**Vintage Production California LLC**
A subsidiary of Occidental Petroleum Corporation

9600 Ming Ave, Ste. 300
Bakersfield, California 93311
Phone 661.869.8000, Fax 661.869.8059

Wednesday, September 12, 2012

Mr. Dan Searcy
Manager Enforcement
Ventura County Air Pollution Control District
669 County Square Drive
Ventura, California 93003

Subject: Annual Title V Certification-PTO-00004

Dear Mr. Searcy:

On behalf of Vintage Production California LLC, I am submitting a copy of the Annual Compliance Certification report for PTO- 00004, including Ojai, Silverthread, Hamp and Ferndale leases. A copy has been forwarded to the U.S. EPA.

If there are, any questions or concerns please contact me at phone number 805-933-5654, email address Linda_Arsenault@Oxy.com or cell phone 661-330-7664.

Sincerely,

Linda Arsenault

Linda Arsenault
HES Consultant
Vintage Production California LLC
270 Quail Court-Suite 201
Santa Paula, CA 93060

A.P.C.D.
12 SEP 12 PM 4:10
VENTURA COUNTY
RECEIVED

Ventura County
Air Pollution
Control District

# ANNUAL COMPLIANCE CERTIFICATION SIGNATURE COVER FORM

A copy of each Annual Compliance Certification shall be submitted to Ventura County APCD, at the following address:

Mr. Dan Searcy, Manager Enforcement
Ventura County Air Pollution Control District
669 County Square Drive
Ventura, CA 93003

## Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

## Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

| Signature and Title of Responsible Official: | Date: |
|---|---|
| William E Searcy<br>Title: VPC S. Ops Lead | 9/12/2012 |

Time Period Covered by Compliance Certification

__08__ / __01_ / _11__ (MM/DD/YY) to ___07 / __31_ / _12___ (MM/DD/YY)

Ventura County
Air Pollution
Control District

# ANNUAL COMPLIANCE CERTIFICATION
## PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: __08_ / __01_ / __11_ (MM/DD/YY) to _07_ / __31_ / __12_ (MM/DD/YY)

| | |
|---|---|
| A. Attachment # or Permit Condition #: 71.1.N.1 | D. Frequency of monitoring<br>Quarterly component inspection |
| B. Description:<br>Quarterly component inspection.<br>Fugitive Emission Inspection and Prevention Program. | E. Source test reference method, if applicable.<br>Attach Source Test Summary Form, if applicable<br>Method 21 |
| C. Method of monitoring:<br>Quarterly inspection of various components in hydrocarbon service utilizing Method 21. Each storage tank is visited daily to confirm that vapor recovery is in operation. Operator verifies that vapor recovery is operational and signs daily report. Records certifying that the system is in operation are maintained at the facility for a minimum of three years. | F. Currently in Compliance?<br>(Y or N): ___Y__<br>G. Compliance Status?<br>(C or I ): ___C__<br>H. *Excursions, exceedances, or other non-compliance?<br>(Y or N): __Y___<br>*If yes, attach Deviation Summary Form |

| | |
|---|---|
| A. Attachment # or Permit Condition # :71.1.N.6 | D. Frequency of monitoring:<br>Monthly with annual submittal to the APCD |
| B. Description:<br>Verification of portable tank roof integrity | E. Source test reference method, if applicable.<br>Attach Source Test Summary Form, if applicable |
| C. Method of monitoring:<br>Each portable tank brought on the facility is inspected for integrity of the roof and pressure-vacuum valve prior to being placed into operation. Documentation regarding the number of days each tank held or stored crude oil and at which site. Throughputs are submitted to the District on an annual basis.<br>Records are kept at the facility for a minimum of three years. | F. Currently in Compliance?<br>(Y or N): ___Y___<br>G. Compliance Status?<br>(C or I ): ____C__<br>H. *Excursions, exceedances, or other non-compliance?<br>(Y or N): _____N_<br>*If yes, attach Deviation Summary Form |

Ventura County
Air Pollution
Control District

# ANNUAL COMPLIANCE CERTIFICATION
## DEVIATION SUMMARY FORM

Period Covered by Compliance Certification: 11 / 03 / 11 (MM/DD/YY) to 11 / 03 / 11 (MM/DD/YY)

| A. Attachment # or Permit Condition #: | B. Equipment description: | C. Deviation Period: Date & Time<br>Begin: 11/03/11 2:39 AM<br>End: 11/3/11 8:30 AM<br>When Discovered: Date & Time<br>11/3/11 2:15 AM |
|---|---|---|
| Attachment #71.1N1 Condition 1 | Vapor Recovery System and Sales gas system. | |
| D. Parameters monitored: | E. Limit: | F. Actual: |
| G. Probable Cause of Deviation: | H. Corrective actions taken: | |
| Electrical power failure | Edison power restored & Facilities returned to normal operation. | |

| A. Attachment # or Permit Condition #: | B. Equipment description: | C. Deviation Period: Date & Time<br>Begin:<br>End:<br>When Discovered: Date & Time |
|---|---|---|
| D. Parameters monitored: | E. Limit: | F. Actual: |
| G. Probable Cause of Deviation: | H. Corrective actions taken: | |

| A. Attachment # or Permit Condition #: | B. Equipment description: | C. Deviation Period: Date & Time<br>Begin:<br>End:<br>When Discovered: Date & Time |
|---|---|---|
| D. Parameters monitored: | E. Limit: | F. Actual: |
| G. Probable Cause of Deviation: | H. Corrective actions taken: | |

**BREAKDOWN REPORT FORM**
**Ventura County APCD**
**(805) 654-2797**

Company: Vintage Production California LLC
Location: Upper Ojai Leases
Permit No.: 00004 & 00939

| Date | Reported By | | Time | |
|---|---|---|---|---|
| | Person | Phone No. | Reported | Corrected |
| Nov. 3, 2011 | Jim Lovins | 805.525.8008 | 2:39 AM | 8:30 PM |

Failed Equipment: Time Failure Observed:

Electrical power failure 2:15 AM

1. State how and when breakdown occurred (Be specific).

Edison power failure. Edison called.

2. State how and when it was corrected.

Edison restored power to facility.

