | | | |
| CYLINDER #5 | D | | | | | | |
| CYLINDER #6 | 0 | | | | | | |
| ENGINE WATER PRESSURE | w | | | | | | |
| ENGINE WATER TEMP. | v | | | | | | |
| ENGINE OIL PRESSURE | | | | | | | |
| ENGINE OIL TEMP. | | | | | | | |
| GEAR BOX OIL PRESSURE | | | | | | | |
| INBOARD BEARING TEMP. | | | | | | | |
| OUTBOARD BEARING TEMP. | | | | | | | |

TORREY STATION ENGINE DATA SHEET
ENTERPRISE G-1

ENGINE TIMER: START 1857^m FINISH 1357^m TOTAL HOURS _____
 OUTGOING BBLs. START _____
 INCOMING BBLs. START _____

| INITIALS | Jo | | | | | | |
|-------------------------|----------------|------|-----|------|-----|-----|-----|
| DATE | 8/23 - 8/30/10 | 8/25 | | | | | |
| DAY | MON | TUES | WED | THUR | FRI | SAT | SUN |
| DISCHARGE PRESSURE | | | | | | | |
| SUCTION PRESSURE | | | | | | | |
| OXY. OUTPUT (mv) FRONT | | | | | | | |
| OXY. OUTPUT (mv) BACK | | | | | | | |
| MAKE-UP TANK LEVEL | | | | | | | |
| LUBE OIL LEVEL | | | | | | | |
| OIL ADDED TO ENGINE | | | | | | | |
| AIR PRESSURE | | | | | | | |
| CONVERTER TEMP TC-1 | | | | | | | |
| CONVERTER TEMP TC-2 | | | | | | | |
| FRONT AIR/FUEL PRESSURE | | | | | | | |
| REAR AIR/FUEL PRESSURE | | | | | | | |
| ENGINE RPM'S | | | | | | | |
| CYLINDER #1 | | | | | | | |
| CYLINDER #2 | | | | | | | |
| CYLINDER #3 | | | | | | | |
| CYLINDER #4 | | | | | | | |
| CYLINDER #5 | 0 | | | | | | |
| CYLINDER #6 | 0 | | | | | | |
| ENGINE WATER PRESSURE | w | | | | | | |
| ENGINE WATER TEMP. | w | | | | | | |
| ENGINE OIL PRESSURE | | | | | | | |
| ENGINE OIL TEMP. | | | | | | | |
| GEAR BOX OIL PRESSURE | | | | | | | |
| INBOARD BEARING TEMP. | | | | | | | |
| OUTBOARD BEARING TEMP. | | | | | | | |

TORREY STATION ENGINE DATA SHEET
ENTERPRISE G-1

ENGINE TIMER: START ¹³⁵⁷⁹~~7963~~ FINISH ¹³⁵⁷⁹ TOTAL HOURS _____
 OUTGOING BBLs. START _____
 INCOMING BBLs. START _____

| INITIALS | 03 | | | | | | |
|-------------------------|---------------|------|-----|------|-----|-----|-----|
| DATE | 8/30 - 9/6/00 | 8/30 | | | | | |
| DAY | MON | TUES | WED | THUR | FRI | SAT | SUN |
| DISCHARGE PRESSURE | | | | | | | |
| SUCTION PRESSURE | | | | | | | |
| OXY. OUTPUT (mv) FRONT | | | | | | | |
| OXY. OUTPUT (mv) BACK | | | | | | | |
| MAKE-UP TANK LEVEL | | | | | | | |
| LUBE OIL LEVEL | | | | | | | |
| OIL ADDED TO ENGINE | | | | | | | |
| AIR PRESSURE | | | | | | | |
| CONVERTER TEMP TC-1 | | | | | | | |
| CONVERTER TEMP TC-2 | | | | | | | |
| FRONT AIR/FUEL PRESSURE | | | | | | | |
| REAR AIR/FUEL PRESSURE | | | | | | | |
| ENGINE RPM'S | | | | | | | |
| CYLINDER #1 | | | | | | | |
| CYLINDER #2 | | | | | | | |
| CYLINDER #3 | | | | | | | |
| CYLINDER #4 | n | | | | | | |
| CYLINDER #5 | 6 | | | | | | |
| CYLINDER #6 | h | | | | | | |
| ENGINE WATER PRESSURE | n | | | | | | |
| ENGINE WATER TEMP. | | | | | | | |
| ENGINE OIL PRESSURE | | | | | | | |
| ENGINE OIL TEMP. | | | | | | | |
| GEAR BOX OIL PRESSURE | | | | | | | |
| INBOARD BEARING TEMP. | | | | | | | |
| OUTBOARD BEARING TEMP. | | | | | | | |

