COMPLIANCE CERTIFICATION
JANUARY 1, 2015 – DECEMBER 31, 2015

TITLE V
FEDERAL OPERATING PERMIT
PART 70 PERMIT NO. 01006

NAVAL BASE VENTURA COUNTY
PORT HUENEME

For submittal to:

Ventura County Air Pollution Control District
669 County Square Drive
Ventura, CA 93003

EPA Region IX
75 Hawthorne St.
San Francisco, CA 94105

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
SIGNATURE COVER FORM

A copy of each Annual Compliance Certification shall be submitted to EPA, Region 9, at the following address:

Mr. Gerardo Rios, Chief
Permits Office (AIR-3)
Office of Air Division
EPA Region 9
75 Hawthorne Street
San Francisco, CA 94105

Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

Signature and Title of Responsible Official:	Date:
Title: Chris D. Janke, Captain, U.S. Navy Commanding Officer, Naval Base Ventura County	2/9/16

Time Period Covered by Compliance Certification

01 / 01 / 15 (MM/DD/YY) to 12 / 31 / 15 (MM/DD/YY)

COMPLIANCE CERTIFICATION
JANUARY 1, 2015 - DECEMBER 31, 2015

TITLE V FEDERAL OPERATING PERMIT
PART 70 PERMIT NO. 01006

NAVAL BASE VENTURA COUNTY
PORT HUENEME

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Period Covered by Compliance Certification: 01 / 01 / 15 (MM/DD/YY) to 12 / 31 / 15 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 70N3-01006- GOV-491, Condition No. 1	D. Frequency of monitoring: Periodic
B. Description: General requirements of Rule 70, including requirements for pressure/vacuum relief valves at vent pipes, requirements for bulk transfers, and good operating practices as applicable to the Gasoline Dispensing Facility (GDF) at Building 5307	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All vent pipes are equipped with the appropriate pressure/vacuum relief valve. Proper operation of valves is verified annually at the time of the static pressure performance tests (1.1). All bulk transfers utilized a properly operating California Air Resources Board (CARB)-certified vapor recovery system (1.2). Good operating practices are ensured by periodic monitoring by the Naval Base Ventura County (NBVC) field operations team (1.3).	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70N3-01006- GOV-491, Condition No. 2	D. Frequency of monitoring: Daily inspection of Phase I spill containment devices and annual inspection for the rest of requirements
B. Description: Phase I vapor recovery requirements as applicable to the GDF at Building 5307	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Presence of submerged fill pipe in the form of a bottom-fed tank inlet (2.1) is verified at the time of annual inspection and testing. The GDF employs a permanently installed, properly maintained, CARB Certified, Phase I VRS (2.2, 2.3, and 2.4) equipped with CARB certified poppetted drybreaks (2.5) as required. Lack of leaks (2.1 and 2.3) is ensured during annual static pressure performance tests. A daily inspection of the GDF ensures that Phase I spill containment device is clean and free of gasoline (2.6).	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70N3-01006- GOV-491, Condition Nos. 3.1 through 3.7	D. Frequency of monitoring: Monthly for appropriate hose drape and good working order, and annually for the rest of the requirements
B. Description: Phase II vapor recovery requirements (Conditions 3.1 through 3.7) as applicable to the GDF at Building 5307	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Presence of CARB-certified Phase II system was verified at the time of installation, and has not changed (3.1). Appropriate hose drape is verified routinely (3.7). The presence of clearly marked components (3.2), UL listed riser hose (3.4), insertion interlocks (3.5) coaxial vapor recovery hoses (3.6), and liquid removal devices (3.7) are verified at the time of the annual inspections. "Good working order" and the absence of leaks (3.3) are verified by the annual pressure performance tests.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): Y *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 70N3-01006- GOV-491, Condition Nos. 3.8 through 3.10	D. Frequency of monitoring: Periodic
B. Description: Phase II vapor recovery requirements (Conditions 3.8 through 3.10) specific to the GDF at Building 5307	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The Hirt VCS-200 processor is installed over five feet above grade as required (3.8). Proper ongoing maintenance of the Hirt VCS-200 fueling facility is ensured by the NBVC Supply Department, Fuel Branch.(3.9), All applicable requirements of CARB Executive Order G-70-33 are adhered to(3.10).	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70N3-01006- GOV-491, Condition 3.11	D. Frequency of monitoring: Daily
B. Description: Requirement to perform daily inspection of hanging hardware at Building 5307 GDF	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: A daily inspection of hanging hardware on Phase II vapor recovery systems is performed by GDF staff.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70N3-01006- GOV-491, Condition No. 4	D. Frequency of monitoring: Periodic
B. Description: Requirement that Phase II vapor recovery system at the Building 5307 GDF be maintained and operated with none of the defects listed in California Code of Regulations Section 94006, Subchapter 8, Chapter 1, Part III, of Title 17, adopted 11/12/02 (Rule 70E.2) (4.1), and that defective equipment be tagged "Out of Order" (4.2)	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Proper ongoing maintenance of the Building 5307 GDF is ensured by the NBVC Supply Department, Fuel Branch. Periodic checks for proper station maintenance are conducted by the EDAQP. Proper maintenance is also verified at the time of the annual compliance inspection. Any defective equipment found during daily maintenance inspections carried out by the GDF staff is tagged "out of order" and not operated until repaired as required (4.2).	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): Y *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 70N3-01006- GOV-491, Condition No. 5	D. Frequency of monitoring: Periodic
B. Description: Requirement that proper signs be posted at Building 5307 GDF as listed in Conditions 5.1 through 5.5	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Periodic checks for proper signage are conducted by the EDAQP staff. Proper signage is also verified at the time of the annual compliance inspection.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70N3-01006- GOV-491, Condition No. 6	D. Frequency of monitoring: Annual
B. Description: Requirement to annually perform a static pressure performance test (TP-201.3b) and a dynamic Pressure Performance (TP-201.4) at the Building 5307 GDF	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The most recent tests at the Building 5307 GDF were performed and passed on 10/21/2015. The District was notified and test results submitted per rule requirements. Appendix D includes the results of the gas station testing during this compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70N3-01006- GOV-491, Condition No. 7.1	D. Frequency of monitoring: periodic
B. Description: Requirement for the Building 5307 GDF to keep records of tests performed on the vapor recovery systems	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Records of tests of the vapor recovery systems at the Building 5307 GDF are maintained by the EDAQP.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 70N3-01006- GOV-491, Condition No. 7.2	D. Frequency of monitoring: Periodic
B. Description: Requirement for the GDF at Building 5307 to keep records of all maintenance performed on the vapor recovery systems	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Records of all maintenance to the vapor recovery system at fueling facility at the Building 5307 GDF are maintained by the EDAQP. Records contain the required elements and are reviewed periodically by the EDAQP staff.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70N3-01006- GOV-491, Condition Nos. 7.3	D. Frequency of monitoring: Daily
B. Description: Requirement for the GDF at Building 5307 to keep records of daily hanging hardware inspections on phase II vapor recovery systems	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Records of all daily hanging hardware inspection are maintained and reviewed by the EDAQP staff.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70N3-01006- GOV-491, Condition No. 8	D. Frequency of monitoring: As Needed
B. Description: Requirement to submit an application prior to any major modification to the GDF at Building 5307 (8.1) and to pass all required vapor recovery tests within 45 days of modification (8.2)	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: No major modification occurred at Building 5307 GDF during this reporting period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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DEVIATION SUMMARY FORM

Period Covered by Compliance Certification: 01 / 01 / 15 (MM/DD/YY) to 12 / 31/ 15 (MM/DD/YY)

A. Attachment # or Permit Condition #: 70-01006-GOV-491, Part 70 General	B. Equipment description: The vapor recovery system Hirt Processor	C. Deviation Period: Date & Time Begin: October 21, 2015 at 08:45 End: October 21, 2015 at 16:00 When Discovered: Date & Time October 21, 2015 at 08:45
D. Parameters monitored: Processor Ignition	E. Limit: N/A	F. Actual: N/A
G. Probable Cause of Deviation: Control module malfunction	H. Corrective actions taken: The gas station was tagged out of service and breakdown was reported to VCAPCD Breakdown Line. The control module was replaced.	

Ventura Coun.., Air Pollution Control District

669 County Square Drive 2nd Fl.
Ventura CA 93003

Tel: 805/645-1400
Fax: 805/645-1444

NOTICE OF VIOLATION

No. 22991

Name: Naval Base Ventura Co. Date: October 21, 2015

Address: 311 main Rd., Suite 1 Code N45V City/Zip: Point Mugu / 93042-5033

Inspection Address: Naval Construction Batt. Center P.O./ID#: 01006

City/Zip: Port Hueneme / 93043-4301 Bldg 5307 Phone: 805 / 989- 3210

You are hereby notified that a **VIOLATION of RULE** _____ of the Rules and Regulations of the Ventura County Air Pollution Control District, **SECTION** _____ of the California Heath and Safety Code, **SECTION** title 17, Sec. 94006 of the California Code of Regulations, was committed on 10/21/2015 by: Failing to maintain vapor processing unit (Hirt Burner). I observed the processor was not processing vapors during inspection. Unit could not be repaired. during inspection of

Pursuant to Section 42400 of the Health and Safety Code of the State of California, any person who violates any Order, Rule, or Regulation of the State Board or of an Air Pollution Control District is guilty of a MISDEMEANOR. Every day during any portion of which such violation occurs constitutes a separate offense.

ADVISE THIS DISTRICT, IN WRITING, WITHIN TEN (10) DAYS, OF THE CORRECTIVE ACTION TAKEN TO RESOLVE THIS VIOLATION. YOUR RESPONSE DOES NOT PRECLUDE THE POSSIBLITY OF FURTHER LEGAL ACTION.

Issued by (Signature): Ted Neil — Sector: 2 — Date: 10/21/15 — Time: 1700

SIGNING THIS NOTICE ACKOWLEDGES RECEIPT OF THIS NOTICE. IT IS NOT AN ADMISSION OF GUILT.

Issued To (please print): Mr. Hasan Jafar — Title (please print): Environ. Div.

Signature of Person Receiving Notice: Sent certified mail (7014 2870 0000 1211 7984) — Title: — Date: 10/21/15