3. Estimate emissions resulting from breakdown (attach calculations).

Sulfur Dioxide ($SO_2$)_____ Hydrocarbons (HC) _____

Nitrogen Dioxide ($NO_2$)_____ Particulate Matter (PM)_____

Hydrogen Sulfide ($H_2S$)_____ Other _____

Signature: Jim Lovins_____ _____

Date: _____11-14-11_____

Ventura County
Air Pollution
Control District

# ANNUAL COMPLIANCE CERTIFICATION
## DEVIATION SUMMARY FORM

Period Covered by Compliance Certification: ___03 / __12_ / __12_ (MM/DD/YY) to _03__ / _12__ / _12__ (MM/DD/YY)

| A. Attachment # or Permit Condition #: | B. Equipment description: | C. Deviation Period: Date & Time |
|---|---|---|
| Attachment #71.1N1 Condition 1 | Vapor recovery system and sales gas system. | Begin: 3/12/12 @ 9:00 AM<br>End: 3/12/12 @ 9:45 AM<br>When Discovered: Date & Time<br>3/12/12 @ 9:00 AM |
| D. Parameters monitored: | E Limit: | F. Actual: |
| G. Probable Cause of Deviation:<br>Edison power to the facilities abruptly shut down. | H. Corrective actions taken:<br>Edison power restored and facilities returned to normal operation. | |

| A. Attachment # or Permit Condition #: | B. Equipment description: | C. Deviation Period: Date & Time<br>Begin:<br>End:<br>When Discovered: Date & Time |
|---|---|---|
| D. Parameters monitored: | E Limit: | F. Actual: |
| G. Probable Cause of Deviation: | H. Corrective actions taken: | |

| A. Attachment # or Permit Condition #: | B. Equipment description: | C. Deviation Period: Date & Time<br>Begin:<br>End:<br>When Discovered: Date & Time |
|---|---|---|
| D. Parameters monitored: | E Limit: | F. Actual: |
| G. Probable Cause of Deviation: | H. Corrective actions taken: | |

**BREAKDOWN REPORT FORM**

**Ventura County APCD**

**(805) 654-2797**

Company: Vintage Production California LLC

Location: Ojai, Silverthread, Hamp and Fernvale

Permit No.: 00004

| Date | Reported By | | Time | |
|---|---|---|---|---|
| | Person | Phone No. | Reported | Corrected |
| 12-Mar-2012 | Jim Lovins | 805.933.5661 | 9:05 AM | 9:45 AM |

Failed Equipment:

Time Failure Observed:

9:00 AM

VRU and sales gas compressors at all facilities: Ojai, Silverthread and Hamp.

1. State how and when breakdown occurred (Be specific).

Power flicker in Edison electric supply line.

2. State how and when it was corrected.

Edison power restored and facilites operation returned service

3. Estimate emissions resulting from breakdown (attach calculations).

| | | |
|---|---|---|
| Sulfur Dioxide | _____ | Hydrocarbons |
| Nitrogen Dioxide | _____ | Particulate Matter |
| Hydrogen sulfide | _____ | Other |

Signature: Jim Lovins for VPC

Date: 13-Mar-2012

Ventura County
Air Pollution
Control District

# ANNUAL COMPLIANCE CERTIFICATION
## DEVIATION SUMMARY FORM

Period Covered by Compliance Certification: ___03 / __26_ / __12_ (MM/DD/YY) to _03__ / _26__ / _12__ (MM/DD/YY)

| A. Attachment # or Permit Condition #: | B. Equipment description: | C. Deviation Period: Date & Time |
|---|---|---|
| Attachment #71.1N1 Condition 1 | Vapor recovery system and sales gas system. | Begin: 3/26/12 @ 8:00 AM<br>End: 3/26/12 @ 3:30 PM<br>When Discovered: Date & Time<br>3/26/12 @ 8:00 AM |
| D. Parameters monitored: | E Limit: | F. Actual: |
| G. Probable Cause of Deviation: | H. Corrective actions taken: | |
| RDS main compressor went down due to high pressure in 1st stage inlet scrubber. | First stage scrubber was cleared of liquids which caused high pressure shutdown.. | |

| A. Attachment # or Permit Condition #: | B. Equipment description: | C. Deviation Period: Date & Time |
|---|---|---|
| | | Begin:<br>End:<br>When Discovered: Date & Time |
| D. Parameters monitored: | E Limit: | F. Actual: |
| G. Probable Cause of Deviation: | H. Corrective actions taken: | |

| A. Attachment # or Permit Condition #: | B. Equipment description: | C. Deviation Period: Date & Time |
|---|---|---|
| | | Begin:<br>End:<br>When Discovered: Date & Time |
| D. Parameters monitored: | E Limit: | F. Actual: |
| G. Probable Cause of Deviation: | H. Corrective actions taken: | |

**BREAKDOWN REPORT FORM**

**Ventura County APCD**

**(805) 654-2797**

Company: Vintage Production California LLC

Location: Ojai,

Permit No.: 00004

| Date | Reported By | | Time | |
|---|---|---|---|---|
| | Person | Phone No. | Reported | Corrected |
| 03/262012 | Jim Lovins | 805.933.5661 | 8:15 AM | 3:30 PM |

Failed Equipment:

Time Failure Observed:

8:00 AM

RDS main compressor, main component of VRU system.

1. State how and when breakdown occurred (Be specific).

RDS compressor went down due to high 1st stage scrubber high pressure.

2. State how and when it was corrected.

RDS first stage scrubber cleared of liquids and returned to service.

3. Estimate emissions resulting from breakdown (attach calculations).

| | | |
|---|---|---|
| Sulfur Dioxide | _____ | Hydrocarbons |
| Nitrogen Dioxide | _____ | Particulate Matter |
| Hydrogen sulfide | _____ | Other |

Signature: Jim Lovins for VPC

Date: 27-Mar-2012

Ventura County Air Pollution

# ANNUAL COMPLIANCE CERTIFICATION
## DEVIATION SUMMARY FORM

Period Covered by Compliance Certification: ___05/ 23 _ / __12_ (MM/DD/YY) to _05__ / _23__ / _12__ (MM/DD/YY)

| A. Attachment # or Permit Condition #: | B. Equipment description: | C. Deviation Period: Date & Time |
|---|---|---|
| Attachment #71.1N1 Condition 1 | Vapor recovery system and sales gas system. | Begin 5-23-12@ 1:08 PM<br>End: : 5/23/12 @ 6:15 PM<br>When Discovered: Date & Time<br>5/23/12 @ 1:08 PM |
| D. Parameters monitored: | E Limit: | F. Actual: |
| G. Probable Cause of Deviation:<br>Main compressor shut down due to high temperature, bad valves. | H. Corrective actions taken:<br>Valves were replaced and the unit returned to service. | |

| A. Attachment # or Permit Condition #: | B. Equipment description: | C. Deviation Period: Date & Time<br>Begin:<br>End:<br>When Discovered: Date & Time |
|---|---|---|
| D. Parameters monitored: | E Limit: | F. Actual: |
| G. Probable Cause of Deviation: | H. Corrective actions taken: | |

| A. Attachment # or Permit Condition #: | B. Equipment description: | C. Deviation Period: Date & Time<br>Begin:<br>End:<br>When Discovered: Date & Time |
|---|---|---|
| D. Parameters monitored: | E Limit: | F. Actual: |
| G. Probable Cause of Deviation: | H. Corrective actions taken: | |

**BREAKDOWN REPORT FORM**
**Ventura County APCD**
**(805) 654-2797**

Company: Vintage Production California LLC
Location: Ojai,
Permit No.: 00004

| Date | Reported By | | Time | |
|---|---|---|---|---|
| | Person | Phone No. | Reported | Corrected |
| 5/23/12 | Jim Lovins | 805.933.5661 | 1:22 PM | 6:15 PM |

Failed Equipment:

Time Failure Observed:

1:08 PM

RDS main compressor, main component of VRU system.