TORREY STATION ENGINE DATA SHEET
ENTERPRISE G-1

ENGINE TIMER: START 13580 FINISH 13590 TOTAL HOURS _____
 OUTGOING BBLs. START _____
 INCOMING BBLs. START _____

| INITIALS | MON | TUES | WED | THUR | FRI | SAT | SUN |
|----------------------------|-------------|------|-----|------|-----|-----|-----|
| DATE <u>9/13 - 9/20/10</u> | <u>9/13</u> | | | | | | |
| DAY | MON | TUES | WED | THUR | FRI | SAT | SUN |
| DISCHARGE PRESSURE | | | | | | | |
| SUCTION PRESSURE | | | | | | | |
| OXY. OUTPUT (mv) FRONT | | | | | | | |
| OXY. OUTPUT (mv) BACK | | | | | | | |
| MAKE-UP TANK LEVEL | | | | | | | |
| LUBE OIL LEVEL | | | | | | | |
| OIL ADDED TO ENGINE | | | | | | | |
| AIR PRESSURE | | | | | | | |
| CONVERTER TEMP TC-1 | | | | | | | |
| CONVERTER TEMP TC-2 | | | | | | | |
| FRONT AIR/FUEL PRESSURE | | | | | | | |
| REAR AIR/FUEL PRESSURE | | | | | | | |
| ENGINE RPM'S | | | | | | | |
| CYLINDER #1 | D | | | | | | |
| CYLINDER #2 | O | | | | | | |
| CYLINDER #3 | W | | | | | | |
| CYLINDER #4 | N | | | | | | |
| CYLINDER #5 | | | | | | | |
| CYLINDER #6 | | | | | | | |
| ENGINE WATER PRESSURE | | | | | | | |
| ENGINE WATER TEMP. | | | | | | | |
| ENGINE OIL PRESSURE | | | | | | | |
| ENGINE OIL TEMP. | | | | | | | |
| GEAR BOX OIL PRESSURE | | | | | | | |
| INBOARD BEARING TEMP. | | | | | | | |
| OUTBOARD BEARING TEMP. | | | | | | | |

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

| | |
|---|--|
| Citation, Including Attachment Number and/or Permit Condition Number: Attachment No. P00385PCI Rule 29, Condition 1 | Description: Monthly records of throughput at tanks and facility fuel consumption |
|---|--|

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Weekly log sheets compiled by operations, reviewed monthly to verify 10,500,000 BBL annual limit on 80,000 BBL tank, and combined fuel use limit of 86.6 MMCF/yr for two Enterprise Natural Gas-Fired Rich Burn engines.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
 Continuous – All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment
Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

10 / 01 / 09 (MM/DD/YY) to 09 / 30 / 10 (MM/DD/YY)

TORREY STATION 2009 - 2010

| <u>MONTH</u> | <u>*FUEL</u> (CUBIC FEET) | <u>BBLs.</u> (TANK THROUGHPUT) | <u>SOLVENT</u> (GALLONS) | <u>PAINT</u> (GALLONS) |
|--------------|------------------------------|-----------------------------------|-----------------------------|---------------------------|
| Oct-09 | 2,068,500 | 528,107 | 0 | 0 |
| Nov-09 | 1,903,000 | 486,176 | 0 | 0 |
| Dec-09 | 2,103,800 | 540,577 | 0 | 0 |
| Jan-10 | 2,014,000 | 519,127 | 0 | 0 |
| Feb-10 | 2,099,400 | 507,944 | 0 | 0 |
| Mar-10 | 2,005,800 | 537,985 | 0 | 0 |
| Apr-10 | 1,843,800 | 501,733 | 0 | 0 |
| May-10 | 1,916,700 | 486,699 | 0 | 0 |
| Jun-10 | 2,139,900 | 535,213 | 0 | 0 |
| Jul-10 | 1,901,000 | 444,828 | 0 | 0 |
| Aug-10 | 1,937,400 | 441,277 | 0 | 0 |
| Sep-10 | 1,963,900 | 382,534 | 0 | 0 |
| TOTAL | 23,897,200 | 5,912,200 | 0 | 0 |