Follow-up Action: _____

Disposition: _____

White-Office Copy **Yellow-Field Copy** **Pink-Site Copy**

Ventura County
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Period Covered by Compliance Certification: 01 / 01 / 15 (MM/DD/YY) to 12 / 31/ 15 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 70N3-01006-E85-491, Condition No. 1	D. Frequency of monitoring: Periodic
B. Description: General requirements of Rule 70, including requirements for pressure/vacuum relief valves at vent pipes, requirements for bulk transfers, and good operating practices as applicable to the E-85 fueling facility at Building 5307	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All vent pipes are equipped with the appropriate pressure/vacuum relief valve. Proper operation of valves is verified annually at the time of the static pressure performance tests (1.1). All bulk transfers utilized a properly operating California Air Resources Board (CARB)-certified vapor recovery system (1.2). Good operating practices are ensured by periodic monitoring by the Naval Base Ventura County (NBVC) field operations team (1.3).	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70N3-01006-E85-491, Condition No. 2.1	D. Frequency of monitoring: Annual
B. Description: Phase I vapor recovery requirement for a permanently installed submerged fill pipe which extends to within six inches of the tank bottom as applicable to the E-85 fueling facility at Building 5307	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Presence of submerged fill in the form of a bottom-fed tank inlet is verified at the time of annual inspection and testing.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70N3-01006-E85-491, Condition Nos. 2.2 through 2.5	D. Frequency of monitoring: Periodic
B. Description: Phase I vapor recovery requirements as applicable to the E-85 fueling facility at Building 5307	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: An uncertified Phase I vapor recovery system has been installed on E-85 fueling facility under CARB Research and Development (R&D) Authorization. The R&D authorization expires on October 31, 2017. E-85 fueling facility will use a CARB certified Phase I vapor recovery system when such a system is certified by CARB.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 70N3-01006-E85-491, Condition No. 2.6	D. Frequency of monitoring: Daily
B. Description: Requirement that standing E-85 fuel in Phase I spill containment device is prohibited at E-85 fueling facility at Building 5307	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: A daily inspection of E-85 fueling facility ensures that Phase I spill containment device is clean and free of E-85 fuel.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70N3-01006-E85-491, Condition No. 3	D. Frequency of monitoring: As Needed
B. Description: Requirement that Phase II vapor recovery system shall not apply to E-85 fueling facility (3.1) and 95 percent of motor vehicles that fueled at E-85 fueling facility equipped with Onboard Vehicle Vapor Recovery (ORVR) (3.2)	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: E-85 fueling facility at Building 5307 is not equipped with a Phase II vapor recovery system (3.1). Record of motor vehicle fueling at the facility indicate that a minimum of 95 percent of motor vehicles fueled at E-85 fueling facility were equipped with Onboard Refueling Vapor Recovery (ORVR) (3.2).	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70N3-01006-E85-491, Condition No. 4	D. Frequency of monitoring: Periodic
B. Description: Requirement that proper signs be posted at Building 5307 E-85 fueling facility as listed in Conditions 4.1 through 4.5	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Periodic checks for proper signage are conducted by the NBVC Air Quality Program. Proper signage is also verified at the time of the annual compliance inspection.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 70N3-01006-E85-491, Condition No. 6.1	D. Frequency of monitoring: Annual
B. Description: Requirement for E-85 fueling facility at Building 5307 to keep records of vehicle make, model year, identification number, license plate number, and a statement that an ORVR system is in place and functional for each vehicle fueled from the E-85 fuel tank	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Records of vehicle make, model year, identification number, license plate number, and a statement that an ORVR system is in place and functional for each vehicle fueled from the E-85 fuel tank are maintained by Public Works Transportation Department.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70N3-01006-E85-491, Condition Nos. 6.2 and 6.3	D. Frequency of monitoring: Periodic
B. Description: Requirement for the E-85 fueling facility at Building 5307 to keep records of all tests and maintenance performed on the vapor recovery systems	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Records of all tests and maintenance of the vapor recovery system at the Building 5307 E-85 fueling facility are maintained by the Environmental Division Air Quality Program (EDAQP). Records contain the required elements and are reviewed periodically by the EDAQP staff. Appendix D includes the test results performed during this compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70N3-01006-E85-491, Condition No. 7	D. Frequency of monitoring: As Needed
B. Description: Requirement to submit an application prior to any major modification to the E-85 fueling facility at Building 5307 (7.1) and to pass all required vapor recovery tests within 45 days of modification (7.2)	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: No major modification occurred at Building 5307 E-85 fueling facility during this reporting period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 70-01006-Exchange-491,501, Condition No. 1	D. Frequency of monitoring: Periodic
B. Description: General requirements of Rule 70 and California Air Resources Board (CARB) Executive Order VR-202, including requirements for pressure/vacuum relief valves at vent pipes, requirements for bulk transfers, and good operating practices as applicable to Navy Exchange Gasoline Dispensing Facility (GDF).	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All vent pipes are equipped with the appropriate pressure/vacuum relief valve (1.1), all bulk transfers utilized a properly operating CARB-certified vapor recovery system (1.2), and good operating practices are ensured by periodic monitoring by the Naval Base Ventura County (NBVC) field operations team (1.3).	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70-01006-Exchange-491,501, Condition No.2	D. Frequency of monitoring: Daily inspection of Phase I spill containment devices and vapor recovery equipment, and annual inspection for requirements 2.1, 2.2, and 2.4.
B. Description: Phase I vapor recovery requirements as applicable to the Navy Exchange GDF	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Presence and length of submerged fill pipes (2.1) are verified at the time of annual inspection and testing. The Navy Exchange GDF employs a permanently installed, CARB Certified, Phase I EVR (2.2) equipped with CARB certified poppetted drybreaks (2.4) as required. Lack of leaks (2.3) is ensured during annual static pressure performance tests. A daily inspection of Phase I spill containment devices ensures that the containment devices are clean and free of gasoline (2.5).	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70-01006-Exchange-491,501, Condition No. 3	D. Frequency of monitoring: Daily inspection of hanging hardware and annual inspection for the rest of the requirements
B. Description: Phase II vapor recovery requirements as applicable to the Navy Exchange GDF	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Presence of CARB-certified Phase II system was verified at the time of installation (3.1). "Good working order" and the absence of leaks (3.3) are verified by the annual pressure performance tests. All vapor and liquid lines are gravity drained to the USTs as required (3.4). The presence of clearly marked components (3.2), UL listed riser hoses (3.5); insertion interlocks (3.6); coaxial vapor recovery hoses (3.7); and clean air separator (3.9) are verified at the time of the annual inspections. Vapor to Liquid Volume Ratio Test was performed and passed on 11/24/2015 (3.8). Hanging hardware on Phase II EVR system is inspected daily by Navy Exchange personnel (3.10).	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 70-01006-Exchange-491,501, Condition No. 4	D. Frequency of monitoring: Periodic
B. Description: Requirement that Phase II vapor recovery systems at the Navy Exchange GDF be operated with none of the defects listed in the California Code of Regulations Section 94006, Subchapter 8, Chapter 1, Part III, of Title 17 (4.1) and that defective equipment be tagged "out of order" and not operated per Condition 4.2.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Proper ongoing maintenance of the Navy Exchange GDF is ensured by the GDF manager. Periodic checks for proper GDF maintenance are conducted by the Environmental Division Air Quality Program (EDAQP) staff. Proper maintenance is also verified at the time of the annual compliance inspection. None of the defects listed in California Code of Regulations Section 94006, Subchapter 8, Chapter 1, Part III, of Title 17 were found to exist at the Navy Exchange GDF during inspections (4.1). Any defective equipment found during daily maintenance inspections carried out by the GDF staff is tagged "out of order" and not operated until repaired as required (4.2).	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70-01006-Exchange-491,501, Condition No. 5	D. Frequency of monitoring: Periodic
B. Description: Requirement that proper signs be posted at the Navy Exchange GDF as listed in Conditions 5.1 through 5.5	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Periodic checks for proper signage are conducted by the EDAQP. Proper signage is also verified at the time of the annual compliance inspection.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70-01006-Exchange-491,501, Condition Nos. 6.1 through 6.6	D. Frequency of monitoring: Annual
B. Description: Requirement to perform a Static Pressure Performance Test (TP-201.3), Determination of Static Pressure Performance of the Healy Clean Air Separator Test (Exhibit 4), Vapor to Liquid Volume Ratio for Healy including Veeder-Root ISD Test (Exhibit 5), ISD Operability Test Procedure (Exhibit 9), and Dynamic Back Pressure Test (TP-201.4) annually at the Navy Exchange GDF	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The most recent tests at the Navy Exchange GDF were performed and passed on 11/24/2015. The District was notified and test results submitted per rule requirements. Appendix D includes the results of the gas station testing during this compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 70-01006-Exchange-491,501, Condition No. 6.7	D. Frequency of monitoring: Every three years
B. Description: Requirement to perform the following tests once every three years: Determination of 2 Inch WC Static Pressure Performance of Vapor Recovery Systems of Dispensing Facilities (TP-201.3), Static Torque of Rotatable Phase I Adaptors (TP-201.1B), Leak Rate of Drop Tube/Drain Valve Assembly (TP-201.1C), and Leak Rate and Cracking Pressure of Pressure/Vacuum Vent Valves (TP-201.1E)	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The most recent tests at the Navy Exchange GDF were performed and passed on 11/24/2015. The District was notified and test results submitted per rule requirements.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70-01006-Exchange-491,501, Condition No. 7.1	D. Frequency of monitoring: Periodic
B. Description: Requirement for the Navy Exchange GDF to keep records of tests performed on the vapor recovery systems	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Records of tests of the vapor recovery systems at the Navy Exchange GDF are maintained by the EDAQP. Appendix D includes the results of the gas station testing during this compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70-01006-Exchange-491,501, Condition No. 7.2	D. Frequency of monitoring: Periodic
B. Description: Requirement for the Navy Exchange GDF to keep records of all maintenance performed on the vapor recovery systems	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Records of all maintenance of the vapor recovery system at the Navy Exchange GDF are maintained by the station manager. Records contain the required elements and are reviewed periodically by the EDAQP staff.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 70-01006-Exchange-491,501, Condition No. 7.3	D. Frequency of monitoring: Daily
B. Description: Requirement for the Navy Exchange GDF to keep records of daily hanging hardware inspections	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Records of all daily hanging hardware inspections are kept at the Navy Exchange GDF and reviewed routinely by EDAQP staff.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70-01006-Exchange-491,501, Condition No. 8	D. Frequency of monitoring: As Needed
B. Description: Requirement to submit an application prior to any major modification to the Navy Exchange GDF (8.1) and to pass all required vapor recovery tests within 45 days of modification (8.2)	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: No major modification was performed at the Navy Exchange GDF during this compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 1	D. Frequency of monitoring:
B. Description: Surface Cleaning and Degreasing -- Solvent ROC and/or Vapor Pressure	Periodic
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with ROC and vapor pressure limits is ensured by the fact that all solvents must be approved by Environmental Division Air Quality Program (EDAQP) staff before they can be issued and used by any Naval Base Ventura County (NBVC) entity or tenant organization aboard NBVC.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition Nos. 2 through 7	D. Frequency of monitoring:
B. Description: Conditions relating to solvent handling procedures	Periodic
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with Conditions 2 through 7of Attachment 74.6 is verified by means of routine surveillance of solvent activities that are carried out by EDAQP staff during routine visits to subject facilities.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 8	D. Frequency of monitoring:
B. Description: Equipment and work practice requirements applicable to all cold cleaners (except remote reservoir type) -- Measurement of freeboard height, verification of initial boiling point, ROC content, and ROC composite partial pressure	Routine
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: An investigation of cold cleaners was made in the weeks prior to the 7/1/2004 effective date of the changes to Rule 74.6, and it was verified at that time that no non-remote reservoir cold cleaners exist. In addition, routine inspection of solvent activities that are carried out by EDAQP staff confirmed that no non-remote reservoir cold cleaners exist.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 9	D. Frequency of monitoring: Routine
B. Description: Equipment and work practice standards as applicable to remote reservoir cold cleaners -- Measurement of freeboard height, verification of initial boiling point, ROC content, and ROC composite partial pressure	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Ongoing investigation has determined that all remote reservoir cold cleaners have either been removed from service or replaced with units that use either aqueous cleaning solutions or non-ROC solvents.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 10	D. Frequency of monitoring: Periodic
B. Description: Conditions related to cold cleaning operation	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with Condition 10 of Attachment 74.6 is verified by means of routine surveillance carried out by EDAQP staff during routine visits to subject facilities.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition Nos. 14 and 15	D. Frequency of monitoring: Periodic
B. Description: Recordkeeping requirements associated with surface cleaning and degreasing and routine surveillance to comply with Rule 74.6	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with the requirement to maintain a current material list showing the name, ROC and vapor pressure, and intended uses of each solvent material is accomplished by means of a database that records each issuance of a solvent material to any operation aboard NBVC. For each issuance of material, this database contains a reference to the applicable MSDS sheet. The database also contains references to the recipient of the material, and ultimately to the screening sheet, which is the document that approved the material, and describes all intended uses. In addition, EDAQP staff performs routine inspection of the applicable solvent cleaning activities to ensure compliance with Rule 74.6.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 74.9N7, Condition No. 1	D. Frequency of monitoring: Monthly
B. Description: Requirement that emergency standby stationary internal combustion engines shall be operated only during an emergency, or for maintenance operation not to exceed 50 hours per year	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Base-wide Instructions prohibit the use of emergency generators for "non-emergency" purposes. An investigation into the hours of operation of all emergency standby stationary internal combustion engines greater than 50 BHP is performed monthly. Logs maintained at each engine are reviewed regularly. Hour meter readings are recorded before and after each maintenance operation, typically 0.5 hours, once per month. Any additional operation events are readily apparent upon review of the logs. All such events are further investigated to verify that they were the result of an emergency. In addition, Environmental Division Air Quality Program is notified by Public Works of all planned maintenance of the power distribution system and construction of power distribution system prior to the maintenance.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 74.9N7, Condition No. 2	D. Frequency of monitoring: Monthly
B. Description: Requirement that each emergency standby engine shall be equipped with an operating, non-resettable, elapsed-time hour meter	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All emergency engines are equipped with the required hour meters.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 74.9N7, Condition Nos. 3 and 4	D. Frequency of monitoring: Annually
B. Description: Requirement that engine operating hours for maintenance be reported annually. The report must also include engine manufacturer, engine model number, operator identification number, and location. In addition, the specified report must accompany the Annual Compliance Certification	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Engine operating hours for maintenance is reported to the District annually. A formatted report detailing annual maintenance operating hours for each engine has been included in Appendix-C of this Compliance Certification as required.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 74.12N1	D. Frequency of monitoring: Monthly
B. Description: ROC limits for coatings, application method requirements, solvents and vapor pressure limits for solvents, and recordkeeping requirements associated with the coating of metal parts and products	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All coating and solvent materials must be approved by Environmental Division Air Quality Program (EDAQP) before they can be procured. A description of the item coated is made for the purpose of determining whether Rule 74.12 or another rule applies. A current material list showing the name and manufacturer of the components is accomplished by means of a database that records each issuance of a coating and solvent. In addition, volume of all coatings applied to any metal substrate, manufacturer, ROC Content, mix ratio, and type of coatings are recorded by each coating operation on a daily basis. These records are submitted to the EDAQP on a monthly basis. Volume of all coatings are compiled and reported against permit limits as total coatings applied. Routine inspection of the coating activities is made to ensure compliance with all standards.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 74.15N1	D. Frequency of monitoring: Biennial
B. Description: Emissions not to exceed 40 ppmvd NOx and 400 ppmvd CO, as demonstrated by biennial source test report. Routine surveillance is also required	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable CARB Method 100
C. Method of monitoring: Wharfs 3 and Wharf 4 boilers have been out of service during the compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 74.15.1N1	D. Frequency of monitoring: Screening annually, source test every 48 months
B. Description: Emissions not to exceed 30 ppmvd NOx and 400 ppmvd CO, as demonstrated by biennial source test report. Routine surveillance is also required	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable CARB Method 100
C. Method of monitoring: The 1.825 MMBTU/hr Laars boiler, located at Building 2, was source tested on 3/20/2012. The test reported NOx, CO, and Stack Gas Oxygen values in accordance with California Air Resources Board Method 100. A boiler emission screening was also conducted on 1/22/2015. The boiler source test and emission screening results are presented in Appendix B.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 74.15.1N2	D. Frequency of monitoring: Annual
B. Description: Requirement to perform tune-ups, install totalizing fuel meter, and keep records. Submit tune-up reports to District every 12 months	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The 2.1 MMBTU/hr Hurst Boiler is used for training purposes only and is fired on fuel oil and natural gas. It is equipped with fuel meters for both fuels. Reading from both meters are taken on a monthly basis and compiled into a 12-month rolling sum report. The 2015 tune-up report has been included in Appendix B of this compliance certification.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 74.15.1N5	D. Frequency of monitoring: Screening annually, source test every 48 months,
B. Description: Emissions not to exceed 20 ppmvd NOx and 400 ppmvd CO, as demonstrated by source test report. Routine surveillance is also required	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable CARB Method 100
C. Method of monitoring: Two 1.44 MMBTU/hr Lochinvar boilers, located at Building 1479, were source tested on 6/10/2015. The test reported NOx, CO, and Stack Gas Oxygen values in accordance with California Air Resources Board Method 100. The boiler source test result is presented in Appendix B.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 74.18N1	D. Frequency of monitoring: Periodic
B. Description: ROC limits for coatings and solvents, work practice and application method requirements and vapor pressure limits for solvents, and recordkeeping requirements associated with the coating of motor vehicles and mobile equipment	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All coating and solvent materials must be approved by Environmental Division Air Quality Program (EDAQP) before they can be procured. A current material list showing the name and manufacturer of the components issued to any operation abroad Naval Base Ventura County accomplished by means of a database that records each issuance of a coating and solvent material. For each issuance of material, this database contains a reference to the applicable MSDS sheet. In addition, daily usage records of the type, manufacturer, ROC content, mix ratio, and volume of coatings are submits it to the EDAQP on a monthly basis. Acetone is the only solvent is used for equipment cleanup and cleaning of coating equipment. Routine inspection of coating operations is performed to ensure compliance with all standards.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 74.24N1	D. Frequency of monitoring: Periodic
B. Description: ROC limits for coatings and solvents, vapor pressure limits for solvents, work practice standards, and recordkeeping requirements associated with marine coating operations	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All coating and solvent materials must be approved by Environmental Division Air Quality Program before they can be procured. Volume of all coatings are recorded, compiled, and reported against permit limits as total coatings applied. Routine inspection of coating activities is performed to ensure compliance with all requirements.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 74.29N2	D. Frequency of monitoring: N/A
B. Description: Rule 74.29, Soil decontamination operations and recordkeeping procedures	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The vapor extraction system at the "Navy Exchange Gas Station" (formerly VCAPCD Permit #00902) did not extract vapors from the subsurface at any time during this compliance certification period. The system has been dormant and inactive during this certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 74.30N1	D. Frequency of monitoring: Periodic
B. Description: ROC limits for coatings and solvents and vapor pressure limits for solvents, work practice standards, and recordkeeping requirements associated with wood products coating operations	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All coating and solvent materials must be approved by Environmental Division Air Quality Program before they can be procured. Volume of all coatings are recorded, compiled, and reported against permit limits as total coatings applied. Routine inspection of the coating operations ensures that they are in compliance with all requirements.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment NESHAP II	D. Frequency of monitoring: As Needed
B. Description: Requirement to keep records to demonstrate the stationary source is not a major source of HAPs	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Hazardous Air Pollutant (HAP) emission calculations were performed to demonstrate that NBVC Port Hueneme site is not a major source of HAPs. No changes occurred during 2015 that would have influenced Naval Base Ventura County (NBVC)'s HAP status. Documentation of the original HAP calculations is maintained by the NBVC Air Program and is available upon request.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZZN3, Condition No. 1	D. Frequency of monitoring:
B. Description: Requirement that all existing emergency stationary diesel reciprocating internal combustion engines (RICE) comply with the maintenance requirements of Section 63.6603(a), Table 2d of 40 CFR Part 63, Subpart ZZZZ, National Emission Standards for Hazardous Air Pollutant (NESHAP) for RICE	For air cleaner every 1000 hours of operation or annually, whichever comes first; and for oil, filter, hoses, and belts every 500 hours of operation or annually, whichever comes first
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Naval Base Ventura County has developed a maintenance plan to ensure compliance with the maintenance requirements of Section 63.6603(a), Table 2d, of 40 CFR Part 63, Subpart ZZZZ.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZZN3, Condition No. 2	D. Frequency of monitoring:
B. Description: Requirement that all existing emergency diesel stationary RICE are operated and maintained according to the manufacture's emission-related written instructions or NVBC plan in a manner to minimize emissions	Routine
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All existing emergency diesel stationary RICE were operated and maintained according to the manufacturer's instructions and RICE NESHAP maintenance requirements during the compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZZN3, Condition No. 3	D. Frequency of monitoring:
B. Description: Requirement that existing emergency diesel stationary RICE are equipped with a non-resettable hour meter	Monthly
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All existing emergency diesel stationary RICE are equipped with a non-resettable hour meter.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZZN3, Condition No. 4	D. Frequency of monitoring: Routine
B. Description: Requirement that permittee minimize the engine's time spent at idle during startup, not to exceed 30 minutes	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: To conserve resources and reduce emissions, NBVC limits the idling of stationary engines to the period of time required to bring the subject engines to a mechanically optimal operating temperature. In no case do these periods of optimization exceed 30 minutes.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZZN3, Condition No. 5(c)	D. Frequency of monitoring: N/A
B. Description: Operation of the existing emergency diesel stationary RICE for Peak shaving or non-emergency demand response program	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: None of the existing emergency stationary RICE located at NBVC was operated for peak shaving or non-emergency demand response during the compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZZN3, Condition No. 6	D. Frequency of monitoring: Monthly
B. Description: Recordkeeping requirements	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Naval Base Ventura County has developed a maintenance plan to ensure compliance with the maintenance requirements of 40 CFR Part 63, Subpart ZZZZ. The records of maintenance are retained by the Environmental Division Air Quality Program (EDAQP). All stationary emergency RICE at NBVC are equipped with non-resettable hour meters. Hours of maintenance and emergency use are recorded for each engine on a monthly basis by the EDAQP.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZZN3, Condition No. 9	D. Frequency of monitoring: N/A
B. Description: Requirement that on an annual basis, the permitte certify that all engines at the stationary source are operated in compliance with 40 CFR Part 63, Subpart ZZZZ, NESHAP for RICE	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All engines at NBVC were operated in compliance with 40 CFR Part 63, Subpart ZZZZ, NESHAP for RICE during the compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 40CFR60IIIIN1, Condition No. 1	D. Frequency of monitoring: Per Event
B. Description: Requirement that stationary compression ignition engines which are 2007 model or later, are used for emergency purposes, and have an engine displacement of less than 10 liters per cylinder comply with the certification emission standards for new nonroad compression ignition engines for the same model year and maximum engine power found in 40 CFR 89.112 and 40 CFR 89.113.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Environmental Division Air Quality Program staff review and verify the California Air Resources Board (CARB) and Environmental Protection Agency emission certification for the new stationary compression ignition internal combustion engine prior to purchasing and installing the engine. In addition, VCAPCD Rule 26.2 has required Best Available Control Technology (BACT) for all new emissions units. Therefore, all new emergency diesel engines installed and permitted in Ventura County after 2007 are in compliance with this requirement because the BACT requirements are at least as stringent as the engine standards of 40 CFR 89.112 and 40 CFR 89.113.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 40CFR60IIIIN1, Condition No. 2	D. Frequency of monitoring: Periodic
B. Description: Requirement to use CARB diesel fuel in stationary compression ignition emergency engines	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All diesel fuel combusted in stationary emergency engines at Naval Base Ventura County (NBVC) during the compliance period was supplied by the NBVC Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is CARB certified. Data demonstrating the use of CARB-certified fuel is provided in Appendix A.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment ATCM Engine N2, Condition Nos. 1 and 3c	D. Frequency of monitoring: Periodic
B. Description: Non-federally enforceable requirement to use only California Air Resources Board (CARB) diesel fuel in emergency standby stationary CI engines(1) and provide documentation supporting such use(3c)	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All diesel fuel combusted in stationary emergency standby engines at Naval Base Ventura County (NBVC) during the compliance period was supplied by the NBVC Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is CARB certified. Data demonstrating the use of CARB-Certified fuel is provided in Appendix A.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment ATCM Engine N2, Conditions No. 2, 3a, and 3b	D. Frequency of monitoring: Periodic
B. Description: Non-federally enforceable requirement that as of January 1, 2006, annual hours of operation for maintenance and testing of the emergency engine(s) not to exceed 20 hours per year. Also, requirement to equip engine(s) with a non-resettable hour meter and maintain a log that differentiates operation during maintenance and testing from emergency use. In addition, the operational hours of each engine shall be summarized by use (emergency or maintenance/testing) on a monthly basis and compiled into a 12-month rolling-sum report	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All stationary emergency standby engines at NBVC are equipped with non-resettable hour meters. Hours of maintenance and emergency use are recorded for each engine on a monthly basis and summarized into 12-month rolling-sum reports as required.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment ATCM Engine N4, Condition Nos. 1 and 4c	D. Frequency of monitoring: Periodic
B. Description: Non-federally enforceable requirement to use only California Air Resources Board (CARB) diesel fuel in emergency standby stationary compression ignition engines(1) and provide documentation supporting such use(4c)	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All diesel fuel combusted in stationary emergency standby engines at Naval Base Ventura County (NBVC) during the compliance period was supplied by the NBVC Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is CARB certified. Data demonstrating the use of CARB-Certified fuel is provided in Appendix A.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment ATCM Engine N4, Condition Nos. 2 and 4(a&b)	D. Frequency of monitoring: Periodic
B. Description: Non-federally enforceable requirement to equip emergency standby stationary compression ignition engines with hour meters and limit the number of hours these engines are operated for maintenance and testing to no more than 50 hours during any 12-month period. In addition, the operational hours of each engine shall be summarized by use (emergency or maintenance/testing) on a monthly basis and compiled into a 12-month rolling-sum report	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All stationary emergency standby engines at NBVC are equipped with non-resettable hour meters. Hours of maintenance and emergency use are recorded for each engine on a monthly basis and summarized into 12-month rolling-sum reports as required.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment ATCM Engine N4, Condition No. 3	D. Frequency of monitoring: Ensured at ATC application submittal
B. Description: Non-federally enforceable requirement that all "in-use" emergency standby stationary compression ignition engines subject to this rule to be EPA/CARB certified to meet the particulate matter standard of 0.15 grams/BHP-hr	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All "in-use" emergency standby stationary compression ignition engines subject to this rule are CARB certified as required. Certification documents are available upon request.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment ATCM Engine N5, Condition Nos. 1 and 4c	D. Frequency of monitoring: Periodic
B. Description: Non-federally enforceable requirement to use only California Air Resources Board (CARB) diesel fuel in emergency standby stationary CI engines installed after January 1, 2005 (1) and provide documentation supporting such use(4)	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All diesel fuel combusted in stationary emergency standby engines at Naval Base Ventura County (NBVC) during the compliance period was supplied by the NBVC Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is CARB certified. Data demonstrating the use of CARB-Certified fuel is provided in Appendix A.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment ATCM Engine N5, Conditions No. 2, 4a, and 4b	D. Frequency of monitoring: Monthly
B. Description: Non-federally enforceable requirement to equip emergency standby stationary compression ignition engines installed after January 1, 2005 with hour meters and limit the number of hours these engines are operated for maintenance and testing to no more than 50 hours during any 12-month period. In addition, the operational hours of each engine shall be summarized by use (emergency or maintenance/testing) on a monthly basis and compiled into a 12-month rolling-sum report	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All stationary emergency standby engines installed at NBVC are equipped with non-resettable hour meters. Hours of maintenance and emergency use are recorded for each engine on a monthly basis and summarized into 12-month rolling-sum reports as required.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment ATCM Engine N5, Condition No. 3	D. Frequency of monitoring: Ensured at ATC application submittal
B. Description: Non-federally enforceable requirement that all emergency standby stationary compression ignition engines installed after January 1, 2005 to be EPA/CARB certified to meet the particulate matter standard of 0.15 grams/BHP-hr	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All stationary emergency standby engines installed after January 1, 2005 at NBVC are CARB certified as required. Certification documents are available upon request.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment ATCM Portable Engine N1 Condition No. 1	D. Frequency of monitoring: Periodic
B. Description: Non-federally enforceable requirement to use only California Air Resources Board (CARB) diesel fuel in portable diesel engines	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All diesel fuel combusted in portable diesel engines at Naval Base Ventura County (NBVC) during the compliance period was supplied by the NBVC Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is CARB certified. Data demonstrating the use of CARB-Certified fuel is provided in Appendix A.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment ATCM Portable Engine N1 Condition No. 2	D. Frequency of monitoring: Periodic
B. Description: Non-federally enforceable requirement that all portable diesel-fueled engines permitted prior to January 1, 2006 be certified to meet federal or California standard for newly manufactured nonroad engines pursuant to Title 13 of the California Code of Regulations starting January 1, 2010	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All Tier zero portable diesel-fueled engines owned by NBVC were removed from service by January 1, 2010.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment ATCM Portable Engine N2 Condition No. 1	D. Frequency of monitoring: Periodic