1. State how and when breakdown occurred (Be specific).

RDS compressor went down due to high temperature.

2. State how and when it was corrected.

Valves on compressor were replaced and the RDS and returned to service.

3. Estimate emissions resulting from breakdown (attach calculations).

| | | | |
|---|---|---|---|
| Sulfur Dioxide | | Hydrocarbons | |
| Nitrogen Dioxide | | Particulate Matter | |
| Hydrogen sulfide | | Other | |

Signature: Jim Lovins for VPC

Date: 6/1/12

Ventura County
Air Pollution
Control District

# ANNUAL COMPLIANCE CERTIFICATION
## PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: __08_ / __01_ / __11_ (MM/DD/YY) to _07_ / __31_ / __12_ (MM/DD/YY)

| | |
|---|---|
| A. Attachment # or Permit Condition #: 71.3.N.3 | D. Frequency of monitoring: |
| B. Description:<br>Transfer of Reactive Organic compound Liquids | E. Source test reference method, if applicable.<br>Attach Source Test Summary Form, if applicable<br>Method 21 |
| C. Method of monitoring:<br>Maintain records of loading operations and hydrocarbon leak detection using Method 21. No crude oil loading operations occurred at this location during the compliance period. All product left the location via pipeline. | F. Currently in Compliance?<br>(Y or N): ___Y___<br>G. Compliance Status?<br>(C or I ): ___C___<br>H. *Excursions, exceedances, or other non-compliance?<br>(Y or N): ___N___<br>*If yes, attach Deviation Summary Form |

| | |
|---|---|
| A. Attachment # or Permit Condition #: 71.4.N.1 | D. Frequency. of monitoring:<br>Quarterly inspections (compliance with Rule 74.10) ensure compliance with Rule 74.4.B.2 |
| B. Description:<br>Petroleum sumps, pits, ponds and well cellars | E. Source test reference method, if applicable.<br>Attach Source Test Summary Form, if applicable<br>Method 21 |
| C. Method of monitoring:<br>Annual verification of integrity of pit covers. The integrity of each cover for all sumps, pits, and ponds, which must comply with Rule 71.4.B.2, is verified on a daily basis by visual inspection. The covers sealing mechanism and other components are subject to the leak requirement of Rule 74.10. | F. Currently in Compliance?<br>(Y or N): __Y____<br>G. Compliance Status?<br>(C or I ): __C____<br>H. *Excursions, exceedances, or other non-compliance?<br>(Y or N): __N____<br>*If yes, attach Deviation Summary Form |

Ventura County
Air Pollution
Control District

# ANNUAL COMPLIANCE CERTIFICATION
## PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: __08_ / __01_ / __11_ (MM/DD/YY) to _07_ / __31_ / __12_ (MM/DD/YY)

| | |
|---|---|
| A. Attachment # or Permit Condition #: 71.4.N.3 | D. Frequency of monitoring: |
| B. Description:<br>Petroleum Sumps, Pits, Ponds, and Well Cellars | Annual Verification |
| | E. Source test reference method, if applicable.<br>Attach Source Test Summary Form, if applicable<br>EPA Method 8015 |
| C. Method of monitoring: | F. Currently in Compliance?<br>(Y or N): ___Y____ |
| Annual verification of the reactive organic compound (ROC) content of liquid. The ROC content of the liquid of the sump, pit, or pond, which must comply with Rule 71.4.C.1, will be verified daily by visual surveillance for changes in contents or method of operation. | G. Compliance Status?<br>(C or I ): ___C____ |
| | H. *Excursions, exceedances, or other non-compliance?<br>(Y or N): ___N____<br>*If yes, attach Deviation Summary Form |

| | |
|---|---|
| A. Attachment # or Permit Condition #: 71.5.N.1 | D. Frequency of monitoring: |
| B. Description:<br>Glycol dehydrators | Quarterly inspection and maintenance using Method 21. Visual inspection occurs on a daily basis |
| | E. Source test reference method, if applicable.<br>Attach Source Test Summary Form, if applicable<br>Method 21 |
| C. Method of monitoring: | F. Currently in Compliance?<br>(Y or N): ___Y____ |
| Quarterly inspection and maintenance using Method 21. Visual inspection occurs on a daily basis.<br>During the compliance period, the glycol dehydrator emission system was visually inspected to assure the system is a closed system and the tank storing condensed hydrocarbon liquid is closed and the glycol unit was leak free. | G. Compliance Status?<br>(C or I ): __C_____ |
| | H. *Excursions, exceedances, or other non-compliance?<br>(Y or N): ___N____<br>*If yes, attach Deviation Summary Form |

Ventura County
Air Pollution
Control District

# ANNUAL COMPLIANCE CERTIFICATION
## PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: __08_ / __01_ / __11_ (MM/DD/YY) to _07_ / __31_ / __12_ (MM/DD/YY)

| | |
|---|---|
| A. Attachment # or Permit Condition #: 71.5.N.2 | D. Frequency of monitoring:<br>Quarterly inspection and maintenance using Method 21. Visual inspection occurs on a daily basis |
| B. Description:<br>Glycol dehydrators | E. Source test reference method, if applicable.<br>Attach Source Test Summary Form, if applicable<br>Method 21 |
| C. Method of monitoring:<br>Quarterly inspection and maintenance using Method 21. Visual inspection occurs on a daily basis.<br>During the compliance period, the glycol regenerator vent system was visually inspected to assure the system is a closed system and the tank storing condensed hydrocarbon liquid is closed and the glycol unit was leak free. | F. Currently in Compliance?<br>(Y or N): ___Y____<br>G. Compliance Status?<br>(C or I ): ___C____<br>H. *Excursions, exceedances, or other non-compliance?<br>(Y or N): ____N___<br>*If yes, attach Deviation Summary Form |