***ALSO REFER TO FUEL USE ROLLING TWELVE MONTH TABLE ATTACHED**

CRIMSON PIPELINE L P IC ENGINES
 FUEL USAGE
 TORREY STATION
 PERMIT NUMBER 00386

| Month | AVG#1 | AVG#2 | AVG#3 | AVG#4 | AVG#5 | AVG#6 | AVG#7 | AVG#8 | AVG#9 | AVG#10 | AVG#11 | AVG#12 |
|---------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| Nov-08 | 1,865,900 | | | | | | | | | | | |
| Dec-08 | 1,984,500 | 1,984,500 | | | | | | | | | | |
| Jan-09 | 1,930,300 | 1,930,300 | 1,930,300 | | | | | | | | | |
| Feb-09 | 2,026,800 | 2,026,800 | 2,026,800 | 2,026,800 | | | | | | | | |
| Mar-09 | 2,173,100 | 2,173,100 | 2,173,100 | 2,173,100 | 2,173,100 | | | | | | | |
| Apr-09 | 1,741,300 | 1,741,300 | 1,741,300 | 1,741,300 | 1,741,300 | 1,741,300 | | | | | | |
| May-09 | 2,165,500 | 2,165,500 | 2,165,500 | 2,165,500 | 2,165,500 | 2,165,500 | | | | | | |
| Jun-09 | 1,790,400 | 1,790,400 | 1,790,400 | 1,790,400 | 1,790,400 | 1,790,400 | 1,790,400 | | | | | |
| Jul-09 | 1,805,000 | 1,805,000 | 1,805,000 | 1,805,000 | 1,805,000 | 1,805,000 | 1,805,000 | 1,805,000 | | | | |
| Aug-09 | 1,851,300 | 1,851,300 | 1,851,300 | 1,851,300 | 1,851,300 | 1,851,300 | 1,851,300 | 1,851,300 | 1,851,300 | | | |
| Sep-09 | 1,689,900 | 1,689,900 | 1,689,900 | 1,689,900 | 1,689,900 | 1,689,900 | 1,689,900 | 1,689,900 | 1,689,900 | 1,689,900 | | |
| Oct-09 | 2,068,500 | 2,068,500 | 2,068,500 | 2,068,500 | 2,068,500 | 2,068,500 | 2,068,500 | 2,068,500 | 2,068,500 | 2,068,500 | 2,068,500 | |
| Nov-09 | | 1,903,000 | 1,903,000 | 1,903,000 | 1,903,000 | 1,903,000 | 1,903,000 | 1,903,000 | 1,903,000 | 1,903,000 | 1,903,000 | |
| Dec-09 | | | 2,103,800 | 2,103,800 | 2,103,800 | 2,103,800 | 2,103,800 | 2,103,800 | 2,103,800 | 2,103,800 | 2,103,800 | |
| Jan-10 | | | | 2,014,000 | 2,014,000 | 2,014,000 | 2,014,000 | 2,014,000 | 2,014,000 | 2,014,000 | 2,014,000 | |
| Feb-10 | | | | | 2,099,400 | 2,099,400 | 2,099,400 | 2,099,400 | 2,099,400 | 2,099,400 | 2,099,400 | |
| Mar-10 | | | | | | 2,005,800 | 2,005,800 | 2,005,800 | 2,005,800 | 2,005,800 | 2,005,800 | |
| Apr-10 | | | | | | | 1,843,800 | 1,843,800 | 1,843,800 | 1,843,800 | 1,843,800 | |
| May-10 | | | | | | | | 1,916,700 | 1,916,700 | 1,916,700 | 1,916,700 | |
| Jun-10 | | | | | | | | | 2,139,900 | 2,139,900 | 2,139,900 | |
| Jul-10 | | | | | | | | | | 1,901,000 | 1,901,000 | |
| Aug-10 | | | | | | | | | | | 1,937,400 | |
| Sep-10 | | | | | | | | | | | | 1,963,900 |
| CF/year | 1,924,375 | 1,927,467 | 1,937,408 | 1,944,383 | 1,950,433 | 1,936,492 | 1,945,033 | 1,924,300 | 1,953,425 | 1,961,425 | 1,968,600 | 1,991,433 |