B. Description: Non-federally enforceable requirement to use only California Air Resources Board (CARB) diesel fuel in portable diesel engines	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All diesel fuel combusted in portable diesel engines at Naval Base Ventura County (NBVC) during the compliance period was supplied by the NBVC Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is CARB certified. Data demonstrating the use of CARB-Certified fuel is provided in Appendix A.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment ATCM Portable Engine N2 Condition No. 2	D. Frequency of monitoring: Ensured at ATC application submittal
B. Description: Non-federally enforceable requirement that all portable diesel-fueled engines permitted after January 1, 2006 meet the most stringent of the federal or California emission standard for nonroad engines at the time of manufacture	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All the NBVC portable diesel engines permitted after January 1, 2006 meet the current federal and California standards for newly manufactured nonroad engines pursuant to 40 CFR Part 89, and Title 13 of the California Code of Regulations.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment PO1006PC1-661, Condition No. 1	D. Frequency of monitoring: Monthly
B. Description: Requirement to keep monthly records of throughput/usage for all operations listed in Table 3 of Permit 01006. On an ongoing basis, monthly usage for each operation is to be summed for the previous 12 months, and the totals reported.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All applicable data are gathered each month and entered into a database. For each throughput/usage limit, data are compiled to determine the throughput/usage for each month. Monthly data are then summed for each period of 12 consecutive months. These 12-month rolling sums are reported.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO1006PC1-661, Condition No. 2	D. Frequency of monitoring: Monthly
B. Description: For solvent cleaning activities, requirement to keep monthly records of solvents purchased, recycled, or disposed	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Records of solvents purchased are extracted from a database called Enterprise Resources Planning (ERP), which keeps a record each time a hazardous material is issued to the end user. Some data as to solvents disposed is gathered from a database called EWBATS. There are not always records of solvents disposed, and in such cases, the solvents are conservatively assumed to have evaporated, and are reported as such.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO1006PC1-661, Condition No. 3	D. Frequency of monitoring: Annual
B. Description: Requirement that all State-registered portable equipment comply with State registration requirements, and that a copy of State registration be available	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Tactical support equipment are registered with the California Air Resources Board's Portable Equipment Registration Program (PERP). PERP requirements for tactical support equipment are minimal--requiring only a description of each type of equipment and the number of units attached to the facility. Documentation of equipment registration is maintained in the Air Quality Program Office. Prior to the annual PERP renewal date, a survey is conducted of all tactical support equipment located at the facility.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment PO1006PC2-rev481, Condition No. 1	D. Frequency of monitoring: Periodic
B. Description: Requirement that the sulfur content of distillate fuel burned in portable internal combustion engines shall not exceed 0.05% by weight	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All diesel fuel burned in portable internal combustion engines is supplied by the Naval Base Ventura County (NBVC) Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is California Air Resources Board (CARB) certified. Data demonstrating the use of CARB-certified fuel are provided in Appendix A.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO1006PC2-rev481, Condition No. 2, as applicable to individual engines with limits expressed in hours per year	D. Frequency of monitoring: Monthly
B. Description: Requirement that affected engines be equipped with hour meter, and their hours of operation be recorded monthly and compiled so as to demonstrate compliance with the usage limits of Table 3	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Each engine with an applicable limit is equipped with a properly installed and maintained hour meter. Hour meters of each engine are read on a monthly basis or more often to ensure compliance with the rolling-12-month limits. The data are compiled monthly and compared to the applicable limits.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO1006PC2-rev481, Condition No. 2, as applicable to engines that are part of an engine group where the limit is expressed in BHP-hrs/year	D. Frequency of monitoring: Monthly
B. Description: Requirement that engine usage be properly recorded and compiled so as to demonstrate compliance with the usage limits of Table 3	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Each engine is equipped with a properly installed and maintained hour meter. Hour meters of each engine are read monthly. Monthly hours of operation are determined and multiplied by the BHP rating of each engine to determine BHP-hours for that engine for that month. Values for all engines in a group are summed to determine total BHP-hours for that month. Each month, total monthly BHP-hrs are summed for the previous 12 months and compared to the applicable BHP-hr/year limit.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment PO0997PC2-rev481, Condition No. 3	D. Frequency of monitoring: Per Operation
B. Description: Non-federally enforceable requirement that the five portable John Deere engines (4- 165 BHP units and 1- 315 BHP unit) provide power to a) individual buildings housing critical infrastructure during grid maintenance and electrical repair operations, b) provide power during emergency use, and C) maintenance and testing of the engines	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Each engine is equipped with a non-resettable hour meter. A log of engine operation which includes usage record and describes the purpose of each engine use is maintained by Environmental Division Air Quality Program office.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO1006PC2-rev481, Condition No. 4	D. Frequency of monitoring: Per Operation
B. Description: Non-Federally enforceable requirement to notify Ventura County Air Pollution Control (VCAPCD) of long term operations requiring the use of portable engines	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: During this compliance certification period, no portable engines were used at any single location where operations lasted for more than 30 days. Therefore, no notification on this subject was made to VCAPCD.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO1006PC2-rev481, Condition No. 5	D. Frequency of monitoring: Periodic
B. Description: Prohibition against using a portable engine to perform a permanent function	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Portable engines at NBVC are used by the Public Works Department. Due to the inherent nature of their work, engines are constantly moved from one location to another within the site to perform work.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment PO1006PC2-rev481, Condition No. 6	D. Frequency of monitoring: Periodic
B. Description: NOx emission requirements for sweeper engines	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Both 80 BHP Perkins sweeper engine and 80.5 BHP Mitsubishi Heavy Industries sweeper engine have NOx emission certification documents.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment PO1006PC3-rev381	D. Frequency of monitoring: N/A
B. Description: Conditions associated with vapor extraction system	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The vapor extraction system at the "Navy Exchange Gas Station" (formerly VCAPCD Permit #00902) did not extract vapors from the subsurface at any time during this compliance certification period. The system has been dormant and inactive during this certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment PO1006PC4- rev421,441,451,461, Condition No. 1	D. Frequency of monitoring: N/A
B. Description: Requirement that the gasoline loading rack at Building 5307 be equipped with a California Air Resources Board (CARB)-certified vapor recovery system	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Naval Base Ventura County has a letter from CARB dated November 21, 2003, stating that the 20,000-gallon Bryant Fuel Systems bulk plant system installed at Port Hueneme will meet the 95% vapor recovery efficiency requirement as required for site-specific certification.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO1006PC4- rev421,441,451,461, Condition No. 1	D. Frequency of monitoring: Monthly
B. Description: Requirement that no more than 100,000 gallons of gasoline per year are transferred from the loading rack to delivery vessels, and that no more than 100,000 gallons of gasoline per year are subsequently delivered to non-motor vehicle equipment. Monthly recordkeeping to demonstrate compliance is also required	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Fuel transfers are recorded in a database at the point at which they are transferred from the delivery vessel to the end user (dispensed into equipment that is not a motor vehicle). Data from this database is compiled into monthly reports. Fuel transfers from the loading rack to the delivery vessel are assumed equal fuel deliveries.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment PO1006PC5-611, Condition No. 1	D. Frequency of monitoring: Annually
B. Description: Federally enforceable requirement that five boilers (one at Wharf 3, one at Wharf 4, one at Building 2, and two at Building 1479) and one burner at Building burner at Building 1100 be fired only on PUC regulated natural gas	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance is demonstrated by the fact that the only fuel supply to these boilers is by the natural gas utility distribution system, which is PUC-regulated. Boilers at Wharves 3 and 4 were out of service during the compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO1006PC5-611, Condition No. 2	D. Frequency of monitoring: Monthly
B. Description: Requirement that natural gas usage for each boiler shall not exceed the limits listed in Section No. 3, "Permitted Throughput and Consumption Limit Table"	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Boiler gas meter readings are taken each month. These readings are compiled into reports that express gas usage on a monthly basis and usage over the preceding 12 months. Reports were generated for each of the twelve month periods that ended during the compliance certification period. .	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO1006PC5-611, Condition No. 3, as applicable to distillate oil consumption in the Hurst Boiler at Building 1419	D. Frequency of monitoring: Monthly
B. Description: Requirement that the total distillate oil consumption in the Hurst Boiler shall not exceed 1,000 gallons per year. Associated recordkeeping to ensure compliance is also required	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The 2.1 MMBTU Hurst boiler at Building 1419 is fitted with two totalizing fuel meters--one on the fuel delivery line, and one on the return line. Consumption is determined by subtracting the fuel returned from the fuel delivered.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment PO1006PC5-611, Condition No. 3, as applicable to natural gas consumption in the Hurst Boiler at Building 1419	D. Frequency of monitoring: Monthly
B. Description: Requirement that the total natural gas consumption in the Hurst Boiler shall not exceed 0.1 MMCF per year. Associated recordkeeping to ensure compliance is also required	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Natural gas consumption in the 2.1 MMBTU Hurst Boiler at Building 1419 was determined by a totalizing fuel meter.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO1006PC5-611, Condition No. 3, as applicable to the Global boilers	D. Frequency of monitoring: Monthly
B. Description: Requirement that the annual hours of operation for the two Global aircraft de-icer process heaters does not exceed 200 hours. Associated recordkeeping to ensure compliance is also required	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The two Global aircraft de-icers are equipped with dedicated totalizing hour meters and the hour meter readings are taken each month.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO1006PC5-611, Condition No. 4	D. Frequency of monitoring: Periodic
B. Description: Requirement that the sulfur content of distillate fuel burned in the Hurst and Global boilers shall not exceed 0.05% by weight.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with this requirement is demonstrated by the fact that all diesel fuel burned in boilers is supplied by the Naval Base Ventura County Supply Department, Fuel Branch, and that all diesel fuel received by the Supply Department, Fuel Branch is California Air Resources Board certified. Please see Appendix A for documentation.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment PO1006PC5-611, Condition No. 5	D. Frequency of monitoring: Biennial
B. Description: BACT condition for the two 8.4 MMBTU/hr Superior boilers at Wharf #3 and Wharf #4 that limits NOx emissions be limited to 12 ppmvd at 3% oxygen, averaged over 15 consecutive minutes. Source testing requirement is also specified at a minimum of every 24 months	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: CARB Method 100 and EPA Method 19
C. Method of monitoring: The boilers at Wharf #3 and Wharf #4 were source tested on 1/27/2010. Test results showed NOx to be below the limit. Source tests results are presented in Appendix B. Both Boilers were out of service during the compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO1006PC5-611, Condition No. 6	D. Frequency of monitoring: Monthly
B. Description: Requirement to install dedicated totalizing natural gas fuel meters on the two 8.4 MMBTU/hr Superior boilers at Wharf 3 and Wharf 4	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: N/A
C. Method of monitoring: Dedicated totalizing fuel meters were installed on Wharves 3 and 4 boilers. Both Boilers were out of service during the compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO1006PC5-611, Condition No. 7	D. Frequency of monitoring: Monthly
B. Description: Requirement that the two 4.8 MMBTU/hr Global aircraft de-icers be equipped with dedicated hour meters	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: N/A
C. Method of monitoring: Compliance with this requirement is demonstrated by the fact that the two Global aircraft de-icers are equipped with dedicated totalizing hour meters.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment PO1006PC5-611, Condition No. 8	D. Frequency of monitoring: Periodic
B. Description: Requirement that the two 4.8 MMBTU/hr Global aircraft de-icers are to be used only for aircraft deicing training purposes only	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with this requirement is ensured by the fact that the de-icer vehicles in which the boilers are permanently mounted are not readily suitable for any purpose other than aircraft de-icing. Routine inspections ensure that the units are not altered. Since there is never any ice in Port Hueneme to remove, or any aircraft to de-ice, it is logical that the boilers are only used for training purposes.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO1006PC5-611, Condition No. 9	D. Frequency of monitoring: Monthly
B. Description: Requirement that the Hurst boiler located in building 1419 be used for training purposes only	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with this requirement is demonstrated by the fact that the boiler is plumbed in such a manner that any steam or hot water produced by it cannot serve any useful purpose. Logically, it can only be used for training purposes.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO1006PC5-611, Condition No. 10	D. Frequency of monitoring: Periodic
B. Description: BACT requirement that the Hurst boiler located in building 1419 operates in compliance with APCD Rule 74.15.1 and Rule 74.15.1.B.2	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Though the annual heat input of the 2.1 MMBTU/hr Hurst boiler is less than 300 MMBTU, it is operated per the requirements of Rule 74.15.1.B.2 for boilers with an annual heat input greater than 300 MMBTU (and less than 1,800 MMBTU).	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment PO1006PC5-611, Condition No. 11	D. Frequency of monitoring: Periodic
B. Description: Requirement that the NCEL Burner shall be used for testing purposes only	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The NCEL burner is designed to produce a very high speed flame to simulate a jet engine exhaust. It is impractical to use this burner for any purpose other than for testing. Routine inspections ensure that the burner is used for testing only.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment PO1006PC6-rev491, Condition No.1(a)	D. Frequency of monitoring: Daily during operations and monthly for recordkeeping purposes
B. Description: Annual limit for Public Works Department and NBVC Tenants of 357 gallons of coatings with a maximum ROC content of 3.5 lbs per gallon and 50 gallons of solvents with a maximum ROC content of 6.6 pounds per gallon	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with this limit is demonstrated by means of daily logs (received monthly) that record the VOC and volume of coating applied and a description of the item coated. To ensure compliance with the ROC requirement, Environmental Division Air Quality Program (EDAQP) staff screen the coating and solvent prior to their purchases or use in coating operations. Also, routine inspection of paint cabinets is performed to ensure compliance with ROC content requirements. Monthly usage is summed each month and for the previous 12 months to demonstrate compliance.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO1006PC6- rev491, Condition No. 1(b)	D. Frequency of monitoring: Daily during operations and monthly for recordkeeping purposes
B. Description: Annual limit for NAWC Seaborne Targets Coating Operations of 124 gallons of coatings with a maximum ROC content of 3.5 lbs per gallon, 30 gallons of solvents with a maximum ROC content of 6.9 pounds per gallon, 20 gallons of Pretreatment Wash Primer with a maximum ROC content of 6.5 lbs per gallon, and 156 gallons per year of Marine Coatings with a maximum ROC content of 2.8 lbs per gallon	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with this limit is demonstrated by means of daily logs (received monthly) that record the VOC and volume of coating applied and a description of the item coated. To ensure compliance with the ROC requirement, EDAQP staff screen the coating and solvent prior to their purchases or use in coating operations. Also, routine inspection of paint cabinets is performed to ensure compliance with ROC content requirements. Monthly usage is summed each month and for the previous 12 months to demonstrate compliance.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO1006PC6- rev491, Condition No.1(c)	D. Frequency of monitoring: Daily during operations and monthly for recordkeeping purposes
B. Description: Annual limit for Naval Construction Training Center of 80 gallons of coatings with a maximum ROC content of 3.5 lbs per gallon and 20 gallons of solvents with a maximum ROC content of 6.8 pounds per gallon	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The Naval Construction Training Center only performs coating activities for the purpose of facility and building maintenance and repair, which are excluded from this usage limit. No other coating activities were performed by NCTC during this compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment PO1006PC6-rev491, Condition No. 1(d)	D. Frequency of monitoring:
B. Description: Annual limit for Construction Equipment Department of 5,000 gallons of coatings with a maximum ROC content of 3.5 lbs per gallon and 250 gallons of coatings with a maximum ROC content of 7.0 lbs per gallon, and 1,000 gallons of solvents with a maximum ROC content of 7.1 pounds per gallon	Daily during operations and monthly for recordkeeping purposes E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with this limit is demonstrated by means of daily logs (received monthly) that record the VOC and volume of coating applied and a description of the item coated. To ensure compliance with the ROC requirement, EDAQP staff screen the coating and solvent prior to their purchases or use in coating operations. Also, routine inspection of paint cabinets is performed to ensure compliance with ROC content requirements. Monthly usage is summed each month and for the previous 12 months to demonstrate compliance.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO1006PC6-rev491, Condition No. 1(e)	D. Frequency of monitoring:
B. Description: Annual limit for Automotive Hobby Shop at Building 1362 of 75 gallons of coatings and solvents for the coating of motor vehicles and mobile equipment	Monthly E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: No coatings were applied to motor vehicles or mobile equipment at the Building 1362 facility at any time during this compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO1006PC6-rev491, Condition No.1(f)	D. Frequency of monitoring:
B. Description: Annual limit for Port Services Coating Operation of 100 gallons of coatings with a maximum ROC content of 3.5 lbs per gallon, and 8 gallons of solvents with a maximum ROC content of 7.1 pounds per gallon	Monthly E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: No coatings were applied by the Port Services Department during the compliance certification period other than architectural coatings applied for routine maintenance purposes.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment PO1006PC6-rev491, Condition No. 1(g)	D. Frequency of monitoring: Daily during operations and monthly for recordkeeping purposes
B. Description: Annual limit for Naval Surface Warfare Center Coating Operations of 787 gallons of coatings with a maximum ROC content of 2.8 lbs per gallon, and 52 gallons of solvents with a maximum ROC content of 7.1 pounds per gallon	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: N/A
C. Method of monitoring: Compliance with this limit is demonstrated by means of daily logs (received monthly) that record the VOC and volume of coating applied and a description of the item coated. To ensure compliance with the ROC requirement, EDAQP staff screen the coating and solvent prior to their purchases or use in coating operations. Also, routine inspection of paint cabinets is performed to ensure compliance with ROC content requirements. Monthly usage is summed each month and for the previous 12 months to demonstrate compliance.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO1006PC6-rev491, Condition No. 2	D. Frequency of monitoring: As Needed
B. Description: ROC content limit of 2.8 lbs/gallon for coating of marine vessels by Naval Surface Warfare Center. Associated recordkeeping is also required	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: N/A
C. Method of monitoring: All coating and solvent materials must be approved by EDAQP before they can be procured. Approval of any coating with ROC content in excess of 2.8 lbs/gallon is not granted. Routine inspection of coating activities is performed to ensure compliance with all requirements including maintaining records of coatings and ROC content.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO1006PC6-rev491, Condition No. 3	D. Frequency of monitoring: Periodic
B. Description: Requirement that only inorganic solvents be used in surface preparation or cleanup of application equipment associated with the coating of marine vessels at Naval Surface Warfare Center (NSWC) Buildings	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: N/A
C. Method of monitoring: All materials must be approved by EDAQP before they can be procured. Compliance is also ensured by periodic inspection of the paint storage lockers by Air Quality Program personnel.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment PO1006PC6-rev491, Condition No. 4	D. Frequency of monitoring:
B. Description: Non-Federally enforceable requirement for paint spray booths and painting rooms to be fitted with overspray filters, and that filters be replaced before the spray booth manometer reached 0.5 inches of water column	Periodic
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Each spray booth is equipped with overspray filters and a manometer. Compliance is ensured by periodic monitoring and inspection of coating operations in spray booths and paint rooms performed by EDAQP staff.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO1006PC6-rev491, Condition No. 5	D. Frequency of monitoring:
B. Description: Non-Federally enforceable prohibition of coatings containing lead or hexavalent chromium	Periodic
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with this requirement is demonstrated by the fact that all coatings must be approved by the EDAQP prior to their purchase or use in coating operations. No coatings containing lead or hexavalent chromium are approved for use.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment PO1006PC7, Conditions No. 1	D. Frequency of monitoring: Periodic
B. Description: Limit of one ton per year of abrasives for use in unconfined abrasive blasting operations	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Projects that would involve unconfined blasting are required to go through the Public Works Project Review Board. Such projects are reviewed by Environmental Division Air Quality Program (EDAQP) staff, who would request the usage quantity of the abrasive blasting materials be reported to the Environmental Division.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO1006PC7, Conditions No. 2	D. Frequency of monitoring: Periodic
B. Description: Limit of six tons per year of abrasives for combined use in three abrasive blast cabinets	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Monthly abrasive usage records for the three abrasive blast cabinets are submitted to the EDAQP. These monthly data are then summed for each period of 12 consecutive months.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO1006PC7, Conditions No. 3	D. Frequency of monitoring: Periodic
B. Description: Requirement that unconfined abrasive blasting operations comply with Rule 74.1	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Projects that would involve unconfined blasting are required to go through the Public Works Project Review Board. Such projects are reviewed by Environmental Division Air Quality Program (EDAQP) staff, which would require contractors to comply with Rule 74.1.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment PO1006PC7, Condition No. 4(a)	D. Frequency of monitoring: Annual
B. Description: Opacity survey from confined abrasive blasting operations at Buildings 813 and 1497	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Buildings 813 and 1497 blast booths were out of service during the compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO1006PC7, Condition Nos. 4(b) and 3(c)	D. Frequency of monitoring: Annual
B. Description: Requirement to control PM emissions by dust collectors, a floor reclaim system, bucket elevator, and media cleaning unit at Building 1497 blast booths. Also, to properly maintain dust collector system, including a requirement to inspect each filter cartridge on an annual basis and replace as necessary	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Building 1497 blast booths were out of service during the compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO1006PC7, Condition No. 4(d)	D. Frequency of monitoring: routine
B. Description: Requirement to operate Buildings 813 and 1947 blast cabinets' dust collectors pursuant to manufacturer's specifications. Also, requirements for dust handling and annul filters inspection	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Routine surveillance of the blast cabinets at Building 813 and 1497 confirms that dust collectors and their pulse jet cleaning systems are operated pursuant to manufacturer's specifications. Also, the routine surveillance ensures proper dust handling. Inspecting filters on December 15 indicated that no filter replacement was required.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment PO1006PC7, Condition No. 3(6)	D. Frequency of monitoring: routine
B. Description: Requirement to use manufacturer's approved blast media in Buildings 813 and1497 blast cabinets	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Routine surveillance of the blast cabinets at Building 813 confirms that only aluminum oxide which is an approved blast media with the manufacturer is used in the blast cabinets. Blast cabinet at Building 1497 did not operate during the compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO1006PC7, Condition No. 5	D. Frequency of monitoring: Monthly for abrasive usage and annually for opacity and filter inspection
B. Description: Requirement to keep record of the annual survey, annual inspection of duct collector filters, and monthly and twelve month rolling sum of abrasive blast media used in Building 813 and 1497 blast cabinets	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Records of the annual inspection of duct collector filters, and monthly and twelve month rolling sum of abrasive blast media used in Building 813 and 1497 blast cabinets are maintained by EDAQP.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment PO1006PC8	D. Frequency of monitoring: N/A
B. Description: Conditions associated with alternative operating scenarios	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: No surge condition or national security emergency was declared at any time during this compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Rule 50-- Opacity,	D. Frequency of monitoring: Annual
B. Description: Prohibition of visible emissions, requirement for routine surveillance and a formal opacity survey	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Surveillance of all equipment is conducted on a routine basis. A formal survey of all emission units at the facility was completed in December 2015. No visible emissions by an untrained observer were observed during the survey. Appendix C contains a copy of the formal survey results.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 15 (MM/DD/YY) to 12 / 31/ 15 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 54.B.1	D. Frequency of monitoring: N/A
B. Description: Sulfur emissions at point of discharge	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with Attachment 54.B.1 is demonstrated by compliance with Rule 64 as noted in the Applicability section of Attachment 54.B.1.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 54.B.2	D. Frequency of monitoring: N/A
B. Description: Ground or sea level sulfur emissions at or beyond the stationary source property line	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with Attachment 54.B.2 is demonstrated by screening level dispersion modeling tests referenced in the Ventura County Air Pollution Control District (VCAPCD) Memorandum dated May 23, 1996, authored by Terri Thomas of the VCAPCD.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 55	D. Frequency of monitoring: Routine
B. Description: Applicable requirements for activities capable of generating fugitive dust	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The Public Works Project Review Board requires that contractors who perform construction activities at Naval Base Ventura County and are capable of generating fugitive dust to comply with the Ventura County Air Pollution Control District Rule 55 conditions.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 55.1	D. Frequency of monitoring: Routine
B. Description: Applicable requirements for paved and unpaved road activities	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The Public Works Project Review Board requires that contractors who perform road construction activities at Naval Base Ventura County to comply with the Ventura County Air Pollution Control District Rule 55.1 conditions.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 57.1	D. Frequency of monitoring: N/A
B. Description: Limit on emissions of particulate matter to 0.12 pounds per MMBTU of fuel input	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: According to an analysis of the facility by Ventura County Air Pollution Control District using Rule 57.B dated December 3, 1997 periodic monitoring is not necessary to demonstrate compliance with Rule 57.1 Compliance with other conditions of this permit is sufficient to ensure compliance with Rule 57.1.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Rule 64	D. Frequency of monitoring: Periodic
B. Description: Sulfur Content of Fuels	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with Rule 64.B.1 is demonstrated by the fact that P.U.C. regulated natural gas is the only gaseous fuel combusted at this facility. Compliance with Rule 64.B.2 is demonstrated by the fact that the diesel fuel and reformulated gasoline combusted at this facility are California Air Resources Board certified. All of these fuels comply with the 0.5% sulfur content limits of Rule 64.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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Period Covered by Compliance Certification: 01 / 01 / 15 (MM/DD/YY) to 12 / 31/ 15 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 1	D. Frequency of monitoring: Periodic
B. Description: Surface Cleaning and Degreasing -- Solvent ROC and/or Vapor Pressure	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with ROC and vapor pressure limits is ensured by the fact that all solvents must be approved by Environmental Division Air Quality Program (EDAQP) staff before they can be issued and used by any Naval Base Ventura County (NBVC) entity or tenant organization aboard NBVC.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition Nos. 2 through 7	D. Frequency of monitoring: Periodic
B. Description: Conditions relating to solvent handling procedures	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with Conditions 2 through 7of Attachment 74.6 is verified by means of routine surveillance of solvent activities that are carried out by EDAQP staff during routine visits to subject facilities.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 8	D. Frequency of monitoring: Routine
B. Description: Equipment and work practice requirements applicable to all cold cleaners (except remote reservoir type) -- Measurement of freeboard height, verification of initial boiling point, ROC content, and ROC composite partial pressure	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: An investigation of cold cleaners was made in the weeks prior to the 7/1/2004 effective date of the changes to Rule 74.6, and it was verified at that time that no non-remote reservoir cold cleaners exist. In addition, routine inspection of solvent activities that are carried out by EDAQP staff confirmed that no non-remote reservoir cold cleaners exist.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 9	D. Frequency of monitoring: Routine
B. Description: Equipment and work practice standards as applicable to remote reservoir cold cleaners -- Measurement of freeboard height, verification of initial boiling point, ROC content, and ROC composite partial pressure	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Ongoing investigation has determined that all remote reservoir cold cleaners have either been removed from service or replaced with units that use either aqueous cleaning solutions or non-ROC solvents.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 10	D. Frequency of monitoring: Periodic
B. Description: Conditions related to cold cleaning operation	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with Condition 10 of Attachment 74.6 is verified by means of routine surveillance carried out by EDAQP staff during routine visits to subject facilities.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition Nos. 14 and 15	D. Frequency of monitoring: Periodic
B. Description: Recordkeeping requirements associated with surface cleaning and degreasing and routine surveillance to comply with Rule 74.6	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with the requirement to maintain a current material list showing the name, ROC and vapor pressure, and intended uses of each solvent material is accomplished by means of a database that records each issuance of a solvent material to any operation aboard NBVC. For each issuance of material, this database contains a reference to the applicable MSDS sheet. The database also contains references to the recipient of the material, and ultimately to the screening sheet, which is the document that approved the material, and describes all intended uses. In addition, EDAQP staff performs routine inspection of the applicable solvent cleaning activities to ensure compliance with Rule 74.6.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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Period Covered by Compliance Certification: 01 / 01 / 15 (MM/DD/YY) to 12 / 31/ 15 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.11	D. Frequency of monitoring: Upon Installation
B. Description: Natural gas-fired water heaters rated at less than 75,000 BTU/hr installed after July 1, 2010	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Through the Public Works Project Review Board, installers of natural gas-fired water heaters are required to comply with conditions of Ventura County Air Pollution Control District Rule 74.11. In addition A Standard Operating Procedure (SOP) was developed and implemented by the Environmental Division Air Quality Program (EDAQP). The SOP requires the installers of water heaters to obtain a copy of the certification document from the seller or manufacturer and submit it to the EDAQP for review and approval prior to purchase. Appendix C includes the result of a limited survey of water heaters at Port Hueneme, NBVC during this compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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Period Covered by Compliance Certification: 01 / 01 / 15 (MM/DD/YY) to 12 / 31/ 15 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.11.1	D. Frequency of monitoring: Routine
B. Description: Large water heaters and small boilers, steam generators and process heaters with a rated heat input capacity greater than 75,000 BTU/hr and less than or equal to 2,000,000 BTU/hr	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Through the Public Works Project Review Board, installers of large water heaters, small boilers, steam generators, and process heaters are required to comply with conditions of Ventura County Air Pollution Control District Rule 74.11.1. In addition a Standard Operating Procedure (SOP) was developed and implemented by the Environmental Division Air Quality Program (EDAQP) which requires the purchasers or installers of such devices to obtain certification documents from the seller or manufacturer and submit them to the EDAQP for review and approval. Appendix C includes the result of a limited survey of large water heaters, small boilers, steam generators, and process heaters at Port Hueneme, NBVC during this compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): Y *If yes, attach Deviation Summary Form