| | |
|---|---|
| A. Attachment # or Permit Condition #: 74.9.N.3 | D. Frequency of monitoring:<br>Biennial Source Tests |
| B. Description:<br>Stationary Internal Combustion Engines<br>**The Hamp engines were taken out of service and removed from the facility.** | E. Source test reference method, if applicable.<br>Attach Source Test Summary Form, if applicable<br>ARM Method 100, EPA Method 25 or 18, and ASTM Method D1826-77 |
| C. Method of monitoring:<br>Quarterly inspection and annual source testing of stationary internal combustion engines at the Hamp Lease.. **No engines.** | F. Currently in Compliance?<br>(Y or N): ___Y____<br>G. Compliance Status?<br>(C or I ): ____C___<br>H. *Excursions, exceedances, or other non-compliance?<br>(Y or N): __N _____<br>*If yes, attach Deviation Summary Form |

Ventura County
Air Pollution
Control District

# ANNUAL COMPLIANCE CERTIFICATION
## PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: __08_ / __01_ / __11_ (MM/DD/YY) to _07_ / __31_ / __12_ (MM/DD/YY)

| | |
|---|---|
| A. Attachment # or Permit Condition #: 74.9.N.6 | D. Frequency of monitoring:<br>Verification of operating hours |
| B. Description:<br>Stationary Internal Combustion Engines; Emergency Engines<br><br>The stand-by emergency engines did not operate during the compliance period. | E. Source test reference method, if applicable.<br>Attach Source Test Summary Form, if applicable |
| C. Method of monitoring:<br>During the compliance period, the emergency standby stationary internal combustion engines did not operate thus source testing was not necessary to verify compliance. | F. Currently in Compliance?<br>(Y or N): __Y_____<br>G. Compliance Status?<br>(C or I ): ____C___<br>H. *Excursions, exceedances, or other non-compliance?<br>(Y or N): __N____<br>*If yes, attach Deviation Summary Form |

| | |
|---|---|
| A. Attachment # or Permit Condition #: 74.15.1N1-00004 | D. Frequency of monitoring:<br>Biennial source test |
| B. Description:<br>Boilers and Process Heaters | E. Source test reference method, if applicable.<br>Attach Source Test Summary Form, if applicable<br>NOx-ARB Method 100, CO-ARB Method 100 and Stack Gas Oxygen-ARB Method 100 |
| C. Method of monitoring:<br>Compliance is verified by a biennial source test. NOx-ARB Method 100, CO-ARB Method 100 and Stack Gas Oxygen-ARB Method 100.<br>1.5 MMBTU/hr heater treater has been de-rated to 0.9 MMBTU/hr this unit is exempt from source testing due to a lower BTU rating. | F. Currently in Compliance?<br>(Y or N): ___Y____<br>G. Compliance Status?<br>(C or I ): ___C____<br>H. *Excursions, exceedances, or other non-compliance?<br>(Y or N): ___N____<br>*If yes, attach Deviation Summary Form |

Ventura County
Air Pollution
Control District

# ANNUAL COMPLIANCE CERTIFICATION
## PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: __08_ / __01_ / __11_ (MM/DD/YY) to _07_ / __31_ / __12_ (MM/DD/YY)

| | |
|---|---|
| A. Attachment # or Permit Condition #: 74.15.1N.4 | D. Frequency of monitoring:<br>Annual 12 Month Rolling Calendar |
| B. Description:<br>Boilers and Process Heaters | E. Source test reference method, if applicable.<br>Attach Source Test Summary Form, if applicable<br>ARM Method 100 |
| C. Method of monitoring:<br>Verification and routine surveillance that the units are currently shutdown and not operating. Each boiler and heater subject to Rule 74.15.N.4 was visually inspected and verified not to be in operation during the compliance period. Personnel visually verify that the units are not operational during daily inspection of the facility. | F. Currently in Compliance? (Y or N): __Y____<br>G. Compliance Status? (C or I ): __C_____<br>H. *Excursions, exceedances, or other non-compliance? (Y or N): ___N____<br>*If yes, attach Deviation Summary Form |

Ventura County
Air Pollution
Control District

# ANNUAL COMPLIANCE CERTIFICATION
## PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: __08_ / __01_ / __11_ (MM/DD/YY) to _07_ / __31_ / __12_ (MM/DD/YY)

| A. Attachment # or Permit Condition #: Attachment 50 | D. Frequency of monitoring: |
|---|---|
| B. Description:<br>Rule 50 – Opacity<br><br>Revised 11/1/10 | Daily visual inspections<br><br>E. Source test reference method, if applicable.<br>Attach Source Test Summary Form, if applicable<br>EPA Method 9 or a certified, calibrated monitoring system |
| C. Method of monitoring:<br>Verification and routine surveillance through daily visual inspections of all fuel burning equipment for visible emissions. This is documented on Daily operations reports and kept for 3 years. (Monitoring is conducted according to District requirements.) | F. Currently in Compliance?<br>(Y or N): __Y_____<br>G. Compliance Status?<br>(C or I ): ___C____<br>H. *Excursions, exceedances, or other non-compliance?<br>(Y or N): __N____<br>*If yes, attach Deviation Summary Form |

| A. Attachment # or Permit Condition #: Attachment 54.B.1 | D. Frequency of monitoring: |
|---|---|
| B. Description:<br>Sulfur compounds | Quarterly to comply with Rule 64<br><br>E. Source test reference method, if applicable.<br>Attach Source Test Summary Form, if applicable<br>EPA Method 6, 6A, 8, 15, 16A, 16B, or AQMD Method 307-94 |
| C. Method of monitoring:<br>GC analysis for sulfur content in fuel gas<br>Analysis attached. | F. Currently in Compliance?<br>(Y or N): __Y____<br>G. Compliance Status?<br>(C or I ): ___C____<br>H. *Excursions, exceedances, or other non-compliance?<br>(Y or N): ___N____<br>*If yes, attach Deviation Summary Form |