CONOCOPHILLIPS

CRIMSON PIPELINE L P

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Permit Condition Attachment
 Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

| | |
|---|---|
| Citation, Including Attachment Number and/or Permit Condition Number: Attachment No. P00385PC1 Rule 29, Condition 2 | Description: Combustion equipment shall only burn natural gas. |
|---|---|

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Verification of equipment set-up at Quarterly testing; verification of fuel on use log. PUC natural gas is the only fuel source physically available for the operation of these engines.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
- Continuous – All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment
Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

10 / 01 / 09 (MM/DD/YY) to 09 / 30 / 10 (MM/DD/YY)

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

| | |
|---|---|
| Citation, Including Attachment Number and/or Permit Condition Number: Attachment No. P00385PCI Rule 29, Condition 3 | Description: Records of solvent use for cleaning activities shall be maintained. |
|---|---|

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

| |
|--|
| Facility monthly record keeping and review of non-exempt (non-acetone) solvent use for wipe cleaning of tank hatch seals. Solvent use is less than 5 gallons.. |
|--|

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
 Continuous – All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment
Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

10 / 01 / 09 (MM/DD/YY) to 09 / 30 / 10 (MM/DD/YY)

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment
Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

| | |
|---|--|
| Citation, Including Attachment Number and/or Permit Condition Number: Attachment No. 50 Rule 50 | Description: No visible emissions beyond Ringelmann 1 or equivalent. Routine survey of VE is required. Exceedance of visible emission must be corrected within 24 hours, or reported. |
|---|--|

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Engine stack opacity is logged weekly. A sample of the weekly log sheets is attached.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
- Continuous – All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? *An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."*
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? *An exceedance is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."*

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment
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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

10 / 01 / 09 (MM/DD/YY) to 09 / 30 / 10 (MM/DD/YY)

CRIMSON PIPELINE, L.P.
TORREY STATION
WEEKLY
FUGITIVE EMISSION INSPECTION LOG

| | | | | | | | |
|----------|---------|------|------|------|-----|------|-----|
| INITIALS | JD | JD | JD | | JD | | |
| DATE | 9/29/09 | 9/29 | 9/29 | 9/30 | | 10/2 | |
| DAY | MON | TUES | WED | THUR | FRI | SAT | SUN |

| COMPONENT DESCRIPTION | LEAKING (Y/N) | | | | | | |
|-----------------------|---------------|----|----|--|--|----|--|
| G-1 PUMP SEAL | N | N | N | | | N | |
| G-2 PUMP SEAL | N | N | N | | | N | |
| STATION VALVES | N | N | N | | | N | |
| TANK VALVES | N | N | N | | | N | |
| SUMP | N | N | N | | | N | |
| STATION VISUAL | JD | JD | JD | | | JD | |

If any componet is leaking, minimize leak, notify Dist. Foreman

| OPACITY CHECK | DATE | TIME | ANY VISUAL EMISSIONS Y/N | |
|---------------|------|------|--------------------------|---|
| G-1 | JD | 9/29 | 1100 | N |
| G-2 | | | | |

Comments:

CRIMSON PIPELINE, L.P.
TORREY STATION
WEEKLY
FUGITIVE EMISSION INSPECTION LOG

| | | | | | | | |
|----------|----------|-------|-------|-------|-------|-----|-----|
| INITIALS | Jb | Jo | | Jb | Jo | | |
| DATE | 10/19/09 | 10/19 | 10/20 | 10/27 | 10/23 | | |
| DAY | MON | TUES | WED | THUR | FRI | SAT | SUN |

| COMPONENT DESCRIPTION | LEAKING (Y/N) | | | | | | |
|-----------------------|---------------|------|-----|------|-----|-----|-----|
| | MON | TUES | WED | THUR | FRI | SAT | SUN |
| G-1 PUMP SEAL | N | N | | N | N | | |
| G-2 PUMP SEAL | N | N | | N | N | | |
| STATION VALVES | N | N | | N | N | | |
| TANK VALVES | N | N | | N | N | | |
| SUMP | N | N | | N | N | | |
| STATION VISUAL | Jb | Jo | | Jb | Jo | | |