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DEVIATION SUMMARY FORM

Period Covered by Compliance Certification: 01 / 01 / 15 (MM/DD/YY) to 12 / 31/ 15 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.11.1, Part 70 General	B. Equipment description: Two 1.44 MMBTU/hr Lochinvar Boilers Located at Building PH-1479	C. Deviation Period: Date & Time Begin: Feb 10, 2015 End: Mar 17, 2015 When Discovered: Date & Time Mar 11, 2015
D. Parameters monitored: VCAPCD Rule 10	E. Limit: N/A	F. Actual: N/A

G. Probable Cause of Deviation:	H. Corrective actions taken:
The contractor tasked with boilers installation failed to follow instructions provided by the NBVC Contracting Office requiring a boiler heat-input rating of less than 1 MMBTU/Hr per unit. The contractor also failed to provide emission certification documents and manufacturer specification sheets to the NBVC Environmental Division as required by the contract.	Upon receiving notification about the installation of two boilers each rated more than one million BTU/hr without a permit, VCAPCD was notified. Also, a combined Authority to Construct and Permit to Operate application was submitted to the VCAPCD on March 17, 2015.

Ventura County
Air Pollution
Control District

669 County Square Drive 2
Ventura CA 93003

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Lewis ABBOTT
760/717-0680

NOTICE OF VIOLATION

No. 23249

Name: Naval Base Ventura County Date: March 17, 2015

Address: 311 Main Road, Suite 1 Code N45V City/Zip: Point Mugu / 93042-5033

Inspection Address: Naval Construction Battalion P.O./ID#: 01006

City/Zip: Bldg. 1479, Port Hueneme Phone: 805/989-3210

You are hereby notified that a **VIOLATION of RULE** 10.B of the Rules and Regulations of the Ventura County Air Pollution Control District, **SECTION** _____ of the California Heath and Safety Code, **SECTION** _____ of the California Code of Regulations, was committed on 03/17/2015 by: Failing to obtain the proper permits prior to operating the two 1.44 mmBtu/hr water Heaters located in Building 1479

Pursuant to Section 42400 of the Health and Safety Code of the State of California, any person who violates any Order, Rule, or Regulation of the State Board or of an Air Pollution Control District is guilty of a MISDEMEANOR. Every day during any portion of which such violation occurs constitutes a separate offense.

ADVISE THIS DISTRICT, IN WRITING, WITHIN TEN (10) DAYS, OF THE CORRECTIVE ACTION TAKEN TO RESOLVE THIS VIOLATION. YOUR RESPONSE DOES NOT PRECLUDE THE POSSIBLITY OF FURTHER LEGAL ACTION.

Issued by (Signature)	Sector	Date	Time
Ted Nelson	2	03/17/2015	

SIGNING THIS NOTICE ACKOWLEDGES RECEIPT OF THIS NOTICE. IT IS NOT AN ADMISSION OF GUILT.

Issued To (please print)	Title (please print)
Mr. Hasan Jafar	Environ. Div.

Signature of Person Receiving Notice	Title	Date
Sent certified mail (7010 1060 0002 0128 1906)		03/17/15

Follow-up Action: _____

Disposition: _____

Constructing

White-Office Copy Yellow-Field Copy Pink-Site Copy

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Period Covered by Compliance Certification: 01 / 01 / 15 (MM/DD/YY) to 12 / 31/ 15 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.22	D. Frequency of monitoring: Routine
B. Description: Natural Gas-Fired Fan-Type Central Furnaces	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Through the Public Works Project Review Board, installers of natural gas-fired fan-type central furnaces are required to comply with conditions of Ventura County Air Pollution Control District Rule 74.22. In addition A Standard Operating Procedure (SOP) was developed and implemented by the Environmental Division Air Quality Program (EDAQP) which requires the purchasers or installers of natural gas-fire tan-type furnaces to obtain certification documents from the seller or manufacturer and submit it to the EDAQP for review and approval.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 74.1, Condition No. 1	D. Frequency of monitoring:
B. Description: Requirement that abrasive blasting of moveable items take place within a permanent building	Routine
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: As a Navy policy, all abrasive blasting of moveable items must take place within an abrasive blast room or an abrasive blast cabinet with a control device. Routine surveillance of general operations is sufficient to verify compliance.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 74.1, Condition No. 2	D. Frequency of monitoring:
B. Description: Requirement that permissible outdoor blasting take place using approved methods	Per Operation
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All projects that would involve permissible outdoor blasting are required to go through the Public Works Project Review Board. Such projects are reviewed by a member of the Environmental Division Air Quality Program (EDAQP), who would stipulate that all blasting be conducted in compliance with Rule 74.1.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 74.1, Condition Nos. 3 and 4	D. Frequency of monitoring:
B. Description: Requirements for the blasting of pavement and stucco	Per Operation
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All projects that would involve blasting of pavement and stucco are required to go through the Public Works Project Review Board. Such projects would therefore be reviewed by a member of EDAQP, who would stipulate that all blasting be conducted in compliance with Rule 74.1.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 74.1, Condition No. 7	D. Frequency of monitoring: Per Operation
B. Description: Routine surveillance and recordkeeping associated with permissible outdoor blasting	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: EDAQP requires all contractors to follow Rule 74.1 for permissible outdoor blasting operations. Contractors are required to submit records specified in Condition 7 of Attachment 74.1.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 74.2, Condition Nos. 1 and 2	D. Frequency of monitoring: Per Operation
B. Description: VOC content limits for flat, nonflat, nonflat-high gloss, specialty, and industrial maintenance architectural coatings	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The Public Works Project Review Board requires contractors perform architectural coatings at NBVC to comply with the VOC limits of Ventura County Air Pollution Control District (VCAPCD) Rule 74.2.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 74.2, Condition No. 3	D. Frequency of monitoring: Routine
B. Description: Requirement that all the architectural coating which are applied directly from the containers, and any VOC-containing materials used for thinning and cleanup be stored in closed containers when not in use	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The Public Works Project Review Board requires contractors to comply with conditions of VCAPCD Rule 74.2. In addition, hazardous material storage areas and coating operations are inspected by the Environmental Division Air Quality Program (EDAQP) staff routinely.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 74.2, Condition No. 4	D. Frequency of monitoring: Per Operation
B. Description: Requirement to comply with the architectural coating VOC limits specified in Rule 74.2.B.1	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The Public Works Project Review Board requires contractors perform architectural coatings at NBVC to comply with the VOC limits of VAPCD Rule 74.2.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 74.2, Condition No. 5	D. Frequency of monitoring: Per Operation
B. Description: Requirement to specify VOC compliant architectural coatings, and to maintain VOC records of coatings used	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The Public Works Project Review Board requires contractors perform architectural coatings at NBVC to comply with the VOC limits of VCAPCD Rule 74.2. The VOC records of architectural coatings are kept by EDAQP.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 74.4	D. Frequency of monitoring: Per Operation
B. Description: Short-term cutback asphalt activities	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: No cutback asphalt activities took place during the compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 74.27	D. Frequency of monitoring: Per Operation
B. Description: Short-term gasoline and ROC liquid storage tank degassing operations	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Through the Public Works Project Review Board, the Environmental Division Air Quality Program (EDAQP) staff is notified of any planned large projects that may involve emissions of air contaminants. The EDAQP staff reviews the applicability of air regulations to the project and inspects the activities, as needed.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 74.28	D. Frequency of monitoring: Per Operation
B. Description: Short-term asphalt roofing operations	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Through the Public Works Project Review Board, Environmental Division Air Quality Program (EDAQP) staff is notified of any planned large projects that may involve emissions of air contaminants. The EDAQP staff reviews the applicability of air regulations to the project and inspects the activities, as needed.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 74.29	D. Frequency of monitoring: Per Operation
B. Description: Short-term soil decontamination operations	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: No short-term soil decontamination activities occurred at the Naval Base Ventura County Port Hueneme site during this compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: 40CFR61.M	D. Frequency of monitoring: Periodic
B. Description: Short-term asbestos demolition or renovation activities - requirements for inspection, notification, removal, and disposal procedures	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All short-term demolition and renovation activities undertaken at Naval Base Ventura County (NBVC) are performed by contractors. The Public Works Department at NBVC requires contractors to meet all inspection, notification, removal, and disposal requirements of Attachment 40CFR61.M as a condition of contract. In addition, the NBVC Asbestos Program Manager routinely monitors asbestos abatement contractor activity, and ensures that all requirements for inspection, notification, removal, and disposal are met as required.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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Period Covered by Compliance Certification: 01 / 01 / 15 (MM/DD/YY) to 12 / 31/ 15 (MM/DD/YY)

A. Attachment # or Permit Condition #: General Part 70 Permit	D. Frequency of monitoring: Periodic
B. Description: General Title V Requirements	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Naval Base Ventura County Environmental Division personnel have conducted regular inspections of permitted sources, retained records as required, and reviewed records for compliance.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): Y *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
DEVIATION SUMMARY FORM

Period Covered by Compliance Certification: 01 / 01 / 15 (MM/DD/YY) to 12 / 31/ 15 (MM/DD/YY)

A. Attachment # or Permit Condition #:	B. Equipment description:	C. Deviation Period: Date & Time
Attachment 74.11.1, Part 70 General	Two 1.44 MMBTU/hr Lochinvar Boilers Located at Building PH-1479	Begin: Feb 10, 2015 End: Mar 17, 2015 When Discovered: Date & Time Mar 11, 2015
D. Parameters monitored: VCAPCD Rule 10	E. Limit: N/A	F. Actual: N/A
G. Probable Cause of Deviation: The contractor tasked with boilers installation failed to follow instructions provided by the NBVC Contracting Office requiring a boiler heat-input rating of less than 1 MMBTU/Hr per unit. The contractor also failed to provide emission certification documents and manufacturer specification sheets to the NBVC Environmental Division as required by the contract.	H. Corrective actions taken: Upon receiving notification about the installation of two boilers each rated more than one million BTU/hr without a permit, VCAPCD was notified. Also, a combined Authority to Construct and Permit to Operate application was submitted to the VCAPCD on March 17, 2015.	

A. Attachment # or Permit Condition #:	B. Equipment description:	C. Deviation Period: Date & Time
70-01006-GOV-491, Part 70 General	The vapor recovery system Hirt Processor	Begin: October 21, 2015 at 08:45 End: October 21, 2015 at 16:00 When Discovered: Date & Time October 21, 2015 at 08:45
D. Parameters monitored: Processor Ignition	E. Limit: N/A	F. Actual: N/A
G. Probable Cause of Deviation: Control module malfunction	H. Corrective actions taken: The gas station was tagged out of service and breakdown was reported to VCAPCD Breakdown Line. The control module was replaced.	

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 15 (MM/DD/YY) to 12 / 31/ 15 (MM/DD/YY)

A. Attachment # or Permit Condition #: General Permit to Operate	D. Frequency of monitoring: Periodic
B. Description: General Permit to Operate conditions	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Routine inspections by Environmental Division Air Quality Program staff ensure that permits are posted and other general permits to operate conditions are complied with.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 15 (MM/DD/YY) to 12 / 31/ 15 (MM/DD/YY)

A. Attachment # or Permit Condition #: 40CFRPart 68	D. Frequency of monitoring: N/A
B. Description: Accidental Release Prevention and Risk Management Plans	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: No substances regulated by the California Accidental Release Prevention (ARP) Program or the federal Risk Management Plan (RMP) were contained in a process in a quantity that exceeded the respective threshold for California ARP Program or federal RMP.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 15 (MM/DD/YY) to 12 / 31/ 15 (MM/DD/YY)

A. Attachment # or Permit Condition #: 40CFR82	D. Frequency of monitoring: Periodic
B. Description: Protection of stratospheric ozone	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Naval Base Ventura County (NBVC) Point Mugu has an established Ozone Depleting Substances (ODS) management policy and maintains records of all ODS procured, utilized and recovered from units subject to the record keeping requirements of 40 CFR Part 82, Subpart F. NBVC also verifies all technician certifications, utilizes compliant ODS recovery equipment, follows safe disposal protocols for ODS, adheres to all ODS evacuation requirements, and follows leak detection and management protocols outlined in 40 CFR Part 82.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Appendix A

NBVC Port Hueneme
Supporting Documentation of
CARB- Certified Diesel

3299 HIGHWAY TRANSPORTATION RECEIPT

Chemoil Terminals Corp., Carson Tank Farm
2365 E. Sepulveda Blvd, Long Beach, CA 90810

Ph: (562)424-8068 FEIN: 943068073

PH

SHIPPED TO:		ACCOUNT	CUSTOMER	TRAN	FOLIO	BOL #
IPC-12428		0000012428	0000012428	530	12/008	0041073
CARSON RACK SALES						
CARSON	CA 99999	LOAD START/STOP		PO #		ORDER #
		15/12/08	05:13			
		15/12/08	06:47			
		BILL OF LADING				

BILLED TO (Transferee):
IPC-12428
CARSON RACK SALES
CARSON CA

SHIPPER (Transferor):
IPC (USA) Inc.
20 Pacifica
Suite 650 FREIGHT: COLLECT TRUCK:
Irvine CA 92618 TRAILER1:283
TRAILER2:4541

METER	PRODUCT	DESCRIPTION	GROSS	GRAV	TEMP F	NET @60F
UN1202,DIESEL FUEL,3,PGIII,CARGO TNK						
CALIFORNIA DIESEL FUEL.						
MAXIMUM 15 PPM SULFUR, DIESEL FUEL #2						
PRODUCT MEETS ALL CARB DIESEL SPECS						
Fuel may contain up to 4.99% bio-diesel.						
0302	000607	RD Carb ULS #2 Diesel/NA	7816	49.8	61.0	7811
TOTAL GALLONS			7816			7811

This is to certify that the listed materials are properly classified and are in proper condition for transportation according to regulations of Dept. of Transportation & Interstate Commerce Commission and the carrier certifies the proper cargo container used.

LOADED BY: RECEIVED BY:

DRIVER: 00005278 Sergio Montalvan
CARRIER: 0000053 Golden West Petroleum
14662 Kathy St
Westminister CA 92683
Ph: (714)892-5598 EPA#: Per J.Hosl FEIN: 84-1665761

I certify that the quantity was received as indicated above, except as noted.

8324 HIGHWAY TRANSPORTATION EIPT

Chemoil Terminals Corp., Carson Tank Farm
2365 E. Sepulveda Blvd, Long Beach, CA 90810

Ph: (562)424-8068 FEIN: 943068073

PH

SHIPPED TO:		ACCOUNT	CUSTOMER	TRAN	FOLIO	BOL #
IPC-12428		0000012428	0000012428	530	10/029	0038804
CARSON RACK SALES						
CARSON	CA 99999					

LOAD START/STOP	PO #	ORDER #
15/10/29 10:15		
15/10/29 11:01		
BILL OF LADING		

BILLED TO (Transferee):
IPC-12428
CARSON RACK SALES
CARSON CA

SHIPPER (Transferor):
IPC (USA) Inc.
20 Pacifica
Suite 650
Irvine CA 92618

FREIGHT: COLLECT

TRUCK:
TRAILER1:283
TRAILER2:4541

METER	PRODUCT	DESCRIPTION	GROSS	GRAV	TEMP F	NET @60F
UN1202,DIESEL FUEL,3,PGIII,CARGO TNK						
CALIFORNIA DIESEL FUEL.						
MAXIMUM 15 PPM SULFUR, DIESEL FUEL #2						
PRODUCT MEETS ALL CARB DIESEL SPECS						
This fuel was blended with up to						
1% taxable fuel for IRS compliance.						

Product may contain up to 5% Bio Diesel						
0402	000606	RD Carb ULS #2 Diesel	7821	49.8	74.8	7755
TOTAL GALLONS			7821			7755

This is to certify that the listed materials are properly classified and are in proper condition for transportation according to regulations of Dept. of Transportation & Interstate Commerce Commission and the carrier certifies the proper cargo container used.

LOADED BY:

RECEIVED BY:

SERGIO

DRIVER: 00005278 Sergio Montalvan
CARRIER: 0000053 Golden West Petroleum
14662 Kathy St
Westminister CA 92683
Ph: (714)892-5598 EPA#: Per J.Hosl FEIN: 84-1665761

I certify that the quantity was received as indicated above, except as noted.

5266 HIGHWAY TRANSPORTATION CEIPT

Chemoil Terminals Corp., Carson Tank Farm
2365 E. Sepulveda Blvd, Long Beach, CA 90810

Ph: (562)424-8068 FEIN: 943068073

SHIPPED TO:		ACCOUNT	CUSTOMER	TRAN	FOLIO	BOL #
IPC-12428		0000012428	0000012428	530	09/023	0037417
CARSON RACK SALES						
CARSON	CA 99999	LOAD START/STOP		PO #		ORDER #
		15/09/23	04:43			
		15/09/23	05:14			
		BILL OF LADING				

BILLED TO (Transferee):
IPC-12428
CARSON RACK SALES
CARSON CA

SHIPPER (Transferor):
IPC (USA) Inc.
20 Pacifica
Suite 650
Irvine CA 92618

FREIGHT: COLLECT

TRUCK:
TRAILER1:520
TRAILER2:

METER	PRODUCT	DESCRIPTION	GROSS	GRAV	TEMP F	NET @60F
UN1202,DIESEL FUEL,3,PGIII,CARGO TNK						
CALIFORNIA DIESEL FUEL.						
MAXIMUM 10 PPM SULFUR, DIESEL FUEL #2						
PRODUCT MEETS ALL CARB DIESEL SPECS						
This fuel was blended with up to						
1% taxable fuel for IRS compliance.						
0302	000606	RD Carb ULS #2 Diesel	7798	49.0	77.6	7719
TOTAL GALLONS			7798			7719

This is to certify that the listed materials are properly classified and are in proper condition for transportation according to regulations of Dept. of Transportation & Interstate Commerce Commission and the carrier certifies the proper cargo container used.

LOADED BY:

RECEIVED BY:

DRIVER: 00005057 Marco Carlos Garcia
CARRIER: 0000124 K&B Logistics
3883 3rd Street
Los Angeles CA 90008
Ph: (323)220-4154 FEIN: 27-4502698

I certify that the quantity was received as indicated above, except as noted.

[illegible]

[illegible]

[illegible]

Long Beach, LA [illegible], CA

[illegible]

Direct Order:

Order Date: 08/30/15

Route Number: [illegible]

Input Serial Number: 7001

[illegible]

Load End: 08/30/15 [illegible]

Order Type: [illegible]

Loadspot Number: [illegible]

[illegible]

Type:

[illegible]

[illegible]

PINNACLE PETROLEUM [illegible]

Rate Facility Number

EXIT ID

Account #: 0670018

[illegible]

[illegible]

9911 PROFESSIONAL CI

HUNTINGTON BEACH CA, CA 92643-

Destination State: CA

Retail or Petrolex # [illegible]

COT 18 UNBRANDED [illegible]

PO #

Req #

RECEIVED BY

0009498 K & B RIVERA LIQUID LOG

[illegible]

Tractor #:

Trailer2 #: 120A

DRIVER

Signature:

X

05055062 ARCHILA, RONY

This is to certify that the herein named materials are properly classified, described, packaged, marked, and labeled, and are in proper condition for transportation, according to the applicable regulations of the Department of Transportation.

DELIVERY INSTRUCTIONS:

SOL COMMENTS: ABOVE SUPPLIER IS RESPONSIBLE FOR DESTINATION STATE TAX ON MOTOR FUEL

FOR EMERGENCY INFORMATION, CALL: (800) 424-9300, CHEMTREC (Tesoro R & M LLC Customer Number: 220131).

PRODUCT TOTALS

PRODUCT	DESCRIPTION	GROSS GAL	NET GAL	TEMP	GRAV	OCT	RVP	%OXY	MESSAGE NUMBER(S)
H2O MSG:	NA1993, DIESEL FUEL,3,COMBUSTIBLE LIQUID III	1 CARGO TANK							
020017	ULS CARB DIESEL	7628	7542	83.8	38.1	40.0			ULS,2D,BIOSA
	TOTAL	7628	7542						

MSG # MESSAGE

ULS MV Designated: [illegible] (maximum) Undyed Ultra-Low Sulfur Diesel Fuel. For use in all diesel vehicles and engines.

[illegible] Product is #2 Diesel Fuel.

[illegible] May Contain Up To 5% Biodiesel

PRODUCT BY COMPARTMENT

LOC.	COMP	RISER	PRODUCT ID	PRODUCT NAME	GROSS	NET	TEMP	GRAV
	01	52	020017	ULS CARB DIESEL	3698	3656	84.2	38.1
			020232	ULS CARB MOTOR VEHICLE	3698	3656	84.2	38.1
			023666	INNOSPEC OLI9181.X	0.4920	0.4920	84.2	60.0
	03	55	020017	ULS CARB DIESEL	1140	1127	83.9	38.1
			020232	ULS CARB MOTOR VEHICLE	1140	1127	83.9	38.1
			023666	INNOSPEC OLI9181.X	0.1500	0.1500	83.9	60.0
	04	55	020017	ULS CARB DIESEL	2790	2759	83.2	38.1
			020232	ULS CARB MOTOR VEHICLE	2790	2759	83.2	38.1
			023666	INNOSPEC OLI9181.X	0.3700	0.3700	83.2	60.0

CUSTOMER TANKS

NO CUSTOMER TANKS ON FILE

PH

THIS MEMORANDUM is an acknowledgement that a Bill of Lading has been issued and is not the original Bill of Lading, nor a copy or duplicate, covering the property named herein, and is intended solely for filing or record.

RECEIVED, subject to the classifications and lawfully filed tariffs in effect on the date of the issue of this Bill of Lading.
The property described below in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated below, which said carrier (the word carrier being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if in its route, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed, as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the terms and conditions of the Uniform Domestic Straight Bill of Lading set forth (1) in Uniform Freight Classifications in effect on the date hereof, if this is a rail-water shipment, or (2) in the applicable motor carrier classification or tariff if this is a motor carrier shipment.

Shipper hereby certifies that he is familiar with all the terms and conditions of the said bill of lading, including those on the back thereof, set forth in the classification or tariff which governs the transportation of this shipment, and the said terms and conditions are hereby agreed to by the shipper and accepted for himself and his assigns.

PETRO DIAMOND TERMINAL COMPANY
1920 Lugger Way • Long Beach, CA 90813 • 562-435-8364

PETRO DIAMOND
Corp. Office: 1100 Main St., 2nd Floor
Irvine CA 92614 949-553-0112

CARRIER
4

Aug.

CAUTION: SEE REVERSE SIDE FOR HAZARD WARNING

BILLING ADDRESS:
Pinnacle Petroleum
7911 Professional Circle
Huntington Beach CA 92648

SHIPPING ADDRESS:
Pinnacle Petroleum
7911 Professional Circle
Huntington Beach, CA 92648

DATE SHIPPED	TIME IN	TIME OUT	SHIPPED FROM	CUSTOMER NO.	B/L NO.
05/04/15	05:23	05:54	1920 LUGGER WAY • LONG BEACH CA	CA211810***	587498

CARRIER CODE	CARRIER NAME	DRIVER NO.	VEHICLE NO.	CUSTOMER EMERGENCY PHONE
	K&E Express Liquid Logistics LLC	183009	520-0	714-841-8837

PRODUCT DESCRIPTION	ADD*	TEMP	GRAV	GROSS GAL.	NET GAL.
CARB DIESEL FOR USE IN THE LA BASIN May contain up to 4.9% bio-diesel.	---	81.9	38.9	7700	7618
			TOTAL →	7700	7618

*ADDITIVE INJECTED (OUNCES)

D.O.T. HAZARDOUS MATERIAL DESCRIPTION
NA 1993, DIESEL FUEL, 3, PG III 7700 Gross
Cargo Tank

MESSAGES
Proper shipping description, see explanation # 3098
Special Contract # 4350004000
Gasoline and diesel fuel meet [illegible] & EPA requirements.