Ventura County
Air Pollution
Control District

# ANNUAL COMPLIANCE CERTIFICATION
## PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: __08_ / __01_ / __11_ (MM/DD/YY) to _07_ / __31_ / __12_ (MM/DD/YY)

| | |
|---|---|
| A. Attachment # or Permit Condition #: Attachment 54.B.2 | D. Frequency of monitoring:<br>Continuously to ensure constant compliance |
| B. Description:<br>Sulfur compounds | E. Source test reference method, if applicable.<br>Attach Source Test Summary Form, if applicable<br>Approved Systems by EPA/600/4-90/003 |
| C. Method of monitoring:<br>Fuel analysis for sulfur content in fuel. Lab GC analysis of fuel for sulfur content is attached | F. Currently in Compliance?<br>(Y or N): ___Y____<br>G. Compliance Status?<br>(C or I ): ___C____<br>H. *Excursions, exceedances, or other non-compliance?<br>(Y or N): ___N____<br>*If yes, attach Deviation Summary Form |

| | |
|---|---|
| A. Attachment # or Permit Condition #: Attachment 55 | D. Frequency of monitoring:<br>Annual certifications of compliance |
| B. Description:<br>Fugitive Dust | E. Source test reference method, if applicable.<br>Attach Source Test Summary Form, if applicable<br>EPA Method 9 |
| C. Method of monitoring:<br>Prevent the emissions of fugitive dust such that the dust is visible from property lines or reaches 20% opacity. | F. Currently in Compliance?<br>(Y or N): ___Y____<br>G. Compliance Status?<br>(C or I ): __C____<br>H. *Excursions, exceedances, or other non-compliance?<br>(Y or N): __N_____<br>*If yes, attach Deviation Summary Form |

PGT
Pacific Gas Technology, Inc.

E-mail pgtech@earthlink.net

4100 Burr Street
P.O. Box 80847
Bakersfield, CA 93380-0847
Telephone (661) 324-1317
Fax (661) 324-2746

PGT
Pacific Gas Technology

P.O. Box 80847
Bakersfield CA 93380
661-324-1317
661-324-2746 fax

Attention: Dale Wilson
Vintage Petroleum LLC
270 Quail Ct Ste. 200
Santa Paula CA 93060

00939

| | |
|---|---|
| Sampled | 8/8/2011 |
| Submitted | 8/9/2011 |
| Analyzed | 8/10/2011 |
| Reported | 8/11/2011 |

## Hydrogen Sulfide GC/FPD

Location: Inland
Meter #.
Project Name — H2S Only

Lab No 110730
Pressure
Time

| I.D. | | | | Results | |
|---|---|---|---|---|---|
| 110730-17 | 510 | Ojai Flare Pilot Fuel | = | TR<1 | ppm |
| 110730-18 | 120139 | Ojai Heater Fuel | = | TR<1 | ppm |
| 110730-19 | 120140 | Ojai Dehy Fuel | = | TR<1 | ppm |
| 110730-20 | 551 | Timber Dehy Fuel | = | TR<1 | ppm |

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Attention Dale Wilson
Vintage Petroleum LLC
270 Quail Ct Ste 200
Santa Paula CA 93060

Sampled: 11/8/2011
Submitted: 11/8/2011
Analyzed: 11/8/2011
Reported: 11/14/2011

## Hydrogen Sulfide GC/FPD

Location: Ojai
Meter #:
Project Name. **H2S Only**

Lab No 111013
Pressure
Time

| I.D. | | Time | Pressure | Temp | | Results | |
|---|---|---|---|---|---|---|---|
| 111013-18 | 3801 | | 15 psi | 70 deg F | = | TR<1 | ppm |
| 111013-19 | 510 | | 14 psi | 72 deg F | = | TR<1 | ppm |
| 111013-20 | 551 | Timber Butte Final | 15 psi | 69 deg F | = | TR<1 | ppm |

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Attention: Dale Wilson
Vintage Petroleum LLC
270 Quail Ct Ste 200
Santa Paula, CA 93060

| | |
|---|---|
| Sampled: | 2/15/2012 |
| Submitted | 2/15/2012 |
| Analyzed | 2/15/2012 |
| Reported | 2/21/2012 |

## Hydrogen Sulfide GC/FPD

Location: Ojai
Meter #
Project Name H2S Only

Lab No 120264
Pressure
Time

| I.D. | | Time | Pressure | Temp | | Results | |
|---|---|---|---|---|---|---|---|
| 120264-18 | 3801 Termo Sulphur Crest | | 35 psi | 83 deg F | = | TR<1 | ppm |
| 120264-19 | 510 Ojai Flare Pilot Fuel | | 41 psi | 75 deg F | = | TR<1 | ppm |
| 120264-20 | 551 Timber Dehy Fuel | | 56 psi | 69 deg F | = | TR<1 | ppm |

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Attention: Dale Wilson
Vintage Petroleum LLC
270 Quail Ct. Ste. 200
Santa Paula, CA 93060

Sampled: 5/10/2012
Submitted: 5/10/2012
Analyzed: 5/10/2012
Reported: 5/18/2012

## Hydrogen Sulfide GC/FPD

Location: Ojai
Meter #:
Project Name: **H2S Only**

Lab No.: 120511
Pressure
Time:

| I.D. | | | Pressure | Temp | | Results | |
|---|---|---|---|---|---|---|---|
| 120511-32 | 551 | Timber Dehy Fuel | 20 psi | 80 deg F | = | TR<1 | ppm |

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| A. Attachment # or Permit Condition #: Attachment 57.1 | D. Frequency of monitoring: |
|---|---|
| B. Description:<br><br>Particulate Matter Emissions from Fuel Burning Equipment | When requested by District Compliance Division |
| | E. Source test reference method, if applicable.<br>Attach Source Test Summary Form, if applicable<br>CARB Method 5 |
| C. Method of monitoring:<br>Periodic monitoring is not necessary to certify compliance with Rule 57.1. To certify compliance, a reference to Rule 57.B District analysis dated December 3, 1997 is sufficient. | F. Currently in Compliance? (Y or N): ___Y____<br>G. Compliance Status? (C or I ): __C____<br>H. *Excursions, exceedances, or other non-compliance? (Y or N): ___N____<br>*If yes, attach Deviation Summary Form |

| A. Attachment # or Permit Condition #: Attachment 64.B.1 | D. Frequency of monitoring: |
|---|---|
| B. Description:<br>Sulfur content of fuels | Quarterly Monitoring |
| | E. Source test reference method, if applicable.<br>Attach Source Test Summary Form, if applicable<br>ASTM D4810-88, ASTM D4084-94, ASTM D1072-90, or AQMD Method 307-94 |
| C. Method of monitoring: | F. Currently in Compliance? (Y or N): ___Y____<br>G. Compliance Status? (C or I ): __C____<br>H. *Excursions, exceedances, or other non-compliance? (Y or N): ___N____<br>*If yes, attach Deviation Summary Form |
| Annual analysis for sulfur content of fuel if other than PUC quality natural gas is being combusted.<br>Chemical stain tube*, in addition to monthly monitoring by independent GC lab as well as annual fuel analysis for turbine source test. *(Compliance with ASTM D 4810-88 has been confirmed.) | |
| No fuel burning equipment operated during the compliance period. | |