If any componet is leaking, minimize leak, notify Dist. Foreman

| OPACITY CHECK | DATE | TIME | ANY VISUAL EMISSIONS Y/N |
|---------------|------|-------|--------------------------|
| G-1 | Jb | 10/19 | 0730 N |
| G-2 | | | |

Comments:

630 9866

CRIMSON PIPELINE, L.P.
TORREY STATION
WEEKLY
FUGITIVE EMISSION INSPECTION LOG

| INITIALS | JO | | JO | TE | TE | | |
|-----------------------|---------------|------|-------|-------|-------|-----|-----|
| DATE | 11/9/09 | 11/9 | 11/11 | 11-12 | 11-13 | | |
| DAY | MON | TUES | WED | THUR | FRI | SAT | SUN |
| COMPONENT DESCRIPTION | LEAKING (Y/N) | | | | | | |
| G-1 PUMP SEAL | N | | N | ✓ | ✓ | | |
| G-2 PUMP SEAL | N | | N | N | ✓ | | |
| STATION VALVES | N | | N | ✓ | ✓ | | |
| TANK VALVES | N | | N | N | ✓ | | |
| SUMP | N | | N | N | ✓ | | |
| STATION VISUAL | JO | | JO | TE | TE | | |

If any componet is leaking, minimize leak, notify Dist. Foreman

| OPACITY CHECK | DATE | TIME | ANY VISUAL EMISSIONS Y/N |
|---------------|---------|------|--------------------------|
| G-1 | 11/9/09 | 8800 | N |
| G-2 | | | |

Comments:

**CRIMSON PIPELINE, L.P.
TORREY STATION
WEEKLY
FUGITIVE EMISSION INSPECTION LOG**

| | | | | | | | |
|-----------------------|-----------------|-------|-------|------|-------|-------|-----|
| INITIALS | JO | JO | | JO | JO | | |
| DATE | 12/14/09 | 12/14 | 12/15 | | 12/17 | 12/18 | |
| DAY | MON | TUES | WED | THUR | FRI | SAT | SUN |
| COMPONENT DESCRIPTION | LEAKING (Y/N) | | | | | | |
| G-1 PUMP SEAL | N | N | | N | N | | |
| G-2 PUMP SEAL | N | N | | N | N | | |
| STATION VALVES | N | N | | N | N | | |
| TANK VALVES | N | N | | N | N | | |
| SUMP | N | N | | N | N | | |
| STATION VISUAL | JO | JO | | JO | JO | | |

If any componet is leaking, minimize leak, notify Dist. Foreman

| OPACITY CHECK | DATE | TIME | ANY VISUAL EMISSIONS Y/N | |
|---------------|------|-------|--------------------------|---|
| G-1 | JO | 12/17 | 0900 | N |
| G-2 | JO | 12/14 | 0800 | N |

Comments:

**CRIMSON PIPELINE, L.P.
TORREY STATION
WEEKLY
FUGITIVE EMISSION INSPECTION LOG**

| | | | | | | | |
|----------|---------|------|------|------|------|-----|-----|
| INITIALS | JO | | JO | JO | JO | | |
| DATE | 1/18/10 | 1/18 | 1/20 | 1/21 | 1/22 | | |
| DAY | MON | TUES | WED | THUR | FRI | SAT | SUN |

| COMPONENT DESCRIPTION | LEAKING (Y/N) | | | | | | |
|-----------------------|---------------|--|----|----|----|--|--|
| G-1 PUMP SEAL | N | | N | N | N | | |
| G-2 PUMP SEAL | N | | N | N | N | | |
| STATION VALVES | N | | N | N | N | | |
| TANK VALVES | N | | N | N | N | | |
| SUMP | N | | N | N | N | | |
| STATION VISUAL | JO | | JO | JO | JO | | |

If any component is leaking, minimize leak, notify Dist. Foreman

| OPACITY CHECK | DATE | TIME | ANY VISUAL EMISSIONS Y/N |
|---------------|------|------|--------------------------|
| G-1 | | | |
| G-2 | 1/18 | 0800 | N |

Comments:

1/20 @ 2100 7'3 1/4"