This is to certify that the above — named materials are properly classified, described, packaged, marked, and labeled and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.

Carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity. If this shipment moves, in other than shipper's vehicle, the terms will be those (a) of the contract between shipper and carrier or (b) the terms of the lawfully applicable tariffs if the carrier is a common carrier.

TRANSPORTATION EMERGENCY
Call CHEMTEL
1-800-255-3924
24 hours a day, 7 days a week

(DRIVER NAME) (DRIVER SIGNATURE)

HIGHWAY TRANSPORTATION RECEIPT

KINDER MORGAN 2000 East Sepulveda Blvd, Carson, CA 90810

ORIGINAL BILL OF LADING - NOT NEGOTIABLE

(LOADING TICKET)

RECEIVED, THE PROPERTY DESCRIBED BELOW, IN APPARENT GOOD ORDER WHICH SAID TRANSPORTATION COMPANY (THE WORD "COMPANY" BEING UNDERSTOOD AS INCLUDING ANY PERSON OR CORPORATION IN POSSESSION OF THE PROPERTY) AGREES TO TRANSPORT AND DELIVER TO CONSIGNEE AT HIS USUAL PLACE OF DELIVERY (IF ON ITS OWN LONE ROUTE), OTHERWISE TO DELIVER TO ANOTHER CARRIER ON THE ROUTE TO SAID DESTINATION. IT IS MUTUALLY AGREED THAT THE TRANSPORTATION SERVICES HEREUNDER ARE SUBJECT TO ALL THE PRINTED TERMS AND CONDITIONS NOT PROHIBITED BY LAW, OF THE "TRANSPORTATION COMPANY'S" UNIFORM BILL OF LADING, "CONTRACT" OR "ANYWHERE-FOR-HIRE" SERVICES WILL BE SUBJECT TO THE TERMS AND CONDITIONS OF THE CONTRACT, SERVICE ORDER OR OTHER AGREEMENT EXECUTED OR AGREED TO BETWEEN PARTIES HERETO WHEN NOT IN CONTRAVENTION OF ANY EXISTING LAW. WHEN MOVEMENT IS IN A VEHICLE OPERATED BY SHIPPER OR OWNER OF PRODUCT, THIS DOCUMENT SERVES ONLY AS A RECEIPT FOR PRODUCT LOADED.

STATE EXCISE TAX, IF ANY, ON MOTOR VEHICLE FUEL COVERED BY THIS LOADING TICKET HAS BEEN ASSUMED AND WILL BE PAID BY THE SHIPPER.

CARRIER CERTIFIES THAT THE CARGO TANK SUPPLIED FOR THIS SHIPMENT IS A PROPER CONTAINER FOR THE TRANSPORTATION OF THIS COMMODITY AND COMPLIES WITH THE DEPT. OF TRANSPORTATION SPECIFICATIONS AND REGULATIONS FOR THE TRANSPORTATION OF EXPLOSIVES AND OTHER DANGEROUS ARTICLES.

THIS IS TO CERTIFY THAT THE BELOW-NAMED MATERIALS ARE PROPERLY CLASSIFIED, DESCRIBED, PACKAGED, MARKED, AND LABELED, AND ARE IN PROPER CONDITION FOR TRANSPORTATION, ACCORDING TO THE APPLICABLE REGULATIONS OF THE DEPT. OF TRANSPORTATION.

NOTE: NET VOLUME HAS BEEN ADJUSTED TO 60°F

FOR PRODUCT EMERGENCY
Spill, Leak, Fire, Exposure or Accident
CALL CHEMTREC-DAY OR NIGHT

800-424-9300

KINDER MORGAN ENERGY PARTNERS
CCN12469

Destination 0000562637
NGL/PINNACLE PETROLEUM
VARIOUS CA
VARIOUS CA, CA

TRUCK NO.	TRUCK LICENSE NO.	TRAILER 1 NO.	TRAILER 1 LICENSE NO.	TRAILER 2 NO.	TRAILER 2 LICENSE NO.
515	9F03674	520	4HN2724		

TERM NO.	HTR. NO.	TIME	DATE	DRIVER NO.	CARRIER	ORDER NO.
CT	0001455170	Card IN: 05:37 Card OUT: 06:04	06/08/2015 06/08/2015	09700020	K&B RIVERA LIQUID	

SHIPPER 0000000366
VALERO REF CO.-CALIF (VAL)

CONSIGNEE 0000000366
VALERO MARKETING & SUPPLY
1 VALERO PLACE
SAN ANTONIO, TX 78292

BAY NO: 01

PRODUCT CODE	PRODUCT NAME	OCT.	TEMP.	GRAVITY	GROSS GALLONS	NET GALLONS
NA1993 DIESEL FUEL, 3, PG III / 1 CARGO TANK						
QQQ109	**CARB ULS DIESEL**		**72.2**	**37.2**	**7809**	**7764**

UNDYED CARB ULTRA LOW SULFUR DIESEL, 15 PPM OR LESS SULFUR

SIGNATURE OF DRIVER: _____ MARCO GARCIA

TESORO PETROLEUM

TESORO

TRUCK MANIFEST NUMBER 519040

THIS IS TO CERTIFY THAT THE BELOW NAMED MATERIALS ARE PROPERLY CLASSIFIED, DESCRIBED, PACKAGED, MARKED AND LABELED, AND ARE IN PROPER CONDITION FOR TRANSPORTATION, ACCORDING TO APPLICABLE REGULATIONS OF THE D.O.T.

IF SHIPMENT INCLUDES UNLEADED GASOLINE THE PRODUCT CONTAINS NO MORE THAN 0.05 GRAMS OF LEAD PER GALLON AND NO MORE THAN 0.005 GRAMS OF PHOSPHOROUS PER GALLON CONFORMING TO E.P.A. REGULATIONS - 40 CFR 80 -

RECEIVED SUBJECT TO TARIFFS OR CONTRACT IN EFFECT THIS DATE.

THE CARRIER CERTIFIES THAT THE CARGO TANK SUPPLIED FOR THIS SHIPMENT IS A PROPER CONTAINER FOR THE TRANSPORTATION OF THIS COMMODITY AS DESCRIBED BY THE SHIPPER.

SHIPPER CERTIFIES THAT THE GOODS COVERED BY THIS MANIFEST WERE PRODUCED IN COMPLIANCE WITH ALL REQUIREMENTS OF THE FAIR LABOR STANDARDS ACT, AS AMENDED.

SUBJECT TO SECTION 7 CONDITIONS OF APPLICABLE BILL OF LADING, IF THIS SHIPMENT IS TO BE DELIVERED TO THE CONSIGNEE WITHOUT RECOURSE ON THE CONSIGNOR, THE CONSIGNOR SHALL SIGN THE FOLLOWING STATEMENT:

THE CARRIER SHALL NOT MAKE DELIVERY OF THIS SHIPMENT WITHOUT PAYMENT OF FREIGHT AND ALL OTHER LAWFUL CHARGES.

SHIPPER / CONSIGNOR

Signature _____ Date _____

THE DRIVER BY SIGNING THIS TICKET HEREBY CERTIFIES THAT TRANSPORT WAS LOADED AS SPECIFIED

Signature _____ DATE: 6/24/2015

RECEIVED QUANTITIES IN GOOD ORDER

Signature _____ Date _____

IN CASE OF TRANSPORTATION EMERGENCY INVOLVING PUBLIC SAFETY

CALL CHEMTREC 800-424-9300 TESORO ACCT NO. 22013

SHIPPING DESCRIPTIONS

NA 1993, Diesel Fuel, 3, P.G. III - 7499 GALLONS 2 Cargo Tank

SHIPPER	CUSTOMER:
TESORO REFINING AND MKTG. CO. / (4000) 19100 RIDGEWOOD PKWY SAN ANTONIO, TX 78259	SOCO GROUP #1263 - DSL/CA / 331056 (VARIOUS CALIF. DESTINATIONS) VARIOUS CA DESTINATIONS LOS ANGELES, CA 90744

SHIP FROM ADDRESS	DATE SHIPPED	PETROEX ID	MANIFEST NO.	MANIFEST DATE
Tesoro Logistics Operations, LLC 1930 E Pacific Coast Hwy, Wilmington, Ca,	6/24/2015	331056	519040	6/24/2015

PETROEX SPLC CODE	FACILITY REGISTRATION NO.	TERMINAL CONTROL NO.	PURCHASE ORDER NO.
883178	EPA # 4249-82914	T33CA4768	

FREIGHT TERMS		TRUCK NO./TRAILER	SHIP VIA - CARRIER NAME / I.D.	STARTED LOADING AT	DRIVER NO.	COMPLETED LOADING AT	LOAD POS.
PPD	COLL	TRK# 00770 TLR# 0503a	FLORES, GABINO EVANS DEDICATED SYSTEMS INC.	05:06	evn1gf	05:23	4

CODE	PRODUCT	RVP	OCT. RATING (R+M)/2	GROSS GALLONS	TEMP.	GRAV.	NET GALLONS
1443	CARB #2 DIESEL SEE FN 24 & 28	0	0	7499	74.8	37.06	7447

FN-24 CALIFORNIA DIESEL FUEL. MAXIMUM 15PPM SULFUR, MEETS CALIFORNIA AIR RESOURCE BOARD AND FEDERAL REQUIREMENTS FOR ON HIGHWAY USE. UNDYED ULTRA-LOW SULFUR DIESEL #2 FUEL FOR USE IN ALL DIESEL VEHICLES AND ENGINES.

FN - 28 THIS FUEL CONTAINS UP TO 5% BIODIESEL MEETING ASTM D-6751

DRIVER INSTRUCTIONS / SPECIAL MESSAGES

	Order Number:	BOL Number: 1001551
		Date Entd: /06/15 09:19
2350 Terminal Blvd.	Driver:	Load Start: 06/06/15 09:48
Mira Loma, CA 91752	Order Date: 06/06/15	Load End: 06/06/15 09:50
		Meter Type: Mag
	Input Ticket Number: 1713	Loadspot Number: 02

Seller/Supplier:	Sold To:	RECEIVED BY:
Fuel:	Account #: 0019019	0009496 K & B RIVERA LIC#019 LOC
		Load to Rack
		Vessel #:
PINNACLE PETROLEUM I	7911 PROFESSIONAL PL	Trailer# #: 1906
Axia Facility Number	HUNTINGTON BEACH CA, CA 92648-	DRIVER
	Destination State: CA	Signature:
	Retail or Petrocx # 7c195354	X
	CDT to UNDERWOOD TRADER	05055862 ARCHILA, HENRY
	PO #	
	Req #	

This is to certify that the herein named materials are properly classified, described, packaged, marked, and labeled, and are in proper condition for transportation, according to the applicable regulations of the Department of Transportation.

DELIVERY INSTRUCTIONS:
BOL COMMENTS: ABOVE SUPPLIER IS RESPONSIBLE FOR DESTINATION STATE TAX ON MOTOR FUEL
FOR EMERGENCY INFORMATION, CALL: (800) 424-9300. CHEMTREC (Tesoro R & M LLC Customer Number: 220131).

PRODUCT TOTALS

PRODUCT	DESCRIPTION	GROSS GAL	NET GAL	TEMP	GRAV	OCT	RVP	%OXY	MESSAGE NUMBER(S)
HZD MSG: NA1993, DIESEL FUEL,3,COMBUSTIBLE LIQUID III		CARGO TANK							
020017	ULS CARB DIESEL	850	844	76.2	38.1	40.0			ULS,2D,BIO5A
	TOTAL	850	844						

MSG #	MESSAGE
ULS	MV Designated: 15 ppm Sulfur (maximum) Undyed Ultra-Low Sulfur Diesel Fuel. For use in all diesel vehicles and engines.
2D	Product is #2 Diesel Fuel.
BIO5A	May Contain Up To 5% Biodiesel

PRODUCT BY COMPARTMENT

Ln	Comp	Strap	Product ID	Product Name	Gross	Net	Temp	Grav
1	1	55	020017	ULS CARB DIESEL	850	844	76.2	38.1
			020232	ULS CARB MOTOR VEHICLE	850	844	76.2	38.1
			023666	INNOSPEC DL19191 Y	0.1150	0.1150	76.2	60.0

CUSTOMER TANKS

NO CUSTOMER TANKS ON FILE

SUBJECT TO CONDITION OF CONTRACT

CUSTOMER SIGNATURE

East Hynes Terminal #: 7796088
PPG #
5905 Paramount Blvd.
Long Beach, CA 90805, CA
BILL OF LADING

Order Number:
Direct Order:
Order Date: 04/08/15
PO/IO Number: 047008
Input Serial Number: 6269

BOL Number: 1520162
DATE ENTRY 08/15 07:02
Load Start: 04/08/15 07:10
Load End: 04/08/15 07:38
Order Type: Rack
Loadspot Number: 02

Shipholder/Customer	SHIP TO	RECEIVED BY
Type:	Account #: 0738011	0009506 DEVINE FUEL TRANS INC
0000108	TSP Mngr: 0019073801	SCAC #: DFTN
Fresno Refining & Marketing	EAST HYNES TERM	Tractor #:
0160720	IPC INC	Trailer #: 5801
IPC INC	333 CITY BLVD	Trailer2 #:
Xata Facility Number	ORANGE CA, CA 92868-	DRIVER
	Destination State: CA	Signature:
	Retail or Petrolex # 90154619	X
	COT 50 PPS NGL OC & PS # C&IS	05055922 MORALES, WALTER
	PO #	
	Req #	

This is to certify that the herein named materials are properly classified, described, packaged, marked, and labeled, and are in proper condition for transportation, according to the applicable regulations of the Department of Transportation.

DELIVERY INSTRUCTIONS:
BOL COMMENTS: ABOVE SUPPLIER IS RESPONSIBLE FOR DESTINATION STATE TAX ON MOTOR FUEL
FOR EMERGENCY INFORMATION, CALL: (800) 424-9300, CHEMTREC (Tesoro R & M LLC Customer Number: 22013).

PRODUCT TOTALS

PRODUCT	DESCRIPTION	GROSS GAL	NET GAL	TEMP	GRAV	OCT	RVP	%OXY	MESSAGE NUMBER(S)
HZD MSG:	NA1993, DIESEL FUEL,3,COMBUSTIBLE LIQUID III	1 CARGO TANK							
020017	ULS CARB DIESEL	7200	7187	63.8	38.1	40.0			ULS,2D,BIOSA
	TOTAL	7200	7187						

MSG # MESSAGE
ULS MV Designated. 15 ppm Sulfur (maximum) Undyed Ultra-Low Sulfur Diesel Fuel. For use in all diesel vehicles and engines
2D Product is #2 Diesel Fuel.
BIOSA May Contain Up To 5% Biodiesel

PRODUCT BY COMPARTMENT

LC	COMP	RISER	PRODUCT ID	PRODUCT NAME	GROSS	NET	TEMP	GRAV
	01	23	020017	ULS CARB DIESEL	2700	2694	64.7	38.1
			020232	ULS CARB MOTOR VEHICLE	2700	2694	64.7	38.1
			023666	INNOSPEC OLI9181.X	0.3580	0.3580	64.7	60.0
	02	23	020017	ULS CARB DIESEL	1301	1299	64.2	38.1
			020232	ULS CARB MOTOR VEHICLE	1301	1299	64.2	38.1
			023666	INNOSPEC OLI9181.X	0.1710	0.1710	64.2	60.0
	03	23	020017	ULS CARB DIESEL	899	897	63.9	38.1
			020232	ULS CARB MOTOR VEHICLE	899	897	63.9	38.1
			023666	INNOSPEC OLI9181.X	0.1190	0.1190	63.9	60.0
	04	23	020017	ULS CARB DIESEL	2300	2297	62.5	38.1
			020232	ULS CARB MOTOR VEHICLE	2300	2297	62.5	38.1
			023666	INNOSPEC OLI9181.X	0.3070	0.3070	62.5	60.0

CUSTOMER TANKS

NO CUSTOMER TANKS ON FILE

CORRECTION OF CLERICAL ERRORS PAGE 1 OF 1 CUSTOMER SIGNATURE X

Fast Hynes Terminal #: 7794058 | Order Number: | BOL Number: 1814721

CFN #: | Date Printed: 03/11/15 06:15

5905 Paramount Blvd. | Direct Order: | Load Start: 03/11/15 07:11

Long Beach, CA 90805, CA | Order Date: 03/11/15 | Load End: 03/11/15 07:40

BILL OF LADING | Route Number: 001011 | Start Type: Rack

| Input Serial Number: 0839 | Loadspot Number: 06

Stockholder/Customer	SHIP TO	RECEIVED BY
Type:	Account #: 0735011	0009306 DEVINE FUEL TRANS INC
0000160	ISP Mode: 0016007300	Seal #: DFTR
Tesoro Refining & Marketing	EAST HYNES TERM	Tractor #:
0140738	IPC INC	Trailer #: 747
IPC INC	300 City Blvd	Trailer2 #:
Data Facility Number	ORANGE CO, CA 92868-	DRIVER
	Destination State: CA	Signature:
	Retail or Petrogex # 70134619	X
	CGY 50 PPS NGL GC & PS & C&IS	05055922 MORALES, WALTER
	PO #	
	Req #	

This is to certify that the herein named materials are properly classified, described, packaged, marked, and labeled, and are in proper condition for transportation, according to the applicable regulations of the Department of Transportation.

DELIVERY INSTRUCTIONS:

BOL COMMENTS: ABOVE SUPPLIER IS RESPONSIBLE FOR DESTINATION STATE TAX ON MOTOR FUEL

FOR EMERGENCY INFORMATION, CALL: (800) 424-9300, CHEMTREC (Tesoro R & M LLC Customer Number: 22013).

PRODUCT TOTALS

PRODUCT	DESCRIPTION	GROSS GAL	NET GAL	TEMP	GRAV	OCT	RVP	XOXY	MESSAGE NUMBER(S)
HZD MSG: NA1993, DIESEL FUEL,3,COMBUSTIBLE LIQUID III		1 CARGO TANK							
020017	ULS CARB DIESEL	7801	7772	68.1	38.1	40.0			ULS,2D,BIOSA
	TOTAL	7801	7772						

MSG #	MESSAGE
ULS	MV Designated. 15 ppm sulfur (maximum) Undyed Ultra-Low Sulfur Diesel Fuel. For use in all diesel vehicles and engines.
2D	Product is #2 Diesel Fuel.
BIOSA	May Contain Up To 5% Biodiesel

PRODUCT BY COMPARTMENT

LOT	COMP	RISER	PRODUCT ID	PRODUCT NAME	GROSS	NET	TEMP	GRAV
	01	23	020017	ULS CARB DIESEL	2499	2489	68.4	38.1
			020232	ULS CARB MOTOR VEHICLE	2499	2489	68.4	38.1
			023666	INNOSPEC DLI9181.X	0.3320	0.3320	68.4	60.0
	02	23	020017	ULS CARB DIESEL	1701	1695	68.1	38.1
			020232	ULS CARB MOTOR VEHICLE	1701	1695	68.1	38.1
			023666	INNOSPEC DLI9181.X	0.2280	0.2280	68.1	60.0
	03	23	020017	ULS CARB DIESEL	1102	1098	68.1	38.1
			020232	ULS CARB MOTOR VEHICLE	1102	1098	68.1	38.1
			023666	INNOSPEC DLI9181.X	0.1450	0.1450	68.1	60.0
	04	23	020017	ULS CARB DIESEL	2499	2490	68.0	38.1
			020232	ULS CARB MOTOR VEHICLE	2499	2490	68.0	38.1
			023666	INNOSPEC DLI9181.X	0.3330	0.3330	68.0	60.0

CUSTOMER TANKS

NO CUSTOMER TANKS ON FILE

TO CORRECTION OF CLERICAL ERRORS

CUSTOMER SIGNATURE X

Appendix B

NBVC Port Hueneme
Source Test/Emission Screening
Summary Forms
&
RICE NESHAP Maintenance Records

TUNE-UP REPORT

Company: NAVY BASE Test Date: 3/26/15

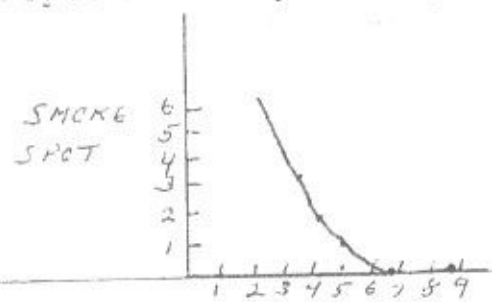
Address: BOILER SCHOOL
PORT HUENEME

Contact: ERIC ANDERSON Equipment: HURST BOILER

Telephone: 989-3810 Firing Rate: 70%

PARAMETERS	NORMAL	+1-2% O_2	O_2 DECREASES				FINAL RATE
Stack Temperature	239	316	286	318	330		323
Oxygen Conc. %	6.81	8.76	5.0	4.14	3.32		6.89
CO Conc. PPM	1	3	6	17	397		1
Stack Smokes	Ø	Ø	1	2	3	Ø	Ø
Flame Condition	YELLOW/STRKS	SAME	SAME				

Gaseous Fuel: O_2/CO Curve / Liquid Fuel: O_2/Smoke Spot Curve



Response to load changes: SAT O_2 7%

Response to quick changes: SAT

Comments: BOILER WAS TESTED IN ACCORDANCE WITH RULE # 74.15.1 ATTACH #1 & #2 OIL

Don

END BLR SLS

Naval Base Ventura County Boiler Emission Screening Report					
Boiler					
Location: Port Hueneme			Bldg: 2		Permit: 1006
Make: Laars			Model: PH1825EN21KNAB		Rating: 1.825 MMBTU/Hr
Analyzer					
Make: Bacharach			Model: PCA 3		Cal. Date: 1/22/2015
Screening					
Date: 1/22/2015			Time: 0928		Weather: Clear/Calm/Warm
Raw data			@ 3% O2		Notes: **PASS**
O2 %	CO ppm	Nox ppm	CO ppm	Nox ppm	
11.6	1	9	2	17	

BACHARACH

BACHARACH, INC.
PCA 3
SN: TQ1001

Time: 10:28:11
Date: 22/01/15

Fuel
NGAS

O_2	11.6 %
CO	1 ppm
NO	7 ppm
NO_2	2 ppm
NOx	9 ppm
CO/CO_2	0.0000
T-Stk	206 °F
T-Air	68.7 °F
ηA	10.2 %
Eta	89.8 %
Eff	80.2 %
NO	7 ppm
NO_2	2 ppm
NOx	9 ppm
SO_2	*** ppm
CO(3)	1 ppm
NO(3)	14 ppm
NO_2(3)	4 ppm
NOx(3)	17 ppm
SO_2(0)	*** ppm
Avg Smoke	***
Oil Derive	***
Boiler Temp	*** °F