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| | |
|---|---|
| A. Attachment # or Permit Condition #: Attachment 64.B.2 | D. Frequency of monitoring: |
| B. Description:<br>Sulfur content of fuels: solid or liquid | Quarterly to comply with Rule 64 |
| | E. Source test reference method, if applicable.<br>Attach Source Test Summary Form, if applicable<br>ASTM D4294-98 or D2622-98 |
| C. Method of monitoring:<br>No liquid or solid fuel is burned at this facility | F. Currently in Compliance?<br>(Y or N): ____Y___<br>G. Compliance Status?<br>(C or I ): ____C___<br>H. *Excursions, exceedances, or other non-compliance?<br>(Y or N): ____N___<br>*If yes, attach Deviation Summary Form |

| | |
|---|---|
| A. Attachment # or Permit Condition #: Attachment 71.1C | D. Frequency of monitoring: |
| B. Description:<br>Crude oil production and separation – produced gas | Daily surveillance |
| | E. Source test reference method, if applicable.<br>Attach Source Test Summary Form, if applicable |
| C. Method of monitoring:<br>Verification and surveillance that the produced gas collection system is in place and operational. Casing gas and vapor recovery gas is maintained within a closed gas collection system.<br><br>Daily surveillance and inspection that the flare is operating properly and there are no visible emissions. | F. Currently in Compliance?<br>(Y or N): ___Y____<br>G. Compliance Status?<br>(C or I ): __C_____<br>H. *Excursions, exceedances, or other non-compliance?<br>(Y or N): ___N____<br>*If yes, attach Deviation Summary Form |

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| | |
|---|---|
| A. Attachment # or Permit Condition #: Attachment 71.4.B.1 | D. Frequency of monitoring: |
| B. Description: Petroleum sumps, pits, ponds and well cellars | Annual Certification |
| | E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable |
| C. Method of monitoring: This facility has no first stage sumps as defined by this rule | F. Currently in Compliance? (Y or N): ____Y____ |
| | G. Compliance Status? (C or I ): ___C____ |
| | H. *Excursions, exceedances, or other non-compliance? (Y or N): ___N____ |
| | *If yes, attach Deviation Summary Form |

| | |
|---|---|
| A. Attachment # or Permit Condition #: Attachment 71.4.B.3 | D. Frequency of monitoring: |
| B. Description: Petroleum sumps, pits, ponds and well cellars | Routine surveillance |
| | E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable |
| C. Method of monitoring: Routine surveillance and visual inspection of well cellars to ensure that all cellars are maintained | F. Currently in Compliance? (Y or N): ___Y____ |
| | G. Compliance Status? ( C or I ): ___C____ |
| | H. *Excursions, exceedances, or other non-compliance? (Y or N): __N_____ |
| | *If yes, attach Deviation Summary Form |

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| | |
|---|---|
| A. Attachment # or Permit Condition #: Attachment 74.6 | D. Frequency of monitoring:<br>Routine surveillance |
| B. Description:<br>Surface cleaning and degreasing | E. Source test reference method, if applicable.<br>Attach Source Test Summary Form, if applicable<br>ASTM E168-67, E169-87, E260-85, D2879-86, or the manufacturers MSDS |
| C. Method of monitoring:<br>Perform routine surveillance of solvent cleaning activities to ensure compliance. Maintain inventory of solvent used and identify compounds in solvents used based upon manufacturers data (MSDS). | F. Currently in Compliance?<br>(Y or N): ___Y____<br>G. Compliance Status?<br>(C or I ): __C_____<br>H. *Excursions, exceedances, or other non-compliance?<br>(Y or N): ___N____<br>*If yes, attach Deviation Summary Form |

| | |
|---|---|
| A. Attachment # or Permit Condition #: Attachment 74.10 | D. Frequency of monitoring:<br>Quarterly inspection |
| B. Description:<br>Components at crude oil and natural gas production and processing facilities | E. Source test reference method, if applicable.<br>Attach Source Test Summary Form, if applicable<br>EPA Method 21 |
| C. Method of monitoring:<br>Quarterly inspection of components in hydrocarbon service utilizing Method 21. A current 'Operator Management Plan' is on-site and at the District | F. Currently in Compliance?<br>(Y or N): ___Y____<br>G. Compliance Status?<br>(C or I ): __C_____<br>H. *Excursions, exceedances, or other non-compliance?<br>(Y or N): ___N____<br>*If yes, attach Deviation Summary Form |

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| | |
|---|---|
| A. Attachment # or Permit Condition #: Attachment 74.11.1 | D. Frequency of monitoring:<br>Annual certification |
| B. Description:<br>Large Water Heaters and Small Boilers | E. Source test reference method, if applicable.<br>Attach Source Test Summary Form, if applicable |
| C. Method of monitoring:<br>Annual certification that the system was installed prior to December 31, 1999 or that the system is on the district's list of certified systems | F. Currently in Compliance? (Y or N): ___Y____<br>G. Compliance Status? (C or I ): __C_____<br>H. *Excursions, exceedances, or other non-compliance? (Y or N): ___N____<br>*If yes, attach Deviation Summary Form |

| | |
|---|---|
| A. Attachment # or Permit Condition #: Attachment 74.22 | D. Frequency of monitoring:<br>Annual verification |
| B. Description:<br>Natural gas-fired fan-type central furnaces | E. Source test reference method, if applicable.<br>Attach Source Test Summary Form, if applicable |
| C. Method of monitoring:<br>Verification, on an annual basis, that all natural gas-fired fan-type furnaces at this stationary source are in compliance with Rule 74.22 | F. Currently in Compliance? (Y or N): ___Y____<br>G. Compliance Status? (C or I ): ___C____<br>H. *Excursions, exceedances, or other non-compliance? (Y or N): __N_____<br>*If yes, attach Deviation Summary Form |