**CRIMSON PIPELINE, L.P.
TORREY STATION
WEEKLY
FUGITIVE EMISSION INSPECTION LOG**

| | | | | | | | |
|-----------------------|---------------|------|-----|------|------|-----|-----|
| INITIALS | TU | | | FO | JB | | |
| DATE | 2/8/10 | 2/8 | | 2/11 | 2/12 | | |
| DAY | MON | TUES | WED | THUR | FRI | SAT | SUN |
| COMPONENT DESCRIPTION | LEAKING (Y/N) | | | | | | |
| G-1 PUMP SEAL | N | | | N | N | | |
| G-2 PUMP SEAL | N | | | N | N | | |
| STATION VALVES | N | | | N | N | | |
| TANK VALVES | N | | | N | N | | |
| SUMP | N | | | N | N | | |
| STATION VISUAL | JO | | | JO | JO | | |

If any component is leaking, minimize leak, notify Dist. Foreman

| OPACITY CHECK | DATE | TIME | ANY VISUAL EMISSIONS Y/N |
|---------------|--------|------|--------------------------|
| G-1 | | | |
| G-2 | 2/8/10 | 0800 | N |

Comments:

**CRIMSON PIPELINE, L.P.
TORREY STATION
WEEKLY
FUGITIVE EMISSION INSPECTION LOG**

| | | | | | | | |
|-----------------------|---------------|------|------|------|------|-----|-----|
| INITIALS | Jo | | Jo | | Jo | | |
| DATE | 3/22/10 | 3/22 | 3/24 | | 3/26 | | |
| DAY | MON | TUES | WED | THUR | FRI | SAT | SUN |
| COMPONENT DESCRIPTION | LEAKING (Y/N) | | | | | | |
| G-1 PUMP SEAL | N | | N | | N | | |
| G-2 PUMP SEAL | N | | N | | N | | |
| STATION VALVES | N | | N | | N | | |
| TANK VALVES | N | | N | | N | | |
| SUMP | N | | N | | N | | |
| STATION VISUAL | Jo | | Jo | | Jo | | |

If any componet is leaking, minimize leak, notify Dist. Foreman

| OPACITY CHECK | DATE | TIME | ANY VISUAL EMISSIONS Y/N |
|---------------|------|-----------|--------------------------|
| G-1 | | | |
| G-2 | Jo | 3/22 0800 | N |

Comments:

CRIMSON PIPELINE, L.P.
TORREY STATION
WEEKLY
FUGITIVE EMISSION INSPECTION LOG

| INITIALS | JO | JO | TE | TE | JO | | |
|-----------------------|---------------|------|------|------|------|-----|-----|
| DATE | 4/12/10 | 4/12 | 4-14 | 4-15 | 4/16 | | |
| DAY | MON | TUES | WED | THUR | FRI | SAT | SUN |
| COMPONENT DESCRIPTION | LEAKING (Y/N) | | | | | | |
| G-1 PUMP SEAL | N | N | N | N | N | | |
| G-2 PUMP SEAL | N | N | N | N | N | | |
| STATION VALVES | N | N | N | N | N | | |
| TANK VALVES | N | N | N | N | N | | |
| SUMP | N | N | N | N | N | | |
| STATION VISUAL | JO | JO | TE | TE | JO | | |

If any componet is leaking, minimize leak, notify Dist. Foreman

| OPACITY CHECK | DATE | TIME | ANY VISUAL EMISSIONS Y/N |
|---------------|---------|------|--------------------------|
| G-1 | | | |
| G-2 | JO 4/12 | 0800 | N |

Comments:

CRIMSON PIPELINE, L.P.
TORREY STATION
WEEKLY
FUGITIVE EMISSION INSPECTION LOG

| | | | | | | | |
|-----------------------|---------------|------|------|------|------|-----|-----|
| INITIALS | JO | | JO | | JO | | |
| DATE | 5/10/10 | 5/10 | 5/12 | | 5/14 | | |
| DAY | MON | TUES | WED | THUR | FRI | SAT | SUN |
| COMPONENT DESCRIPTION | LEAKING (Y/N) | | | | | | |
| G-1 PUMP SEAL | N | | N | | N | | |
| G-2 PUMP SEAL | N | | N | | N | | |
| STATION VALVES | N | | N | | N | | |
| TANK VALVES | N | | N | | N | | |
| SUMP | N | | N | | N | | |
| STATION VISUAL | JO | | JO | | JO | | |