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 01 / 01 / 15 (MM/DD/YY) to 12 / 31/ 15 (MM/DD/YY)

A. Emission Unit Description: 1.828 MMBTU/hr Laars Boiler, Model PH1825EN21KNAB equipped with a Low-NOx Burner (Building 2)			B. Pollutant: NOx
C. Measured Emission Rate: 13.15 ppm	D. Limited Emission Rate: 30 ppm	E. Specific Source Test or Monitoring Record Citation: Source Test Report, URS Corp. Contract No. N44255-09-D-4001 Submitted April 13, 2012	F. Test Date: March 20, 2012

A. Emission Unit Description: 1.828 MMBTU/hr Laars Boiler, Model PH1825EN21KNAB equipped with a Low-NOx Burner (Building 2)			B. Pollutant: CO
C. Measured Emission Rate: 217.15 ppm	D. Limited Emission Rate: 400 ppm	E. Specific Source Test or Monitoring Record Citation: Source Test Report, URS Corp. Contract No. N44255-09-D-4001 Submitted April 13, 2012	F. Test Date: March 20, 2012

A. Emission Unit Description: 1.44 MMBTU/hr Lochinvar Boiler-1, Model CFN1442PM, equipped with a Low-NOx Burner (Building 1479)			B. Pollutant: NOx
C. Measured Emission Rate: 11.12 ppm	D. Limited Emission Rate: 20 ppm	E. Specific Source Test or Monitoring Record Citation: Source Test Report, MMEC Group Contract No. N62473-12-D-2012 Submitted July 6, 2015	F. Test Date: June 10, 2015

A. Emission Unit Description: 1.44 MMBTU/hr Lochinvar Boiler-1, Model CFN1442PM, equipped with a Low-NOx Burner (Building 1479)			B. Pollutant: CO
C. Measured Emission Rate: 197 ppm	D. Limited Emission Rate: 400 ppm	E. Specific Source Test or Monitoring Record Citation: Source Test Report, MMEC Group Contract No. N62473-12-D-2012 Submitted July 6, 2015	F. Test Date: June 10, 2015

A. Emission Unit Description: 1.44 MMBTU/hr Lochinvar Boiler-2, Model CFN1442PM, equipped with a Low-NOx Burner (Building 1479)			B. Pollutant: NOx
C. Measured Emission Rate: 12.88 ppm	D. Limited Emission Rate: 20 ppm	E. Specific Source Test or Monitoring Record Citation: Source Test Report, MMEC Group Contract No. N62473-12-D-2012 Submitted July 6, 2015	F. Test Date: June 10, 2015

A. Emission Unit Description: 1.44 MMBTU/hr Lochinvar Boiler-2, Model CFN1442PM, equipped with a Low-NOx Burner (Building 1479)			B. Pollutant: CO
C. Measured Emission Rate: 205 ppm	D. Limited Emission Rate: 400 ppm	E. Specific Source Test or Monitoring Record Citation: Source Test Report, MMEC Group Contract No. N62473-12-D-2012 Submitted July 6, 2015	F. Test Date: June 10, 2015

PORT HUENEME COMISSARY RICE NESHAP MAINTENANCE RECORD

Bldg	Device	Engine and Filter Oil Change*		Air Cleaner Inspection**		Hoses and Belts Inspection***	
		Date of Engine Oil and Oil Filter Change	Hour Meter Reading at Time of Engine Oil and Oil Filter Change	Date of Inspection	Hour Meter Reading at Time of Inspection	Date of Inspection	Hour Meter Reading At Time of Inspection
1512B	63 BHP Perkins (Small white genset)	6/4/2013	212.2	6/4/2013	212.2	6/4/2013	212.2
1512B	64 BHP Perkins (Small white genset)	5/7/2014	234.4	5/7/2014	234.4	5/7/2014	234.4
1512B	65 BHP Perkins (Small white genset)	5/6/2015	242.7	5/6/2015	242.7	5/6/2015	242.7

* Engine oil and oil filters are required to be changed every 500 hours or operation of annually, whichever comes first
** Air cleaners are required to be inspected every 1,000 hours of operation or annually, whichever comes first
*** Hoses and belts are required to be inspected every 500 hours of operation or annually, whichever comes first

2013 Record

2014 Record

2015 Record

NAVFAC PORT HUENEME RICE NESHAP MAINTENANCE RECORD

Bldg	Device	Engine Oil Analysis[2]		Engine and Filter Oil Change*		Air Cleaner Inspection**		Hoses and Belts Inspection***	
		Date of Engine Oil Sample Collection	Hour Meter Reading at Time of Engine Oil Sample Collection	Date of Engine Oil and Oil Filter Change	Hour Meter Reading at Time of Engine Oil and Oil Filter Change	Date of Inspection	Hour Meter Reading at Time of Inspection	Date of Inspection	Hour Meter Reading At Time of Inspection
2	1490 BHP Cummins	Post 2006 Construction, Maintenance not Required							
22	252 BHP Cummins[1]	1/12/2015	243	Passing Analysis - N/R	Passing Analysis - N/R	1/12/2015	243	1/12/2015	243
225	170 BHP Cummins[1]	1/12/2015	125	Passing Analysis - N/R	Passing Analysis - N/R	1/12/2015	125	1/12/2015	125
372	56 BHP Cummins[1]	1/12/2015	202	Passing Analysis - N/R	Passing Analysis - N/R	1/12/2015	202	1/12/2015	202
382	435 BHP Cummins[1]	1/12/2015	96	Passing Analysis - N/R	Passing Analysis - N/R	1/12/2015	96	1/12/2015	96
430	42 BHP Generac[1]	1/9/2015	479	Passing Analysis - N/R	Passing Analysis - N/R	1/9/2015	479	1/9/2015	479
437	585 BHP Detroit[1]	1/12/2015	305	Passing Analysis - N/R	Passing Analysis - N/R	1/12/2015	305	1/12/2015	305
527	545 BHP Caterpillar[1]	1/12/2015	141	Passing Analysis - N/R	Passing Analysis - N/R	1/12/2015	141	1/12/2015	141
810	90 BHP Cummins[1]	1/12/2015	288	Passing Analysis - N/R	Passing Analysis - N/R	1/12/2015	288	1/12/2015	288
914	63 BHP White (Out of Service)								
1000	285 BHP Cummins[1]	1/9/2015	165	Passing Analysis - N/R	Passing Analysis - N/R	1/9/2015	165	1/9/2015	165
1402	380 BHP Caterpillar[1] **(replaced 2015)**	1/12/2015	52	Passing Analysis - N/R	Passing Analysis - N/R	1/12/2015	52	1/12/2015	52
1440	90 BHP Cummins[1]	1/12/2015	273	Passing Analysis - N/R	Passing Analysis - N/R	1/12/2015	273	1/12/2015	273
1443	102 BHP Cummins	Post 2006 Construction, Maintenance not Required							
1526	585 BHP Detroit[1]	1/12/2015	225	Passing Analysis - N/R	Passing Analysis - N/R	1/12/2015	225	1/12/2015	225
5035	390 BHP Cummins[1]	2/8/2015	98	Passing Analysis - N/R	Passing Analysis - N/R	2/8/2015	98	2/8/2015	98

1. Maintenance Required

* Engine oil and oil filters are required to be changed every 500 hours of operation or annually, whichever comes first (not required with passing oil analysis)

** Air cleaners are required to be inspected every 1,000 hours of operation or annually, whichever comes first

*** Hoses and belts are required to be inspected every 500 hours of operation or annually, whichever comes first

2. Optional Oil Analysis Results:

Notes:

New oil TBN = 12

New oil V100 = 15

Adobe Acrobat Document

Appendix C

NBVC Port Hueneme
Formal Surveys
&
Engines Hours of Operations

NBVC Port Hueneme
Opacity Survey

2015 NBVC Port Hueneme Opacity Survey Result

Equipment Category	Description of Equipment in Permit Table (abbreviated)	Date of Equipment Inspection	Opacity Noted (Y/N)	Operating During Inspection (Y/N)	Comments
Boiler	8.4 MMBTU Superior, Wharf 3	N/A	N/A	N/A	Out of Service
Boiler	8.4 MMBTU Superior, Wharf 4	N/A	N/A	N/A	Out of Service
Boiler	2.1 MMBTU Hurst, Building 1419	12/10/2015	N	N	
Boiler	1.825 MMBTU Raypack, Building 2	12/10/2015	N	N	
Boiler	4.8 MMBTU GL--1800 Aircraft Deicer Boiler, Building 1420	12/10/2015	N	N	
Boiler	4.8 MMBTU GL--1800 Aircraft Deicer Boiler, Building 1420	12/10/2015	N	N	
·ıler	1.6 M NCEL burner, Building-1100	12/10/2015	N	N	
Crane	173 BHP Daimler/Chrysler	12/10/2015	N	N	
Sweeper	80 BHP Perkins	10/27/2015	N	N	PM Behind Building 60
Sweeper	80.5 BHP Mitsubishi Heavy Industries	N/A	N/A	N/A	Out of Service
Portable Generator	165 BHP John Deere Diesel Generator, 51-26066	10/27/2015	N	N	PM Behind Building 60
Portable Generator	165 BHP John Deere Diesel Generator, 51-26067	10/27/2015	N	N	PM Behind Building 60
Portable Generator	165 BHP John Deere Diesel Generator, 51-26068	10/27/2015	N	N	PM Behind Building 60
Portable Generator	165 BHP John Deere Diesel Generator, 51-26069	10/27/2015	N	N	PM Behind Building 60
Portable Generator	315 BHP John Deere Diesel Generator, 51-28008	10/27/2015	N	N	PM Behind Building 60
Wood Chipper	70.9 BHP Yanmar Diesel Engine	12/10/2015	N	N	
Spray Booth	DeVilbiss Model 20389, Dry, Building 815	N/A	N/A	N/A	Did not operate during the compliance period
·ray Booth	Spray King Model 300-FAF, Dry, Building 1193	N/A	N/A	N/A	Out of Service

2015 NBVC Port Hueneme Opacity Survey Result

Equipment Category	Description of Equipment in Permit Table (abbreviated)	Date of Equipment Inspection	Opacity Noted (Y/N)	Operating During Inspection (Y/N)	Comments
Spray Booth	Spray King Model 300-FAF, Dry, Building 1193	N/A	N/A	N/A	Out of Service
Spray Booth	Spray King Model 300-FAF, Dry, Building 1193	N/A	N/A	N/A	Out of Service
Spray Booth	Spray King Model 300-FAF, Dry, Building 1193	N/A	N/A	N/A	Out of Service
Spray Booth	Large paint room with filters, 28x19x84, Building 1497	12/10/2015	N	Y	
Spray Booth	"small" paint room with filters, 28x19x64, Building 1497	12/10/2015	N	Y	
Abrasive Blasting	Pauli & Griffin Model DH-60 cabinet, Building 325	12/10/2015	N	N	
hrasive Blasting	"Large" blast room, Building 1497	N/A	N/A	N/A	Did not operate during the compliance period
Abrasive Blasting	"Small" blast room, Building1497	N/A	N/A	N/A	Did not operate during the compliance period
Abrasive Blasting	Clemco blast cabinet, Building 1497	12/10/2015	N	N	
Abrasive Blasting	Clemco blast cabinet, Building 813	12/10/2015	N	N	
Abrasive Blasting	Clemco blast cabinet, Building 813	12/10/2015	N	N	
Emerg. Stationary Engine	285 BHP Cummins diesel generator, Building 1000	11/9/2015	N	N	
Emerg. Stationary Engine	324 BHP Cummins diesel generator, Building 1402	11/9/2015	N	N	
Emerg. Stationary Engine	90 BHP Cummins diesel generator, Building 1440	11/9/2015	N	N	
Emerg. Stationary Engine	145 BHP Cummins diesel generator, Building 1443	11/9/2015	N	N	
Emerg. Stationary Engine	63 BHP Perkins diesel generator, Building 1512-B	11/9/2015	N	N	
Emerg. Stationary Engine	585 BHP Detroit diesel generator, Building 1526	11/9/2015	N	N	
ıerg. Stationary Engine	1490 BHP cummins diesel generator, Building 2	11/9/2015	N	N	

2015 NBVC Port Hueneme Opacity Survey Result

Equipment Category	Description of Equipment in Permit Table (abbreviated)	Date of Equipment Inspection	Opacity Noted (Y/N)	Operating During Inspection (Y/N)	Comments
Emerg. Stationary Engine	252 BHP Cummins diesel generator, Building 22	11/9/2015	N	N	
Emerg. Stationary Engine	56 BHP Cummins diesel generator, Building 372	11/9/2015	N	N	
Emerg. Stationary Engine	435 BHP Cummins diesel generator, Building 382	11/9/2015	N	N	
Emerg. Stationary Engine	585 BHP Detroit diesel generator, Building 437	11/9/2015	N	N	
Emerg. Stationary Engine	390 BHP Cummins diesel generator, Building 5035	11/9/2015	N	N	
Emerg. Stationary Engine	90 BHP Cummins diesel generator, Building 810	11/9/2015	N	N	
ıerg. Stationary Engine	63 BHP White diesel generator, Building 914	11/9/2015	N	N	Out of Service
Emerg. Stationary Engine	170 BHP Cummins diesel generator, Building 225	11/9/2015	N	N	
Emerg. Stationary Engine	545 BHP Caterpillar diesel generator, Building 527	11/9/2015	N	N	
Emerg. Stationary Engine	985 BHP Detroit diesel generator, Building 1388	12/10/2015	N	N	
Emerg. Stationary Engine	550 BHP Caterpillar diesel generator, Building 1388	12/18/2015	N	N	
Emerg. Stationary Engine	217 BHP Caterpillar diesel generator, Building 1300	12/15/2015	N	N	

NBVC Port Hueneme
Stationary Standby Emergency Engines
Emergency and Maintenance 12-Month
Rolling Sum Hours of Operation

NBVC Port Hueneme Stationary Emergency Standby Engines

2015 Emergency Hours of Operation 12-Month Rolling Sum Report

Permit Description	Model #	Serial #	BLDG	Dec	Nov	Oct	Sep	Aug	Jul	Jun	May	Apr	Mar	Feb	Jan
285 BHP Cummins	6CTAA8.3-G3	46350107	**1000**	11.1	11.1	7.5	5.1	4.7	4.7	4.7	4.7	4.7	4.7	4.7	4.7
324 BHP Cummins	QSB7-G5-NR3	73759244	**1402**	2.9	2.9	2.9	2.9	2.9	2.9	0.8	0.8	0.8	0.0	0.0	0.0
90 BHP Cummins	4BT3.9-G4	4266695	**1440**	31.2	31.2	23.1	22.1	22.1	22.1	22.1	32.0	32.0	32.0	32.0	9.9
145 BHP Cummins	QSB5-G3 NR3	73391959	**1443**	8.3	8.3	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
63 BHP Perkins	LD70295	U733229B	**1512B**	10.2	10.2	4.9	4.9	4.9	4.9	4.9	4.9	4.9	4.9	4.9	4.9
585 BHP Detroit	6V92TA	WA504448	**1526**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1490 BHP Cummins	QST30-G5	37235098	**2**	9.0	9.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
252 BHP Cummins	6CTAA8.3-G2	46261737	**22**	8.3	8.3	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6
56 BHP Cummins	B3.3-G1	9800962	**372**	16.2	16.2	11.6	9.4	9.4	9.4	8.4	8.4	8.4	7.0	7.0	7.0
435 BHP Cummins	NT855G6	30346676	**382**	8.8	8.8	5.6	5.6	5.6	5.6	5.6	5.6	4.6	4.6	4.6	4.6
585 BHP Detroit	6V92TA	80637405	**437**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
390 BHP Cummins	NT855G3	11374383	**5035**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
90 BHP Cummins	4BT3.9-G4	42266702	**810**	8.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
63 BHP White - Out of Service	D3400X207	KRE-342-3964	**914**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7	5.7
170 BHP Cummins	6BTA5.9-G4	46555763	**225**	12.4	12.4	7.5	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1
545 BHP Caterpillar	3412-D1	38S5953	**527**	0.7	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.7
985 BHP Detroit	R1238A36 12V 2000 G44	5352006058	**1388**	4.0	3.9	3.9	2.9	2.9	2.9	0.0	0.0	0.0	0.0	1.4	1.4
550 BHP Caterpillar	3406	1LS01484	**1388**	4.4	4.4	3.2	3.2	3.2	3.2	0.0	0.0	0.0	0.0	0.0	0
217 BHP Caterpillar	C-6.6	E6M01866	**1300**	9.3	9.3	8.4	5.9	5.9	5.9	5.9	5.9	5.9	5.9	5.9	5.9

NBVC Port Hueneme Stationary Emergency Standby Engines

2015 Maintenance Hours of Operation 12-Month Rolling Sum Report

Permit Description	Model #	Serial #	BLDG	Dec	Nov	Oct	Sep	Aug	Jul	Jun	May	Apr	Mar	Feb	Jan
285 BHP Cummins	6CTAA8.3-G3	46350107	**1000**	2.0	2.0	1.8	1.6	7.9	7.9	8.2	8.6	9.0	9.5	9.5	22.2
324 BHP Cummins	QSB7-G5-NR3	73759244	**1402**	8.8	8.8	8.8	8.8	8.7	8.5	8.5	7.8	7.8	7.8	7.3	0.0
90 BHP Cummins	4BT3.9-G4	4266695	**1440**	9.1	8.5	7.3	7.1	7.2	7.8	6.4	7.5	7.6	8.3	8.5	9.0
145 BHP Cummins	QSB5-G3 NR3	73391959	**1443**	16.3	16.3	16.1	17.4	18.6	19.4	20.2	21.7	21.5	22.5	32.5	33.4
63 BHP Perkins	LD70295	U733229B	**1512B**	2.3	2.5	2.8	3.1	3.4	3.7	3.7	3.6	3.6	3.2	3.1	3.1
585 BHP Detroit	6V92TA	WA504448	**1526**	0.7	0.7	0.7	1.2	1.2	1.2	1.7	2.2	2.5	3.0	3.0	3.5
1490 BHP Cummins	QST30-G5	37235098	**2**	15.0	19.0	19.0	19.0	24.0	24.0	24.0	24.0	24.0	23.0	32.0	33.0
252 BHP Cummins	6CTAA8.3-G2	46261737	**22**	14.4	14.4	14.3	14.1	20.5	20.7	21.0	21.3	21.6	22.1	31.4	32.0
56 BHP Cummins	B3.3-G1	9800962	**372**	7.8	7.7	7.4	7.1	12.8	12.7	13.9	14.9	14.4	16.4	16.6	17.0
435 BHP Cummins	NT855G6	30346676	**382**	2.7	2.7	2.5	2.3	2.7	3.2	3.4	3.2	3.2	3.8	3.8	4.3
585 BHP Detroit	6V92TA	80637405	**437**	0.4	0.4	0.4	0.9	1.5	2.0	2.5	3.0	3.5	4.2	3.8	3.9
390 BHP Cummins	NT855G3	11374383	**5035**	0.9	0.9	0.9	0.9	0.9	0.9	0.9	1.2	1.6	1.4	2.0	2.5
90 BHP Cummins	4BT3.9-G4	42266702	**810**	10.2	9.4	8.6	7.5	6.5	6.3	6.3	7.3	7.0	7.4	8.1	9.9
63 BHP White - Out of Service	D3400X207	KRE-342-3964	**914**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.1
170 BHP Cummins	6BTA5.9-G4	46555763	**225**	9.9	9.9	9.7	9.5	15.9	16.2	16.4	16.7	17.1	17.6	17.6	22.6
545 BHP Caterpillar	3412-D1	38S5953	**527**	0.3	0.3	0.3	0.3	0.3	0.3	0.8	0.8	1.2	1.5	2.0	2.5
985 BHP Detroit	2000 G44	5352006058	**1388**	7.5	7.0	7.0	7.5	7.6	7.1	7.4	7.4	7.3	7.3	7.4	8.9
550 BHP Caterpillar	3406	1LS01484	**1388**	4.8	3.8	3.8	3.8	3.5	2.5	2.5	0.2	0.0	0.0	0.0	0.0
217 BHP Caterpillar	C-6.6	E6M01866	**1300**	1.1	1.1	1.1	1.1	1.6	1.6	2.0	1.8	2.3	2.3	2.3	14.1

NBVC Port Hueneme
Stationary Standby Emergency Engines
Emergency Hours of Operation

2015 Port Hueneme Stationary Emergency Standby Engines Emergency Hours of Operation

Engine Description	Location	Emergency Usage (HR)	Date of Emergency Usage	Reason for Emergency Usage
90 BHP Cummins	1440	22.1	2/16/2015	Grid Power Failure
		1	10/16/2015	Grid Power Failure
		8.1	11/30/2015	Grid Power Failure
56 BHP Cummins	372	1.9	Jan-2015	Grid Power Failure
		1.4	Apr-2015	Grid Power Failure
		1	Jul-2015	Grid Power Failure
		2.2	10/16/2015	Grid Power Failure
		9.7	11/30/2015	Grid Power Failure

NBVC Port Hueneme
Portable Engines Operation

Permitted Portable Generators Usage Record - Port Hueneme 2015

		Purpose of Engine Use	
Engine USN	Date	Emergency	Non-mergency/Maintenance
51-26066	Feb-15		8.9
51-26066	Nov-15		0.2
51-26066	Dec-15		0.2
51-26067	Feb-15		13.4
51-26067	Jul-15	85.5	
51-26067	Sep-15		31.9
51-26068	Feb-15		12.5
51-26069	Feb-15		13.6
51-26069	Mar-15		0.1
51-26069	Apr-15		0.3
51-26069	Sep-15		31.8
51-28008	Sep-15		8.3
51-28008	Nov-15	7.3	

NBVC Port Hueneme
Rules 74.11 and 74.11.1 Small Boilers and Water Heaters Survey

2015 NBVC Port Hueneme Rules 74.11 and 74.11.1 Survey Result

Location	Building Number	Heat Input (BTU/HR)	Make	Model	Serial Number	Year Installed	In Compliance with the Rule 74.11 and 74.11.1?
PH	1479	990,000	Lochinvar	CHN0992	E14400263665	2015	Yes
PH	1479	990,000	Lochinvar	CFN0992	E14400263666	2015	Yes
PH	1443	500,000	Raypak	0502B	NA	2015	Yes
PH	1224	750,000	Raypak- Hi Delta	H3-0752B	1506402477	2015	Yes
PH	1387	999,000	Raypak	H7-1005A	1508405980	2015	Yes
PH	1387	999,000	Raypak	H7-1005A	1508405981	2015	Yes
PH	524	250,000	Rheem Universal	GNU100-250A	1915101421802	2015	Yes