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| | |
|---|---|
| A. Attachment # or Permit Condition #: Attachment 74.1 | D. Frequency of monitoring:<br>Routine surveillance and visual inspections |
| B. Description:<br>Abrasive blasting | E. Source test reference method, if applicable.<br>Attach Source Test Summary Form, if applicable |
| C. Method of monitoring:<br>No Abrasive blasting took place at this facility during the compliance period | F. Currently in Compliance?<br>(Y or N): ___Y____<br>G. Compliance Status?<br>(C or I ): ____C___<br>H. *Excursions, exceedances, or other non-compliance?<br>(Y or N): _____N__<br>*If yes, attach Deviation Summary Form |

| | |
|---|---|
| A. Attachment # or Permit Condition #: Attachment 74.2 | D. Frequency of monitoring:<br>Routine surveillance |
| B. Description:<br>Architectural coatings | E. Source test reference method, if applicable.<br>Attach Source Test Summary Form, if applicable |
| C. Method of monitoring:<br>Routine surveillance of architectural coating operations to ensure compliance with Rule 74.2.<br>VOC content of coatings, if used on location, are maintained at the facility | F. Currently in Compliance?<br>(Y or N): ___Y____<br>G. Compliance Status?<br>(C or I ): ____C___<br>H. *Excursions, exceedances, or other non-compliance?<br>(Y or N): __N_____<br>*If yes, attach Deviation Summary Form |

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| | |
|---|---|
| A. Attachment # or Permit Condition #: Attachment 74.16 | D. Frequency of monitoring:<br>Annual testing |
| B. Description:<br>Oilfield drilling operations | E. Source test reference method, if applicable.<br>Attach Source Test Summary Form, if applicable<br>CARB Method 100 |
| C. Method of monitoring:<br>Drilling operations did occur on this facility during this compliance period. Exemptions from Rule 74.16 granted based on application submittals. | F. Currently in Compliance?<br>(Y or N): ___Y____<br>G. Compliance Status?<br>(C or I ): ____C___<br>H. *Excursions, exceedances, or other non-compliance?<br>(Y or N): _____N__<br>*If yes, attach Deviation Summary Form |

| | |
|---|---|
| A. Attachment # or Permit Condition #: Attachment 74.26 | D. Frequency of monitoring:<br>Routine Surveillance |
| B. Description:<br>Crude oil storage tank degassing operations | E. Source test reference method, if applicable.<br>Attach Source Test Summary Form, if applicable<br>ASTM D323-82, EPA Method 21, EPA Method 2A, or EPA Method 25A |
| C. Method of monitoring:<br>Storage tank degassing operations, as defined by this rule, did not occur at this facility during this compliance period | F. Currently in Compliance?<br>(Y or N): ___Y____<br>G. Compliance Status?<br>(C or I ): ___C____<br>H. *Excursions, exceedances, or other non-compliance?<br>(Y or N): _____N_____<br>*If yes, attach Deviation Summary Form |

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| | |
|---|---|
| A. Attachment # or Permit Condition #: Attachment 40CFR61.M | D. Frequency of monitoring: |
| B. Description:<br>National Emission Standard for Asbestos | Constant monitoring and surveillance |
| | E. Source test reference method, if applicable.<br>Attach Source Test Summary Form, if applicable |
| C. Method of monitoring:<br>Constant monitoring and surveillance during all applicable inspections, notifications, removal, and disposal procedures for asbestos. No asbestos removal occurred during the compliance period. | F. Currently in Compliance?<br>(Y or N): ___Y____<br>G. Compliance Status?<br>(C or I ): ____C___<br>H. *Excursions, exceedances, or other non-compliance?<br>(Y or N): _____N__<br>*If yes, attach Deviation Summary Form |

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| | |
|---|---|
| A. Attachment # or Permit Condition #: Attachment Part 70 | D. Frequency of monitoring:<br>Routine monitoring and Surveillance |
| B. Description:<br>General Part 70 Permit Conditions | E. Source test reference method, if applicable.<br>Attach Source Test Summary Form, if applicable |
| C. Method of monitoring:<br>Monitoring and support information shall be maintained for a minimum of 5 years. Compliance during monitoring cannot be a result of halted or reduced activity. | F. Currently in Compliance?<br>(Y or N): ___Y____<br>G. Compliance Status?<br>(C or I ): ___C____<br>H. *Excursions, exceedances, or other non-compliance?<br>(Y or N): ___N____<br>*If yes, attach Deviation Summary Form |

| | |
|---|---|
| A. Attachment # or Permit Condition #: Attachment PO General | D. Frequency of monitoring:<br>Constant accessibility of permit or copy of permit |
| B. Description:<br>General Permit to Operate Conditions | E. Source test reference method, if applicable.<br>Attach Source Test Summary Form, if applicable |
| C. Method of monitoring:<br>A copy of the permit to operate will be posted near the equipment according to APCD Rule 19. The equipment cannot be transferred unless it is listed as portable. | F. Currently in Compliance?<br>(Y or N): ___Y____<br>G. Compliance Status?<br>(C or I ): ___C____<br>H. *Excursions, exceedances, or other non-compliance?<br>(Y or N): ___N____<br>*If yes, attach Deviation Summary Form |

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| | |
|---|---|
| A. Attachment # or Permit Condition #: Attachment PO0004 | D. Frequency of monitoring:<br>Routine monitoring of equipment |
| B. Description:<br>Engine Permit Shields | E. Source test reference method, if applicable.<br>Attach Source Test Summary Form, if applicable |
| C. Method of monitoring:<br>Existing engines were in operation prior to June 12, 2006. Any new engines installed are subject to 40 CFR Part 60 Subpart JJJJ and/or 40 CFR Part 63 Subpart ZZZZ. Records are to be kept for all current and new engines. No new engines have been installed during the compliance period. | F. Currently in Compliance?<br>(Y or N): ___Y____<br>G. Compliance Status?<br>(C or I ): ____C___<br>H. *Excursions, exceedances, or other non-compliance?<br>(Y or N): ___N____<br>*If yes, attach Deviation Summary Form |

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| | |
|---|---|
| A. Attachment # or Permit Condition #: Attachment 40 CFR 68 | D. Frequency of monitoring:<br>Annual Certification |
| B. Description:<br>List of Regulated Substances and Thresholds for Accidental Release Prevention | E. Source test reference method, if applicable.<br>Attach Source Test Summary Form, if applicable |
| C. Method of monitoring:<br>Should a stationary source become subject to Part 68, a Risk Management Plan shall be submitted to ensure compliance with Part 70.<br><br>The stationary source is not subject to Part 68. | F. Currently in Compliance?<br>(Y or N): ____Y___<br>G. Compliance Status?<br>(C or I ): _____<br>H. *Excursions, exceedances, or other non-compliance?<br>(Y or N): _____<br>*If yes, attach Deviation Summary Form |

| | |
|---|---|
| A. Attachment # or Permit Condition #: Attachment 40 CFR 82 | D. Frequency of monitoring:<br>Routine Surveillance and during service of refrigerant units. |
| B. Description:<br>Protection of Stratospheric Ozone | E. Source test reference method, if applicable.<br>Attach Source Test Summary Form, if applicable |
| C. Method of monitoring:<br>Service of any refrigerant units, including motor vehicle air conditioning, is to comply with 40 CFR 82 Subpart B and the disposal of the refrigerant is to comply with 40 CFR 82 Subpart F.<br><br>No refrigerant units, including motor vehicle air conditioning were serviced at the facility during the compliance period. | F. Currently in Compliance?<br>(Y or N): ___Y____<br>G. Compliance Status?<br>(C or I ): _____<br>H. *Excursions, exceedances, or other non-compliance?<br>(Y or N): _____<br>*If yes, attach Deviation Summary Form |