If any componet is leaking, minimize leak, notify Dist. Foreman

| OPACITY CHECK | DATE | TIME | ANY VISUAL EMISSIONS Y/N |
|---------------|------|-----------|--------------------------|
| G-1 | | | |
| G-2 | JO | 5/10 0800 | N |

Comments:

CRIMSON PIPELINE, L.P.
TORREY STATION
WEEKLY
FUGITIVE EMISSION INSPECTION LOG

| | | | | | | | |
|--------------|------|------|-----|------|------|-----|-----|
| INITIALS | JD | JD | | JD | JD | | |
| DATE 6/14/10 | 6/14 | 6/15 | | 6/17 | 6/18 | | |
| DAY | MON | TUES | WED | THUR | FRI | SAT | SUN |

| COMPONENT DESCRIPTION | LEAKING (Y/N) | | | | | | |
|-----------------------|---------------|------|-----|------|-----|-----|-----|
| | MON | TUES | WED | THUR | FRI | SAT | SUN |
| G-1 PUMP SEAL | N | N | | N | N | | |
| G-2 PUMP SEAL | N | N | | N | N | | |
| STATION VALVES | N | N | | N | N | | |
| TANK VALVES | N | N | | N | N | | |
| SUMP | N | N | | N | N | | |
| STATION VISUAL | JD | JD | | JD | JD | | |

If any componet is leaking, minimize leak, notify Dist Foreman

| OPACITY CHECK | DATE | TIME | ANY VISUAL EMISSIONS Y/N |
|---------------|------|------|--------------------------|
| G-1 | | | |
| G-2 | 6/14 | 0800 | N |

Comments:

**CRIMSON PIPELINE, L.P.
TORREY STATION
WEEKLY
FUGITIVE EMISSION INSPECTION LOG**

| | | | | | | | |
|-----------------------|---------------|------|-----|------|------|-----|-----|
| INITIALS | Jb | Jb | | Jb | Jb | | |
| DATE 7/19/10 | 7/19 | 7/20 | | 7/22 | 7/22 | | |
| DAY | MON | TUES | WED | THUR | FRI | SAT | SUN |
| COMPONENT DESCRIPTION | LEAKING (Y/N) | | | | | | |
| G-1 PUMP SEAL | N | N | | N | N | | |
| G-2 PUMP SEAL | N | N | | N | N | | |
| STATION VALVES | N | N | | N | N | | |
| TANK VALVES | N | N | | N | N | | |
| SUMP | N | N | | N | N | | |
| STATION VISUAL | Jb | Jb | | Jb | Jb | | |

If any component is leaking, minimize leak, notify Dist. Foreman

| OPACITY CHECK | DATE | TIME | ANY VISUAL EMISSIONS Y/N |
|---------------|------------|------|--------------------------|
| G-1 | | | |
| G-2 | Jb 7/19/10 | 0830 | N |

Comments:

CRIMSON PIPELINE, L.P.
TORREY STATION
WEEKLY
FUGITIVE EMISSION INSPECTION LOG

| | | | | | | | |
|----------|---------|------|------|------|------|-----|-----|
| INITIALS | JG | | JB | JD | JD | | |
| DATE | 8/23/10 | 8/23 | 8/25 | 8/26 | 8/27 | | |
| DAY | MON | TUES | WED | THUR | FRI | SAT | SUN |

| COMPONENT DESCRIPTION | LEAKING (Y/N) | | | | | | |
|-----------------------|---------------|--|----|----|----|--|--|
| G-1 PUMP SEAL | N | | N | N | N | | |
| G-2 PUMP SEAL | N | | N | N | N | | |
| STATION VALVES | N | | N | N | N | | |
| TANK VALVES | N | | N | N | N | | |
| SUMP | N | | N | N | N | | |
| STATION VISUAL | JG | | JG | JG | JG | | |

If any componet is leaking, minimize leak, notify Dist. Foreman

| OPACITY CHECK | DATE | TIME | ANY VISUAL EMISSIONS Y/N |
|---------------|---------|------|--------------------------|
| G-1 | | | |
| G-2 | JG 8/23 | 1350 | N |

Comments:

CRIMSON PIPELINE, L.P.
TORREY STATION
WEEKLY
FUGITIVE EMISSION INSPECTION LOG

| | | | | | | | |
|----------|---------|------|------|------|------|-----|-----|
| INITIALS | JO | | JO | | JO | | |
| DATE | 9/13/10 | 9/13 | 9/15 | | 4/17 | | |
| DAY | MON | TUES | WED | THUR | FRI | SAT | SUN |

| COMPONENT DESCRIPTION | LEAKING (Y/N) | | | | | | |
|-----------------------|---------------|--|----|--|----|--|--|
| G-1 PUMP SEAL | N | | N | | N | | |
| G-2 PUMP SEAL | N | | N | | N | | |
| STATION VALVES | N | | N | | N | | |
| TANK VALVES | N | | N | | N | | |
| SUMP | N | | N | | N | | |
| STATION VISUAL | JO | | JO | | JO | | |

If any componet is leaking, minimize leak, notify Dist. Foreman

| OPACITY CHECK | DATE | TIME | ANY VISUAL EMISSIONS Y/N |
|---------------|------|--------------|--------------------------|
| G-1 | | | |
| G-2 | JO | 9/13/10 0900 | N |

Comments:

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

| | |
|---|--|
| Citation, including Attachment Number and/or Permit Condition Number: Attachment No. 54.B.1 Rules 54, 64 | Description: Engine fuel source must meet low-sulfur certification. Sulfur emissions at discharge must meet limit. |
|---|--|

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

| |
|---|
| Annual source test of fired units confirms fuel source as low-sulfur PUC gas, satisfies Rule 64 monitoring. Units are hard-piped to run PUC gas only. |
|---|

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
 Continuous – All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment
Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

10 / 01 / 09 (MM/DD/YY) to 09 / 30 / 10 (MM/DD/YY)

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

| | |
|---|--|
| Citation, Including Attachment Number and/or Permit Condition Number: Attachment No. 54.B.2 Rule 54.B.2 | Description: SO ₂ concentration at ground level beyond property line limit of 0.25 ppmv/hr or 0.04 ppmv/24 hr |
|---|--|

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

| |
|--|
| Biennial source test of fired units confirms fuel source as low-sulfur. PUC gas confirms low-sulfur content and satisfies Rule 64 monitoring requirements. |
|--|

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
- Continuous – All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

10 / 01 / 09 (MM/DD/YY) to 09 / 30 / 10 (MM/DD/YY)

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Permit Condition Attachment
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Applicable Requirement or Part 70 Permit Condition

| | |
|---|--------------------------------|
| Citation, including Attachment Number and/or Permit Condition Number: Attachment No. 55 Rule 55 | Description: Fugitive Dust. |
|---|--------------------------------|

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

All applicable sources of dust at this stationary source are operating in compliance with Rule 55.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
- Continuous – All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

10 / 01 / 09 (MM/DD/YY) to 09 / 30 / 10 (MM/DD/YY)

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Permit Condition Attachment
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Applicable Requirement or Part 70 Permit Condition

| | |
|---|--|
| Citation, including Attachment Number and/or Permit Condition Number: Attachment No. 57.1 Rule 57.1 | Description: Particulate Matter Emissions From Fuel Burning Equipment |
|---|--|

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

The facility is in compliance based on Rule 57.B District Analysis dated Dec 3rd 1997.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
 - Continuous – All monitoring measurements show compliance with the Part 70 permit condition
 - Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

10 / 01 / 09 (MM/DD/YY) to 09 / 30 / 10 (MM/DD/YY)

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment

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Applicable Requirement or Part 70 Permit Condition

| | |
|---|---|
| Citation, including Attachment Number and/or Permit Condition Number: Attachment No. 57.B Rule 57.B | Description: CO emissions from fuel burning equipment are not to exceed 0.1 gr/scf @ 12% CO ₂ . |
|---|---|

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

| |
|---|
| Biennial source test and District analysis of emission factors (pursuant to 57.B, additional monitoring is not required). |
|---|

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if compliance during the reporting period was continuous or intermittent:

- Continuous – All monitoring measurements show compliance with the Part 70 permit condition
- Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment
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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

10 / 01 / 09 (MM/DD/YY) to 09 / 30 / 10 (MM/DD/YY)