2015 Twelve-Month Rolling Sum Throughput/Usage Report
Title V Permit 01006

Title V Description	Annual Throughput Limit	Dec-15	Nov-15	Oct-15	Sep-15	Aug-15	Jul-15	Jun-15	May-15	Apr-15	Mar-15	Feb-15	Jan-15
Boilers													
8.4 MMBTU Boiler (Wharf 3) - Out of Service	2 MMCF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8.4 MMBTU Boiler (Wharf 3) - Out of Service	2 MMCF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2.1 MMBTU (Building 1419) Fuel Oil	1,000 Gal	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	0.0	6.0	8.0
2.1 MMBTU (Building 1419) Natural Gas	0.1 MMCF	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.03	0.03	0.02	0.03	0.03
1.[illegible]25 MMBTU (Building 2)	10 MMCF	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.4
2 - [illegible].8 MMBTU Portable Boilers	200 Hours Combined	8.8	8.6	9.7	10.5	11.3	10.7	10.3	10.8	11.6	12.0	12.6	12.3
1.6 MMBTU "NCEL" Burner (Building 1100)	2.7 MMCF Nat Gas	0.005	0.005	0.005	0.007	0.007	0.007	0.007	0.007	0.007	0.007	0.005	0.005
2 - 1.44 MMBTU Boilers (Building 1479)	10 MMCF Combined	3.7	3.3	2.5	1.9	1.2	0.6	0.4	0.3	0.2	0.0	0.0	0.00
Portable Internal Combustion Engines													
5 - 165 BHP Diesel John Deere Generators	95,750 BHP-Hrs	21,243	48,689	48,738	48,738	39,276	39,276	39,276	39,359	39,359	39,309	39,293	31,307
Crane Diesel Engines	218,180 BHP-Hrs	21,798	21,798	19,376	16,781	14,359	8,823	14,705	14,878	11,418	13,494	15,743	16,954
Sweeper Vehicle Diesel Engines	75,000 BHP-Hrs	0	0	0	0	0	0	0	0	0	0	242	242
MWR Wood Chipper	300 Hours	30	29	29	30	30	30	30	32	31	28	24	54
Surface Coating Operations													
Public Works; Coatings at 3.5 lb/gal ROC	357 Gallons	83.1	71.2	74.0	82.2	90.5	130.8	124.5	137.6	164.9	171.4	179.7	187.9
P[illegible]lic Works; Solvents at 6.6 l[illegible] ROC	50 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NAWC Seaborne Targets; Coatings at 3.5 lb/gal ROC	124 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NAWC Seaborne Targets; Solvents at 6.9 lb/gal ROC	30 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NAWC Seaborne Targets, pretreatment wash primers at 6.5 lb/gal	20 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NAWC Seaborne Targets; Marine Coatings at 2.8lb/gal ROC	156 Gallons	1.8	5.5	9.2	8.9	18.4	35.1	35.1	36.1	37.4	38.1	37.4	38.0
Naval Construction Training Center; Coatings at 3.5 lb/gal ROC	80 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

2015 Twelve-Month Rolling Sum Throughput/Usage Report
Title V Permit 01006

Title V Description	Annual Throughput Limit	Dec-15	Nov-15	Oct-15	Sep-15	Aug-15	Jul-15	Jun-15	May-15	Apr-15	Mar-15	Feb-15	Jan-15
Naval Const.Training Center; Solvents at 6.8 lb/gal ROC	20 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Construction Equipment Department; Coatings at 3.5 lb/gal ROC	5,000 Gallons	121.2	124.2	126.5	193.0	177.6	174.6	194.3	193.7	194.8	194.1	209.4	202.1
Construction Equipment Department; Coatings at 7.0 lb/gal ROC	250 gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Construction Equipment Department; Solvents at 7.1 lb/gal F	1,000 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Automotive Hobbly Shop; Coatings and Solvents	75 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Port Services; Coatings at 3.5 lb/gal	100 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Port Services; Solvents at 7.1 lb/gal	8 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Naval Surface Warfare Center; Coatings at 2.8 lb/gallon ROC	787 Gallons	134.5	161.9	174.2	184.7	203.4	216.9	238.7	248.3	234.5	262.5	280.0	306.3
Naval Surface Warfare Center; Solvents at 7.1 lb/gal ROC	52 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Abrasive Blasting Operations													
Basewide Unconfined Blasting O[illegible]rations; Abrasives Used	1 Ton/yr Abrasives	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
[illegible] Clemco Industries Abrasive Blast Cabinets, Buildings 1497 and 813; Abrasive Used	6 Tons/yr Abrasives	0.153	0.103	0.078	0.028	0.003	0.003	0.0	0.0	0.0	0.0	0.0	0.0
Gasoline Fuelling Operations													
Motor Vehicle Fueling Facility; Building 5307	350,000 Gallons	105,475	105,605	104,326	103,844	102,677	101,477	103,849	104,803	108,538	111,456	114,779	119,540
Gasoline Loading Rack, Building 5307	100,000 Gallons	16,588	16,956	16,613	17,015	17,655	18,268	20,793	21,539	24,029	27,849	29,354	31,993
Motor Vehicle Fueling Operation, Building 5307	250,000 Gallons	88,887	88,649	87,713	86,829	85,022	83,209	83,056	83,264	84,509	83,607	85,425	87,547
E-85 Motor Vehicle Fueling Operation, Building 5307	100,000 Gallons	5,435	5,796	6,159	6,650	13,319	13,525	13,812	14,019	14,321	14,989	15,494	16,488
Navy Exchange Gas Station, Building 797	4,500,000 Gallons	3,518,535	3,519,084	3,511,825	3,794,659	3,856,970	3,804,146	3,803,055	3,818,600	3,835,726	3,856,854	3,866,078	3,870,265

2015 Twelve-Month Rolling Sum Throughput/Usage Report
Title V Permit 01006

Title V Description	Annual Throughput Limit	Dec-15	Nov-15	Oct-15	Sep-15	Aug-15	Jul-15	Jun-15	May-15	Apr-15	Mar-15	Feb-15	Jan-15
Emergency Generators													
Operated for Maintenance Purposes													
Building Number:													
1000	50 Hours	2.0	2.0	1.8	1.6	7.9	7.9	8.2	8.6	9.0	9.5	9.5	22.2
1402	20 Hours	8.8	8.8	8.8	8.8	8.7	8.5	8.5	7.8	7.8	7.8	7.3	0.0
1440	20 Hours	9.1	8.5	7.3	7.1	7.2	7.8	6.4	7.5	7.6	8.3	8.5	9.0
1443	50 Hours	16.3	16.3	16.1	17.4	18.6	19.4	20.2	21.7	21.5	22.5	32.5	33.4
1512B	20 Hours	2.3	2.5	2.8	3.1	3.4	3.7	3.7	3.6	3.6	3.2	3.1	3.1
1526	20 Hours	0.7	0.7	0.7	1.2	1.2	1.2	1.7	2.2	2.5	3.0	3.0	3.5
2	50 Hours	15.0	19.0	19.0	19.0	24.0	24.0	24.0	24.0	24.0	23.0	32.0	33.0
22	50 Hours	14.4	14.4	14.3	14.1	20.5	20.7	21.0	21.3	21.6	22.1	31.4	32.0
372	20 Hours	7.8	7.7	7.4	7.1	12.8	12.7	13.9	14.9	14.4	16.4	16.6	17.0
382	20 Hours	2.7	2.7	2.5	2.3	2.7	3.2	3.4	3.2	3.2	3.8	3.8	4.3
437	20 Hours	0.4	0.4	0.4	0.9	1.5	2.0	2.5	3.0	3.5	4.2	3.8	3.9
5035	20 Hours	0.9	0.9	0.9	0.9	0.9	0.9	0.9	1.2	1.6	1.4	2.0	2.5
810	20 Hours	10.2	9.4	8.6	7.5	6.5	6.3	6.3	7.3	7.0	7.4	8.1	9.9
914	20 Hours	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.1
225	50 Hours	9.9	9.9	9.7	9.5	15.9	16.2	16.4	16.7	17.1	17.6	17.6	22.6
527	20 Hours	0.3	0.3	0.3	0.3	0.3	0.3	0.8	0.8	1.2	1.5	2.0	2.5
1388	50 Hours	7.5	7.0	7.0	7.5	7.6	7.1	7.4	7.4	7.3	7.3	7.4	8.9
1388	20 Hours	4.8	3.8	3.8	3.8	3.5	2.5	2.5	0.2	0.0	0.0	0.0	0.0
1300	50 Hours	1.1	1.1	1.1	1.1	1.6	1.6	2.0	1.8	2.3	2.3	2.3	14.1

Appendix D

NBVC Port Hueneme
Gas Station Dispensing Facilities
Verification Testing Results

NBVC Port Hueneme
Navy Exchange Gasoline Dispensing Facility
Verification Testing Results

SUMMARY OF SOURCE TEST DATA

SOURCE INFORMATION		FACILITY PARAMETERS
GDF Name and Address Navy Nex Building 797 Port Hueneme, CA 93041	GDF Representative and Title GDF Phone No. NA	PHASE II SYSTEM TYPE (Check One) Balance Hirt Red Jacket Hasstech Healy X Other
Permit Conditions	Source: GDF Vapor Recovery System GDF # _____ A/C # _____	Manifolded? Yes

Operating Parameters

Number of Nozzels Served by Tank #1	12	Number of Nozzels Served by Tank #3	NA
Number of Nozzels Served by Tank #2	12	Number of Nozzels Served by Tank #4	NA

Applicable Regulations: VN Recommended

Source Test Results and Comments

Tank #	1	2	3	ALL
1. Product Grade	87	91	NA	2
2. Actual Tank Capacity, gallons	20,078	20,078		40,156
3. Gasoline Volume	10,559	6,800		17,359
4. Ullage, gallons (#2,#3)	9,519	13,278		22,797
5. Initial Pressure, inches H2O	2.00	NA		
6. Pressure After 1 Minute, inches H2O	2.00			
7. Pressure After 2 Minute, inches H2O	2.00			
8. Pressure After 3 Minute, inches H2O	2.00			
9. Pressure After 4 Minute, inches H2O	2.00			
10. Final Pressure After 5 Minute, inches H2O	2.00			
11. Allowable Final Pressure	1.96			

Test Conducted by:	Test Company:	Date of Test:
Jeff Briggs	TMR Environmental Testing	12/3/2014

Static Torque of Rotatable Phase I Adaptors

Test Company:	**TMR Environmental Testing**	Conducted By:	**Todd Rex**
Test Date:	**12/3/2014**	Facility Name:	**Navy Nex**
Facility Address:	**Building 797**	City:	**Port Hueneme, CA 93041**

Measurement Units: (circle one): Pound-inches | pound-feet

Vapor Adaptor 1		Vapor Adaptor 2		Vapor Adaptor 3		Vapor Adaptor 4	
Brand:	**opw**	Brand:	**opw**	Brand:	na	Brand:	na
Model:	**61 VSA**	Model:	**61VSA**	Model:		Model:	
Grade:	**87**	Grade:	**91**	Grade:		Grade:	
Torque 1:	**70**	Torque 1:	**30**	Torque 1:		Torque 1:	
Torque 2:	**70**	Torque 2:	**35**	Torque 2:		Torque 2:	
Torque 3:	**70**	Torque 3:	**35**	Torque 3:		Torque 3:	
Average:	**70**	Average:	**33.3**	Average:		Average:	
360 Rotation:	**PASS**	360 Rotation:	**PASS**	360 Rotation:		360 Rotation:	

Product Adaptor 1		Product Adaptor 1		Product Adaptor 1		Product Adaptor 1	
Brand:	**OPW**	Brand:	**OPW**	Brand:	na	Brand:	na
Model:	**61SALP**	Model:	**61SALP**	Model:		Model:	
Grade:	**87**	Grade:	**91**	Grade:		Grade:	
Torque 1:	**20**	Torque 1:	**60**	Torque 1:		Torque 1:	
Torque 2:	**10**	Torque 2:	**60**	Torque 2:		Torque 2:	
Torque 3:	**15**	Torque 3:	**55**	Torque 3:		Torque 3:	
Average:	**15**	Average:	**58.3**	Average:		Average:	
360 Rotation:	**PASS**	360 Rotation:	**PASS**	360 Rotation:		360 Rotation:	

Comments: _____

TP-201.1C Form1

Drop Tube/Drain Valve Assembly Data Sheet

Facility:	**Navy Nex**	Test Company:	**TMR Environmental Testing**	Test Date:	**12/3/2014**
Address:	**Building 797**	Test Personnel:	**Todd Rex**		
City:	**Port Hueneme**	State, Zip Code		**CA, 93041**	
Overfill Prevention Make & Model:	**OPW 61SO**	Spill Container Make & Model:		**OPW**	
Date of Last Flow Meter Calibration:	**7/15/2014**	Date of Last Pressure Gauge Calibration:		**10/10/2014**	

Test Results

Device Type & Product Grade	Time To Pressurize	30-Second Pressure (in. H20)	Pass/Fail
87 Drain	6.3 seconds	2.02	Pass
89 Drain	na		
91 Drain	6.2 seconds	2.01	Pass

Comments:

SUMMARY OF SOURCE TEST DATA

SOURCE INFORMATION

GDF Name and Address	GDF Representative and Title	FACILITY PARAMETERS
Navy Nex Building 797 Port Hueneme, CA 93041	GDF Phone No. NA	PHASE II SYSTEM TYPE (Check One) Balance Hirt Red Jacket Hasstech Healy X Other
Permit Conditions	Source: GDF Vapor Recovery System GDF # _____ A/C # _____	Manifolded? Yes

Operating Parameters

Number of Nozzels Served by Tank #1 12 Number of Nozzels Served by Tank #3 NA

Number of Nozzels Served by Tank #2 12 Number of Nozzels Served by Tank #4 NA

Applicable Regulations: VN Recommended

Source Test Results and Comments

Tank #	1	2	3	ALL
1. Product Grade	87	91	NA	2
2. Actual Tank Capacity, gallons	20,078	19,142		39,220
3. Gasoline Volume	9,249	6,800		16,049
4. Ullage, gallons (#2,#3)	10,829	12,342		23,171
5. Initial Pressure, inches H2O	2.00	NA		
6. Pressure After 1 Minute, inches H2O	2.00			
7. Pressure After 2 Minute, inches H2O	2.00			
8. Pressure After 3 Minute, inches H2O	2.00			
9. Pressure After 4 Minute, inches H2O	2.00			
10. Final Pressure After 5 Minute, inches H2O	2.00			
11. Allowable Final Pressure	1.93			

Test Conducted by:	Test Company:	Date of Test:
Pramdeep Chase	TMR Environmental Testing	11/24/2015

TESTING COMPANY:

Site Name: Navy Nex
Address: Building 797
Port Hueneme, CA 93041
Phone: NA

Name: TMR Environmental Testing
Address: P.O. Box 941983
Simi Valley, CA 93094
Phone: 805-218-0360

Figure 3
Data Form for Determination of Satic Pressure Performance
of the Healy Clean Air Seperator

Date and Time of Last Fuel Drop to GDF: 11-19-2015 / 10:45 aM
Date of Last Calibration for Pressure Measurment Device: 10/25/2015

VACUUM TEST (Section 7.1 through 7.2.7)	
Vacuum at start of test, inches water column (7.2.3)	
Vacuum at one minute, inches water column	
Vacuum at two minutes, inches water column	
Vacuum at three minutes, inches water column	
Vacuum at four minutes, inches water column	
Final vacuum at five minutes, inches water column	
System was not under a vacuum	
Allowable minimum vacuum, inches water column (from table1):	

POSTIVE PRESSURE TEST (Section 7.3 through 7.3.9)	
Pressure at start of test, inches water column (7.3.8)	2.00
Pressure at one minute, inches water column	2.00
Pressure at two minutes, inches water column	2.05
Pressure at three minutes, inches water column	2.10
Pressure at four minutes, inches water column	2.15
Final Pressure at five minutes, inches water column	2.20
Allowable final Pressure, inches water column (7.3.9):	1.77

Tester: Pramdeep Chase

Test Date: 11/24/2015

VR-201-J and VR-202-J - Healy Dispenser Vapor Test

TESTING COMPANY

Site Name: Navy Nex
Address: Building 797
Port Hueneme, CA 93041
Phone: NA

Name: TMR Environmental Testing
Address: P.O. Box 941983
Simi Valley, CA 93094
Phone: (805) 218-0360

HEALY DISPENSER VAPOR PIPING VACUUM TEST								
	1/2	3/4	5/6	7/8	9/10	11/12	NA	
Healy VP1000 unit serial number	01908	00307	08122	08834	01068	00242		
Side "A" authorized only, lo vac on?	YES	YES	YES	YES	YES	YES		
Side "A" on, Side "B" auth, hi vac on?	YES	YES	YES	YES	YES	YES		
Side "B" authorized only, lo vac on?	YES	YES	YES	YES	YES	YES		
Side "B" on, Side "A" auth, hi vac on?	YES	YES	YES	YES	YES	YES		
Initial Test Vacuum, inches H_2O	82.00	82.00	82.00	82.00	80.00	84.00		
Vacuum after 1 minute, inches H_2O	82.00	82.00	82.00	82.00	80.00	84.00		
Allowable Final Vacuum (-4.00)	78.00	78.00	78.00	78.00	76.00	80.00		
Side "A" dispensing vacuum	74.00	78.00	78.00	78.00	74.00	74.00		
Side "B" dispensing vacuum	74.00	76.00	78.00	78.00	74.00	72.00		
Pass / Fail	PASS	PASS	PASS	PASS	PASS	PASS		

HEALY DISPENSER VAPOR PIPING PRESSURE TEST								
spenser	1/2	3/4	5/6	7/8	9/10	11/12	NA	
nitial Test Pressure, inches H_2O	80.00	80.00	80.00	80.00	80.00	80.00		
Pressure after 1 minute, inches H_2O	80.00	80.00	80.00	80.00	80.00	80.00		
Allowable Final Pressure	76.00	76.00	76.00	76.00	76.00	76.00		
Pass / Fail	PASS	PASS	PASS	PASS	PASS	PASS		

Manometer — What type of pressure device used?

10/25/2015 — Calibration date for pressure device (90 days).

Yes — All ball valves locked in their "Normal operation" positions when testing complete.

Yes — "Site Shutdown Test" passed? (Fueling disabled when power is removed from the Veeder-Root TLS).

Tester: Pramdeep Chase

Test Date: 11/24/2015

Site:

Site Name: Navy Nex
Address: Building 797
Port Hueneme, CA 93041
Phone: NA

Testing Company

Name: TMR Environmental Testing
Address: P.O. Box 941983
Simi Valley, CA 93094
Phone: (805) 218-0360

Allowable A/L: 0.95-1.15
CARB EO: VR-202
Meter Leak Tests: (For TriTester only)
Pre-Test Leak Check (Pass/Fail): Pass
Post-Test Leak Check (Pass/Fail): Pass

Test Unit Serial Number: 435685
Test Unit Calibration Date: 6/12/2015

Note: Bulb must not inflate in less than 30 seconds.

Dispenser Number	Product Grade	Nozzle Model #	V/L	GPM	PASS /FAIL	Comments
1	87	900	0.98	7.81	Pass	
1	89	900	0.96	8.33	Pass	
1	91	900	0.95	8.43	Pass	
2	87	900	1.00	7.65	Pass	
2	89	900	0.97	8.24	Pass	
2	91	900	0.95	8.33	Pass	
3	87	900	1.04	7.98	Pass	
3	89	900	0.99	8.33	Pass	
3	91	900	1.00	8.52	Pass	
4	87	900	1.03	7.73	Pass	
4	89	900	1.03	8.43	Pass	
4	91	900	1.02	8.43	Pass	
5	87	900	1.04	8.52	Pass	
5	89	900	1.02	8.93	Pass	
5	91	900	1.04	8.43	Pass	
6	87	900	1.11	7.81	Pass	
6	89	900	1.09	8.06	Pass	
6	91	900	1.10	7.65	Pass	
7	87	900	0.96	8.72	Pass	
7	89	900	0.96	8.93	Pass	
7	91	900	0.97	8.93	Pass	
8	87	900	1.00	8.72	Pass	
8	89	900	0.98	8.82	Pass	
8	91	900	1.02	8.62	Pass	
9	87	900	1.00	7.81	Pass	
9	89	900	1.01	7.89	Pass	
9	91	900	1.01	7.81	Pass	
10	87	900	1.04	7.65	Pass	
10	89	900	1.03	7.89	Pass	
10	91	900	1.05	7.58	Pass	

Tester: Pramdeep Chase

Test Date: 11/24/2015

Site Name: Navy Nex Date: 11/24/2015

Disp. #	Prod. Grade	Nozzle Model #	V/L	GPM	PASS /FAIL	Comments
11	87	900	1.11	7.98	Pass	12 Gallons @ Vent pipe
11	89	900	1.08	8.24	Pass	
11	91	900	1.11	8.06	Pass	
12	87	900	1.04	8.72	Pass	
12	89	900	1.04	8.82	Pass	
12	91	900	1.02	8.72	Pass	
NA						

Site:

Site Name: Navy Nex
Address: Building 797
Port Hueneme, CA 93041
Phone: NA

TESTING COMPANY:

Name: TMR Environmental Testing
Address: P.O. Box 941983
Simi Valley, CA 93094-1983
Phone: 805-218-0360

EXHIBIT 8
ITEMS TO CONSIDER IN CONDUCTING TP-201.3

The instructions below are required when conducting TP-201.3 for this system. The tester shall document that each step was followed as indicated below and shall include this page of the Exhibit with the submission of TP-201.3 test results. Note that districts may require use of an alternate form to meet these requirements, provided the alternate form includes the same minimum parameters.

1 Prior to conducting TP-201.3, all four ball valves on the Healy Clean Air Seperator (CAS) shall be closed, as shown in Figure 1, to isolate it from the UST system to permit the pressurization of the UST system.

2 Conducting TP-201.3 with any dispenser piping test valve in the closed position is not permitted. Any dispenser with a dispenser piping test valve in the closed position while conducting TP-201.3 will bias the test towards compliance.

3 After conducting TP-201.3, the four ball valves on the Healy Clean Air Seperator (CAS) shall be locked in their normal operating positions as shown in Figure 2B-5 of Exhibit 2.