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| A. Attachment # or Permit Condition #: Attachment PO0004PC1 | D. Frequency of monitoring: |
|---|---|
| B. Description:<br>General Recordkeeping, Solvent Use, Combustion Fuel Requirements | Annual reporting and routine surveillance |
| | E. Source test reference method, if applicable.<br>Attach Source Test Summary Form, if applicable |
| C. Method of monitoring:<br>Records of chemicals used for the maintenance and repair of process and industrial equipment shall be maintained. All engines, heaters, treaters, boilers, and glycerol reboilers operate on natural gas. All "out of service" units have no fuel source. | F. Currently in Compliance?<br>(Y or N): __Y____<br>G. Compliance Status?<br>(C or I ): __C____<br>H. *Excursions, exceedances, or other non-compliance?<br>(Y or N): ___N____<br>*If yes, attach Deviation Summary Form |

| A. Attachment # or Permit Condition #: Attachment PO0004PC2 | D. Frequency of monitoring: |
|---|---|
| B. Description:<br>Oil Well Requirements | Routine daily surveillance |
| | E. Source test reference method, if applicable.<br>Attach Source Test Summary Form, if applicable |
| C. Method of monitoring:<br>147 wells have been permitted. Any new wells must have an Authority to Construct permit submitted and approved as well as any emission offsets. ARCO No. 2 is only to be used as an injection well. All wells are driven by electric motors.<br><br>No new wells were added to the permit during the compliance period. | F. Currently in Compliance?<br>(Y or N): __Y____<br>G. Compliance Status?<br>(C or I ): ___C____<br>H. *Excursions, exceedances, or other non-compliance?<br>(Y or N): ___N____<br>*If yes, attach Deviation Summary Form |

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| | |
|---|---|
| A. Attachment # or Permit Condition #: Attachment PO0004PC3 | D. Frequency of monitoring: |
| B. Description:<br>Storm Water Tank | Annual compliance with Condition No. 1 |
| | E. Source test reference method, if applicable.<br>Attach Source Test Summary Form, if applicable |
| C. Method of monitoring<br><br>No produced fluids or ROC containing material, except those that might normally be present in storm water run-off shall be stored in the 1,000 barrel storm water tank.<br><br>Empty tank within one week of the end of a storm event. | F. Currently in Compliance?<br>(Y or N): __Y_____<br><br>G. Compliance Status?<br>(C or I ): ___C____<br><br>H. *Excursions, exceedances, or other non-compliance?<br>(Y or N): ___N____<br><br>*If yes, attach Deviation Summary Form |

| | |
|---|---|
| A. Attachment # or Permit Condition #: Attachment PO0004PC4 | D. Frequency of monitoring: |
| B. Description:<br>Oil Loading Requirements | Annual Certification |
| | E. Source test reference method, if applicable.<br>Attach Source Test Summary Form, if applicable |
| C. Method of monitoring:<br>20,000 barrels of oil per year can be transferred through the emergency loading racks. All other oil must be transferred through the oil pipeline. Any oil not going through the pipeline must give 24 hr prior notice. | F. Currently in Compliance?<br>(Y or N): __Y_____<br><br>G. Compliance Status?<br>(C or I ): ___C____<br><br>H. *Excursions, exceedances, or other non-compliance?<br>(Y or N): ___N____<br><br>*If yes, attach Deviation Summary Form |

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| | |
|---|---|
| A. Attachment # or Permit Condition #: Attachment PO0004PC5 | D. Frequency of monitoring:<br>Annual Certification |
| B. Description:<br>180 BHP Ajax Engine<br>The engine did not operate during the compliance period. | E. Source test reference method, if applicable.<br>Attach Source Test Summary Form, if applicable |
| C. Method of monitoring:<br>NOX emissions will be source tested based on Rule 74.9.D.2 and testing will be available to the Air Control District upon request. In compliance with Rule 74.9.D.2, the engine will be fitted with an elapsed, non-resettable meter. | F. Currently in Compliance?<br>(Y or N): ___Y____<br>G. Compliance Status?<br>(C or I ): ___C____<br>H. *Excursions, exceedances, or other non-compliance?<br>(Y or N): ___N____<br>*If yes, attach Deviation Summary Form |

| | |
|---|---|
| A. Attachment # or Permit Condition #: Attachment PO0004PC6 | D. Frequency of monitoring:<br>Annual Certification |
| B. Description:<br>Boiler Additional Requirements | E. Source test reference method, if applicable.<br>Attach Source Test Summary Form, if applicable |
| C. Method of monitoring:<br>The flue gas recirculation valve shall be opened at 90 percent. The Ajax boiler is used as a back-up to the Rite Boiler.<br>The Ajax and Rite boilers did not operate during the compliance period. | F. Currently in Compliance?<br>(Y or N): ___Y____<br>G. Compliance Status?<br>(C or I ): __C____<br>H. *Excursions, exceedances, or other non-compliance?<br>(Y or N): ____N___<br>*If yes, attach Deviation Summary Form |

Ventura County
Air Pollution
Control District

# ANNUAL COMPLIANCE CERTIFICATION
## PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: __08_ / __01_ / __11_ (MM/DD/YY) to _07_ / __31_ / __12_ (MM/DD/YY)

| | |
|---|---|
| A. Attachment # or Permit Condition #: Attachment PO0004PC7 | D. Frequency of monitoring:<br>Annual Certification |
| B. Description:<br>Flare Requirements | E. Source test reference method, if applicable.<br>Attach Source Test Summary Form, if applicable |
| C. Method of monitoring:<br>The 20 MMBTU/hr Sur-Lite Flare is listed as out of service and would need to be permitted prior to being used. The 7.24 MMBTU/hr Flare is only to be used for emergencies. | F. Currently in Compliance?<br>(Y or N): ___Y____<br>G. Compliance Status?<br>(C or I ): __C_____<br>H. *Excursions, exceedances, or other non-compliance?<br>(Y or N): __N_____<br>*If yes, attach Deviation Summary Form |