Required Steps	Verification
1.All four CAS ball valves closed befor conducting TP-201.3	**Yes**
2. All dispenser piping test valves open before conducting TP-201.3	**Yes**
3. All four CAS ball valves in normal operating positions after concucting TP-201.3	**Yes**

Tester: Pramdeep Chase Test Date: 11/24/2015

Data Form for Vapor Pressure Sensor Ambient Reference Test

DATE OF TEST: 11/24/2015

SERVICE COMPANY NAME:	TMR Environmental Testing	SERVICE COMPANY'S TELEPHON	805-218-0360
SERVICE TECHNICIAN:		VST or VEEDER-ROOT TECH CERTIFICATION #:	B38354
	Pramdeep Chase	ICC or District Training Certification (as applicable)	8191293-VT
STATION NAME:	Navy Nex	DISTRICT PERMIT #:	NA
STATION ADDRESS:	Building 797	CITY, STATE, ZIP:	Port Hueneme, CA 93041

PRESSURE SENSOR LOCATION:	FP: 1 / 2	PRESSURE SENSOR SERIAL NUMBER:	6922

STEP 8.3	DIGITAL MANOMETER VALUE 2.15 inches WC
STEP 8.3	TLS 350 SENSOR VALUE 2.147 inches WC (OBTAIN VALUE USING TLS CONSOLE KEYPAD SEQUENCE SHOWN IN FIG. 8-4, Vapor Pressure)
STEP 8.4	TLS 350 Sensor Value within ±0.2 inches WC of Digital Manometer Value? Yes XX No ____ REQUIREMENTS OF EXHIBIT 2.
STEP 8.5	MODE KEY PRESSED TO EXIT PMC DIAGNOSITC MENU? Yes

FORM 2

Data Form for Vapor Pressure Sensor Ambient Reference Test

DATE OF TEST: 11/24/2015

SERVICE COMPANY NAME:	TMR Environmental Testing	SERVICE COMPANY'S TELEPHONE:	805-218-0360
SERVICE TECHNICIAN:		VST or VEEDER-ROOT TECH CERTIFICATION #:	B38354
	Pramdeep Chase	ICC or District Training Certification (as applicable)	8191293-VT
STATION NAME:	Navy Nex	DISTRICT PERMIT #:	NA
STATION ADDRESS:	Building 797	CITY, STATE, ZIP:	Port Hueneme, CA 93041

STEP 9.1	PRESSURE SENSOR LOCATION:	FP: 1 / 2	PRESSURE SENSOR SERIAL NUMBER:	6922

STEP 9.2	REFERENCE PORT CAP REMOVED? Yes VALVE SET TO AMBIENT REFERENCE PORT (PER FIG. 8-3)? Yes
STEP 9.3	NON-CALIBRATED SENSOR VALUE -0.034 INCHES OF WATER COLUMN (OBTAIN VALUE USING TLS CONSOLE KEYPAD SEQUENCE SHOWN IN FIG. 8-4. Vapor pressure)
STEP 9.4	PRESSURE BETWEEN +0.20 & -0.20 (Y/N)? Yes IF NO: THE PRESSURE SENSOR IS OT IN COMPLIANCE WITH THE PRESSURE SENSOR REQUIREMENTS OF EXHIBIT 2.
STEP 9.5	REFERENCE PORT CAP REPLACED Yes VALVE SET TO NORMAL VALVE POSITION (PER FIG 8-3?) Yes
STEP 6.	MODE KEY PRESSED TO EXIT CALIBRATE SMART SENSOR MENU? Yes

Veeder-Root In-Station Diagnostics (ISD)
Vapor Flow Meter Operability Test Procedure

DATE OF TEST:	11/24/2015

SERVICE COMPANY NAME:	TMR Environmental Testing		SERVICE COMPANY'S TELEPHONE:	(805) 218 - 0360	
SERVICE TECHNICIAN:			VEEDER-ROOT TECH CERTIFICATION #: (as applicable)	B38354	
	Pramdeep Chase		ICC or DISTRICT TRAINING CERTIFICATION: (as applicable)	8191293-VT	
STATION NAME:	Navy Nex		DISTRICT PERMIT #:	NA	
STATION ADDRESS:	Building 797		CITY, STATE, ZIP CODE:	Port Hueneme, CA 93041	

STEP 2.	VAPOR FLOW METER SERIAL NUMBER		25421		28524	
	DISPENSER FUELING POINT NUMBERS	FP #	1	FP #	3	
STEP 3.	LOW GRADE FUEL HOSE V/L RESULT #1 (ONE FP ONLY)		0.98		1.04	
STEP 4.	ISD A/L VALUE #1 CORRESPONDING TO RESULT IN STEP 3		1.09		1.04	
STEP 5.	STEP 4. VALUE MINUS STEP 3. VALUE	DIFF.	0.11	DIFF.	0.00	
	PASS IF DIFFERENCE IS WITHIN +/- O.15, LARGER DIFFERENCE, THEN CONTINUE TO STEP 6 (CIRCLE ONE)	PASS	CONTINUE TO STEP 6	PASS	CONTINUE TO STEP 6	
STEP 6.	LOW GRADE FUEL HOSE V/L RESULT #2		NA		NA	
	LOW GRADE FUEL HOSE V/L RESULT #3		NA		NA	
	AVERAGE OF 3 V/L RESULTS	AVG.	NA	AVG.	NA	
STEP 7.	ISD A/L VALUE #2		NA		NA	
	ISD A/L VALUE #3		NA		NA	
	AVERAGE OF 3 A/L VALUES	AVG.	NA	AVG.	NA	
STEP 8.	STEP 7. AVG MINUS STEP 6. AVG	DIFF.	NA	DIFF.	NA	
	PASS IF DIFFERENCE IS WITHIN +/- O.15, IF LARGER DIFFERENCE, THEN CONTINUE TO STEP 9	NA	CONTINUE TO STEP 6	NA	CONTINUE TO STEP 6	
STEP 9	IF CONTINUE, REPEAT AT STEP 3. FOR 2ND FP USING 2ND FP COLUMN, ABOVE,					

STATION NAME:	Navy Nex	DISTRICT PERMIT #:		NA	
STATION ADDRESS: Building 797		CITY: Port Hueneme, CA 93041		STATE, ZIP:	
STEP 2.	VAPOR FLOW METER SERIAL NUMBER	40635		26639	
	DISPENSER FUELING POINT NUMBERS	FP #	5	FP #	7
STEP 3.	LOW GRADE FUEL HOSE V/L RESULT #1 (ONE FP ONLY)	1.04		0.96	
STEP 4.	ISD A/L VALUE #1 CORRESPONDING TO RESULT IN STEP 3	1.00		0.97	
STEP 5.	STEP 4. VALUE MINUS STEP 3. VALUE	DIFF.	-0.04	DIFF.	0.01
	PASS IF DIFFERENCE IS WITHIN +/- O.15, LARGER DIFFERENCE, THEN CONTINUE TO STEP 6 (CIRCLE ONE)	PASS	CONTINUE TO STEP 6	PASS	CONTINUE TO STEP 6
STEP 6.	LOW GRADE FUEL HOSE V/L RESULT #2	NA		NA	
	LOW GRADE FUEL HOSE V/L RESULT #3	NA		NA	
	AVERAGE OF 3 V/L RESULTS	AVG.	NA	AVG.	NA
STEP 7.	ISD A/L VALUE #2	NA		NA	
	ISD A/L VALUE #3	NA		NA	
	AVERAGE OF 3 A/L VALUES	AVG.	NA	AVG.	NA
STEP 8.	STEP 7. AVG MINUS STEP 6. AVG	DIFF.	NA	DIFF.	NA
	PASS IF DIFFERENCE IS WITHIN +/- O.15, IF LARGER DIFFERENCE, THEN CONTINUE TO STEP 9	NA	CONTINUE TO STEP 6	NA	CONTINUE TO STEP 6
STEP 9	IF CONTINUE, REPEAT AT STEP 3. FOR 2ND FP USING 2ND FP COLUMN, ABOVE,				

Veeder-Root In-Station Diagnostics (ISD)
Vapor Flow Meter Operability Test Procedure

DATE OF TEST:	11/24/2015

SERVICE COMPANY NAME:	TMR Environmental Testing		SERVICE COMPANY'S TELEPHONE:	(805) 218 - 0360	
SERVICE TECHNICIAN:			VEEDER-ROOT TECH CERTIFICATION #: (as applicable)	B38354	
	Pramdeep Chase		ICC or DISTRICT TRAINING CERTIFICATION: (as applicable)	8191293-VT	
STATION NAME:	Navy Nex		DISTRICT PERMIT #:	NA	
STATION ADDRESS:	Building 797		CITY, STATE, ZIP CODE:	Port Hueneme, CA 93041	

STEP 2.	VAPOR FLOW METER SERIAL NUMBER	28581		29944	
	DISPENSER FUELING POINT NUMBERS	FP #	9	FP #	11
STEP 3.	LOW GRADE FUEL HOSE V/L RESULT #1 (ONE FP ONLY)	1		1.11	
STEP 4.	ISD A/L VALUE #1 CORRESPONDING TO RESULT IN STEP 3	0.99		1.00	
STEP 5.	STEP 4. VALUE MINUS STEP 3. VALUE	DIFF.	-0.01	DIFF.	-0.11
	PASS IF DIFFERENCE IS WITHIN +/- O.15, LARGER DIFFERENCE, THEN CONTINUE TO STEP 6 (CIRCLE ONE)	PASS	CONTINUE TO STEP 6	PASS	CONTINUE TO STEP 6
STEP 6.	LOW GRADE FUEL HOSE V/L RESULT #2	NA		NA	
	LOW GRADE FUEL HOSE V/L RESULT #3	NA		NA	
	AVERAGE OF 3 V/L RESULTS	AVG.	NA	AVG.	NA
STEP 7.	ISD A/L VALUE #2	NA		NA	
	ISD A/L VALUE #3	NA		NA	
	AVERAGE OF 3 A/L VALUES	AVG.	NA	AVG.	NA
STEP 8.	STEP 7. AVG MINUS STEP 6. AVG	DIFF.	NA	DIFF.	NA
	PASS IF DIFFERENCE IS WITHIN +/- O.15, IF LARGER DIFFERENCE, THEN CONTINUE TO STEP 9	NA	CONTINUE TO STEP 6	NA	CONTINUE TO STEP 6
STEP 9	IF CONTINUE, REPEAT AT STEP 3. FOR 2ND FP USING 2ND FP COLUMN, ABOVE,				

STATION NAME: Navy Nex		DISTRICT PERMIT #: NA			
STATION ADDRESS: Building 797		CITY: Port Hueneme, CA 93041		STATE, ZIP:	
STEP 2.	VAPOR FLOW METER SERIAL NUMBER	NA		NA	
	DISPENSER FUELING POINT NUMBERS	FP #	NA	FP #	NA
STEP 3.	LOW GRADE FUEL HOSE V/L RESULT #1 (ONE FP ONLY)	NA		NA	
STEP 4.	ISD A/L VALUE #1 CORRESPONDING TO RESULT IN STEP 3	MA		NA	
STEP 5.	STEP 4. VALUE MINUS STEP 3. VALUE	DIFF.	NA	DIFF.	NA
	PASS IF DIFFERENCE IS WITHIN +/- O.15, LARGER DIFFERENCE, THEN CONTINUE TO STEP 6 (CIRCLE ONE)	PASS	CONTINUE TO STEP 6	PASS	CONTINUE TO STEP 6
STEP 6.	LOW GRADE FUEL HOSE V/L RESULT #2	NA		NA	
	LOW GRADE FUEL HOSE V/L RESULT #3	NA		NA	
	AVERAGE OF 3 V/L RESULTS	AVG.	NA	AVG.	NA
STEP 7.	ISD A/L VALUE #2	NA		NA	
	ISD A/L VALUE #3	NA		NA	
	AVERAGE OF 3 A/L VALUES	AVG.	NA	AVG.	NA
STEP 8.	STEP 7. AVG MINUS STEP 6. AVG	DIFF.	NA	DIFF.	NA
	PASS IF DIFFERENCE IS WITHIN +/- O.15, IF LARGER DIFFERENCE, THEN CONTINUE TO STEP 9	NA	CONTINUE TO STEP 6	NA	CONTINUE TO STEP 6
STEP 9	IF CONTINUE, REPEAT AT STEP 3. FOR 2ND FP USING 2ND FP COLUMN, ABOVE,				

Veeder-Root In-Station Diagnostics (ISD)
Site Shutdown Test Worksheet

DATE OF TEST: 11/24/2015

SERVICE COMPANY NAME:	TMR Environmental Testing	SERVICE COMPANY'S TELEPHONE:	805-218-0360
SERVICE TECHNICIAN		VEEDER-ROOT TECH CERTIFICATION #:	B38354
STATION NAME:	Navy Nex	DISTRICT PERMIT #:	NA
STATION ADDRESS:	Building 797	CITY, STATE, ZIP:	Port Hueneme, CA 93041

STEP 1.	POWER REMOVED FROM TLS CONSOLE?	Yes
STEP 2.	POWER TO SUBMERSIBLE PUMPS REMOVED BY TLS? (VERIFY GASOLING FUELING DISABLED)	Yes
STEP 3.	POWER RESTORED TO TLS CONSOLE?	Yes

COMMENTS (INCLUDE DESCRIPTION OF REPAIRS MADE)

NBVC Port Hueneme
Government Gasoline Dispensing Facility
Verification Testing Results

WESTERN PUMP, INC.

petroleum & lubrication equipment specialists

Ventura County Air Pollution Control District

669 County Square Drive
Ventura, CA 93003
(805) 645-1400

SUBJECT SITE: Annual VAPCD Test Results. Port Hueneme MSS631, Poirt Hueneme CA 93042

Tod Neilan,

Enclosed please find the compliance test results for the above referenced site. A summary of the results is shown below and all related test documentation is attached.

Agency Notification Date: September 29th, 2015

Test Results Overview:

Annual VAPCD Test ☑ Pass ☐ Fail

Western Pump was contracted by the underground storage tank system owner to insure that this facility complies with all of the rules and regulations that govern the operation of underground storage tanks and their related components. If any of the components failed or were not tested at this facility, repairs will be made and the site understands that depending on the type of repair, permits may be required and will be obtained in accordance with your agency's guidelines.

If you have any questions please call the undersigned at: (619) 487-0671

Sincerely,

Compliance Coordinator
O (619) 487-0671 O (619) 446-9506

Attachments: Annual APCD Test Results

Cc: Mark Caldon, Mark Bridgwater

2 Inch
Pressure Decay
TP201.3

Ref. No.: _____

AQMD Id: _____

Site Name: PORT HUENEME/ NAVAL BASE

Address: 1000 23rd AVE

PORT HUENEME 93042

Phone: (805) 645-1400

Testing Company

Name: Western Pump, Inc.

Address: 3235 F Street

San Diego CA 92102

Phone: (619) 239-9988

Phase I System? Dual AST

Phase II System? Balance

Tanks Manifolded? No

Vapor Pot Present? Yes

Total # of Nozzles 2

Products per Nozzle 1

Total # of Tanks 1

Tank Information	1	2	3	4	All
1. Product Grade					
2. Actual Tank Capacity, gallons	20010				20010
3. Gasoline Volume, gallons	4291				4291
4. Ullage, **(V)** gallons (line #2 minus line#3)	15719				15719
Test Information	**1**	**2**	**3**	**4**	**5**
5. Start time	10:00		20 min test	10:07	
6. Initial Test Pressure, inches H_2O	2.00			2.50	
7. Pressure after 1 minute, inches H_2O	2.19		4 min	2.94	
8. Pressure after 2 minutes, inches H_2O	2.29		8 min	3.29	
9. Pressure after 3 minutes, inches H_2O	2.40		12 min	3.71	
10. Pressure after 4 minutes, inches H_2O	2.52		16 min	3.80	
11. Pressure after 5 minutes, inches H_2O	2.60		20 min	3.85	
12. Allowable Final Pressure	1.88			2.50	
13. Pass / Fail (Enter "GF" for Gross failure)	Pass			Pass	

2015-10-21	Requested Test Date.
09:00	Requested Test Time.
Digital	What type of pressure device used?
2015-09-02	Calibration date for pressure device (90 days).
3.45"WC	Enter initial tank ullage pressure (Vent if over 0.5 in. w.c., then start the 30 min no dispensing period)
2	Enter flowmeter rate, **F**(Must be 1 to 5 CFM).
5.164	Calculate ullage fill time, t_2. $t_2 = \frac{V}{[1522]F}$
10.328	Calculate gross failure time (Twice t_2).
0.00"WC	Enter ending value of drift test (Must be 0.01 in. w.c. or less).
2.09 V/C	Record Vapor Coupler Integrity Test Assembly pressure after 1 minute and location.
Coupler	Nitrogen introduction point. Phase I vapor coupler or Phase II vapor riser?

Tester: Frank Santos

Tester Id: 175823

Signature: Frank Santos

Test Date: 2015-10-21

Dynamic Pressure
TP 201.4

Ref. No.: _____

AQMD Id: _____

Site Name: PORT HUENEME/ NAVAL BASE

Address: 1000 23rd AVE

PORT HUENEME 93042

Phone: (805) 645-1400

Testing Company

Name: Western Pump, Inc.

Address: 3235 F Street

San Diego CA 92102

Phone: (619) 239-9988

Dispenser Number	Product Grade	Nozzle Mfg. & Model Num.	60 CFH	80 CFH	~~Comments~~ 40 CFH
1	Mogas	EW A4005 EVR	0.23	0.37	0.11
2	Mogas	EW A4005 EVR	0.25	0.41	0.13

2015-07-06	Rotameter calibration date (Annual)
2015-07-06	Pressure measuring device calibration date (Annual)
10:20	Time of back pressure unit leak check (Prior to each sites' tests)
0.00"WC	Final pressure decay of back pressure unit in 5 minute.

Tester: Frank Santos

Tester Id: 175823

Signature: Frank Santos

Test Date: 2015-10-21

Liquid Removal / LIQUID EVACUATION
TP 201.6

Ref. No.:
AQMD Id.:
Site Name: PORT HUENEME/ NAVAL BASE
Address: 1000 23rd AVE
PORT HUENEME 93042
Phone: (805) 645-1400

Testing Company

Note: If using short version, disregard adhesion/evaporation column.

Name: Western Pump, Inc.
Address: 3235 F Street
San Diego CA 92102
Phone: (619) 239-9988

Dispenser Number	Product Grade	Gasoline Added (VI), ml.	Gasoline Dispensed (G), gal.	Dispense Time (T), sec.	Dispensing Rate (GPM) 60(G) / (T)	Gasoline Remaining (VF), ml.	Adhesion/ Evaporation (VW), ml.	Removal Rate ml/gal (VI-VW-VF)/G	Comments (Liquid Drained - No Test required if less than 25mL)
1	Mogas	100	10			0			ALL TEST PASSED PER EXHIBIT 2 OF G-70-139
2	Mogas	100	10			0			SECTION 2 SECTION 3 SECTION 4A SECTION B
									HIRT BURNER OPERATIONAL AND IN COMPLIANCE

Tester Name: Frank Santos
Signature:
Tester Id.: 175823
Test Date: 2015-10-21

2 Inch
Pressure Decay
TP201.3

Ref. No.: _____

AQMD Id: _____

Site Name: PORT HUENEME/ NAVAL BASE

Address: 1000 23rd AVE

PORT HUENEME 93042

Phone: (805) 645-1400

Testing Company

Name: Western Pump, Inc.

Address: 3235 F Street

San Diego CA 92102

Phone: (619) 239-9988

Phase I System? Dual AST

Phase II System? Balance

Tanks Manifolded? No

Vapor Pot Present? Yes

Total # of Nozzles 2

Products per Nozzle 1

Total # of Tanks 1

Tank Information	1	2	3	4	All
1. Product Grade	E85				
2. Actual Tank Capacity, gallons	10247				10247
3. Gasoline Volume, gallons	6737				6737
4. Ullage, **(V)** gallons (line #2 minus line#3)	3510				3510
Test Information	**1**	**2**	**3**	**4**	**5**
5. Start time	9:00				
6. Initial Test Pressure, inches H_2O	2.00				
7. Pressure after 1 minute, inches H_2O	2.12				
8. Pressure after 2 minutes, inches H_2O	2.23				
9. Pressure after 3 minutes, inches H_2O	2.35				
10. Pressure after 4 minutes, inches H_2O	2.45				
11. Pressure after 5 minutes, inches H_2O	2.54				
12. Allowable Final Pressure	1.88				
13. Pass / Fail (Enter "GF" for Gross failure)	Pass				

2015-10-21	Requested Test Date.
09:00	Requested Test Time.
Digital	What type of pressure device used?
2015-09-02	Calibration date for pressure device (90 days).
2.75	Enter initial tank ullage pressure (Vent if over 0.5 in. w.c., then start the 30 min no dispensing period)
2	Enter flowmeter rate, **F**(Must be 1 to 5 CFM).
1.153	Calculate ullage fill time, t_2. $t_2 = \frac{V}{[1522]F}$
2.306	Calculate gross failure time (Twice t_2).
0.00"WC	Enter ending value of drift test (Must be 0.01 in. w.c. or less).
2.06 V/C	Record Vapor Coupler Integrity Test Assembly pressure after 1 minute and location.
Coupler	Nitrogen introduction point. Phase I vapor coupler or Phase II vapor riser?

Tester: Frank Santos

Tester Id: 175823

Signature: Frank Santos

Test Date: 2015-10-21

Leak Rate and Cracking Pressure of P/V Vent Valves

Ref. No.:
AQMD Id:
Site Name: PORT HUENEME/ NAVAL BASE
Address: 1000 23rd AVE
PORT HUENEME 93042
Phone: (805) 645-1400

Testing Company

Name: Western Pump, Inc.
Address: 3235 F Street
San Diego CA 92102
Phone: (619) 239-9988

P/V Valve Manufacturer:	Husky	Model Number:	5885	Pass/Fail:	Pass
Manufacturer Specified Positive Leak Rate (CFH):	0.05	Manufacturer Specified Negative Leak Rate (CFH):	0.21		
Measured Positive Leak Rate(CFH)	0.02	Measured Negative Leak Rate (CFH)	0.05		
Positive Cracking Pressure (in. H2O)	3.26	Negative Cracking Pressure (in. H2O)	-8.63		

P/V Valve Manufacturer:		Model Number:		Pass/Fail:	
Manufacturer Specified Positive Leak Rate (CFH):		Manufacturer Specified Negative Leak Rate (CFH):			
Measured Positive Leak Rate(CFH)		Measured Negative Leak Rate (CFH)			
Positive Cracking Pressure (in. H2O)		Negative Cracking Pressure (in. H2O)			

P/V Valve Manufacturer:		Model Number:		Pass/Fail:	
Manufacturer Specified Positive Leak Rate (CFH):		Manufacturer Specified Negative Leak Rate (CFH):			
Measured Positive Leak Rate(CFH)		Measured Negative Leak Rate (CFH)			
Positive Cracking Pressure (in. H2O)		Negative Cracking Pressure (in. H2O)			

P/V Valve Manufacturer:		Model Number:		Pass/Fail:	
Manufacturer Specified Positive Leak Rate (CFH):		Manufacturer Specified Negative Leak Rate (CFH):			
Measured Positive Leak Rate(CFH)		Measured Negative Leak Rate (CFH)			
Positive Cracking Pressure (in. H2O)		Negative Cracking Pressure (in. H2O)			

P/V Valve Manufacturer:		Model Number:		Pass/Fail:	
Manufacturer Specified Positive Leak Rate (CFH):		Manufacturer Specified Negative Leak Rate (CFH):			
Measured Positive Leak Rate(CFH)		Measured Negative Leak Rate (CFH)			
Positive Cracking Pressure (in. H2O)		Negative Cracking Pressure (in. H2O)			

P/V Valve Manufacturer:		Model Number:		Pass/Fail:	
Manufacturer Specified Positive Leak Rate (CFH):		Manufacturer Specified Negative Leak Rate (CFH):			
Measured Positive Leak Rate(CFH)		Measured Negative Leak Rate (CFH)			
Positive Cracking Pressure (in. H2O)		Negative Cracking Pressure (in. H2O)			

Tester: Frank Santos
Tester Id: 175823
Signature:
Test Date: 2015-10-21