



Ventura County  
Air Pollution  
Control District

**RESPONSIBLE OFFICIAL'S  
CERTIFICATION FORM**

Ventura County APCD Rule 33.9 requires that "any document, including reports, schedule of compliance progress reports and compliance certifications, required by a Part 70 permit shall be certified by a responsible official." Therefore, this form shall be signed by the company's Responsible Official and submitted with all such reports, including, but not limited to semi-annual reports, deviation and emergency reports and any periodic reports required by a Part 70 permit. However, when submitting your Annual Compliance Certifications, please use the form titled Annual Compliance Certification Signature Cover Form.


Semi-annual reports, deviations and emergency reports and any periodic reports required by your Part 70 permit should be submitted to:

Air Quality Engineer  
Ventura County Air Pollution Control District  
669 County Square Drive  
Ventura, CA 93003

RECEIVED  
 VENTURA COUNTY  
 2019 NOV 13 PM 12:57  
 A.P.C.D.

**Certification by Responsible Official**

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this document is true, accurate, and complete.

<p>Signature and Title of Responsible Official:</p> <p>Signature: <u></u></p> <p>Title: <u>PLANT MANAGER</u></p>	<p>Date:</p> <p><u>11/13/2019</u></p>
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Ventura County  
Air Pollution  
Control District

## ANNUAL COMPLIANCE CERTIFICATION SIGNATURE COVER FORM

A copy of each Annual Compliance Certification shall be submitted to EPA, Region 9, at the following address:


Mr. Gerardo Rios, Chief  
Permits Office (AIR-3)  
Office of Air Division  
EPA Region 9  
75 Hawthorne Street  
San Francisco, CA 94105

### Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

### Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

Signature and Title of Responsible Official:  Title: Plant Manager	Date: 11 / 13 / 2019
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Time Period Covered by Compliance Certification  _10_ / _01_ / _18_ (MM/DD/YY) to _09_ / _30_ / _19_ (MM/DD/YY)
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# ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 10 / 01 / 18 (MM/DD/YY) to 09 / 30 / 19 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #:STRMLN214-NOx, CO, NH3</p>	<p>D. Frequency of monitoring: Annual source test, CEMS, Annual Compliance Certification</p>
<p>B. Description: Gas Turbine emission limits for NOx, CO, NH3   NOx-14.62 Tons per year, 41.44 lbs/hr, 2.0ppm.  CO-98.42 Tons per year, 24.21 lbs/hr, 24ppm,  NH3-12.44 Tons per year, 3.06 lbs/hr, 5.0ppm.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable NOx EPA mtd 20; CO ARB Mtd 100; ROC EPA Mtd 25 or 18; O2 ARB Mtd 100; NH3 BAAQMD Mtd ST-1B</p>
<p>C. Method of monitoring: Annual Source test, CEMS for NOx, CO, O2 &amp; control system operating parameters, procedures, maintenance log, quarterly CEMS reports to District. See attached Source Test Summary Form.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>I</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>Y</u>  *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #:STRMLN214-SOx</p>	<p>D. Frequency of monitoring: Annual Source Test, Annual Compliance Certification</p>
<p>B. Description: Sulfur Content of Fuels</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Only burn PUC quality natural gas is burned. Annual source testing. See attached Annual Source Testing Form</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PO0214PC1 - Condition No. 1</p>	<p>D. Frequency of monitoring: Daily Meter Readings, CEMS calculates fuel use, Monthly CEMS Reports</p>
<p>B. Description: General Record Keeping for Fuel Limits</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Daily meter readings are incorporated into monthly production management records. CEMS calculates fuel use to date. SoCal Gas system contains historical usage in daily or monthly formats and provides 12 month historical usage on each month's bills.  The LM6000 consumed <b>1375.206</b> MMSCF.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 10 / 01 / 18 (MM/DD/YY) to 09 / 30 / 19 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: PO0214PC1-Condition No. 2</p>	<p>D. Frequency of monitoring: None</p>
<p>B. Description: Natural Gas Only for Gas Turbine</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Gas Turbine can only operate on Natural Gas, no other fuel is available.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PO0214PC1-Condition No.3</p>	<p>D. Frequency of monitoring: None</p>
<p>B. Description: Solvent Record Keeping</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Only aerosol solvents are used and those are purchased in containers of 1 liter or less. Pursuant to Rule 23.F.11 aerosol solvents are exempt from this permit. In addition, Connext 5000 is used in a diluted form and the usage is tracked.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PO0214PC1-Condition No. 4</p>	<p>D. Frequency of monitoring: Daily and monthly</p>
<p>B. Description: Emissions from the Gas Turbine Based Cogeneration Unit shall not exceed the following limits:  14.62 tons/year NOx, 98.42 tons/year CO</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: CEMS records daily emissions of both CO and NOx. Daily or 12 month totals for NOx are compared to applicable limits for compliance.  TheLM6000 produced <b>6.170</b> tons NOx during the certification period. The LM6000 produced <b>28.785</b> tons CO during this certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 10 / 01 / 18 (MM/DD/YY) to 09 / 30 / 19 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Rule 50</p>	<p>D. Frequency of monitoring: Annual Compliance Certification,</p>
<p>B. Description: Opacity</p>	<p>Observation made on 5/30/2019</p>
<p>C. Method of monitoring: Certified observer conducted the survey. Highest opacity reading was indicated to be 0, as indicated on the Visible Emission Observation Form conducted on <b>May 30, 2019</b>.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable Per EPA Method 9</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p>
	<p>G. Compliance Status? (C or I): <u>C</u></p>
	<p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Rule 54.B.1</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Sulfur compounds in excess of 300ppm</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Compliance attained through use of PUC quality natural gas. Compliance with Rule 64 ensures compliance with this rule based on District analysis.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p>
	<p>G. Compliance Status? (C or I): <u>C</u></p>
	<p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Rule 54.B.2</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Sulfur content of fuel used.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Gas Turbine only uses PUC quality natural gas. Diesel fuel for emergency fire pump uses CARB Ultra Low Sulfur content fuel.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p>
	<p>G. Compliance Status? (C or I): <u>C</u></p>
	<p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



# ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 10 / 01 / 18 (MM/DD/YY) to 09 / 30 / 19 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Rule 57.1</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Combustion Contaminants – Specific – Fuel Burning Equipment</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Not required based on District analysis</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Rule 64.B.1</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Sulfur Content of Fuels – Gaseous Fuel Requirement</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Compliance attained through use of PUC quality natural gas as the only fuel used in Gas Turbine.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Rule 64.B.2</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Sulfur content of fuel used.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Liquid fuel is combusted only in the emergency fire pump. Invoices indicate CARB Ultra Low Sulfur Dyed Diesel is used.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 10 / 01 / 18 (MM/DD/YY) to 09 / 30 / 19 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Rule 74.6</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Surface Cleaning and Degreasing</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: All solvents used are aerosol solvents in less than 1-liter containers and therefore are exempt from Rule 74.6. The gas turbine cleaner is used in a diluted form which is less than the limits in Rule 74.6.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Rule 74.11.1</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Large Water Heaters and Small Boilers</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: No large water heaters or small boilers are on site.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Rule 74.22</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Future installation of natural gas-fired, fan-type furnaces.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Applies to future installations only. No natural gas fired furnaces are on site.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 10 / 01 / 18 (MM/DD/YY) to 09 / 30 / 19 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Rule 74.1</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Abrasive Blasting</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Should sandblasting be necessary we will perform routine surveillance and visual inspections during abrasive blasting operations. We will also keep records from the contractor indicating the type of abrasive used.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Rule 74.2</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Architectural Coatings</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Routine surveillance of application process. Purchase of compliant coating products. Maintain VOC records of coatings used.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Rule 74.4.D</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Cutback Asphalt-Road Oils. Shall contain no more than 0.5% of organic compounds which boil at less than 500 F as determined by ASTM D402</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable ASTM D402</p>
<p>C. Method of monitoring: Request and retain certification from paving vendor whenever paving or patching work is performed on our 1.6 acre parcel.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>





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<p>A. Attachment # or Permit Condition #: 74.9N7 Rule 74.9.D.3</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Emergency Standby Fire Pump Engine, used for fire suppression. Annual testing hours and fuel type records.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: The Emergency Standby Engine, 121 BHP Caterpillar Diesel Fired, used for emergency fire suppression was tested weekly for 20 minutes per test run. The elapsed engine testing hours for the reporting period are <b>21.7</b> hours. Rule allows 50 hours per year testing. CARB ultra low sulfur diesel fuel is used by the engine.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: ATCM Engine N1</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Hours of operation for maintenance and testing of Emergency Standby Fire Pump Engine</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Weekly the Emergency Standby Fire Pump Engine is tested. The engine is operated for approximately 20 minutes during the testing. The engine is equipped with a non-resettable hour meter. The hours are logged before and after the test run and documented in the Weekly Safety Checklist. The annual engine testing hours are <b>21.7</b> hours. The emergency fire pump engine uses CARB ultra low sulfur content diesel fuel.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Rule 55</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Fugitive Dust</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: There are no operations, disturbed surface areas, or man-made conditions at this stationary source that are subject to Rule 55. This facility is paved with asphalt or concrete.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 10 / 01 / 18 (MM/DD/YY) to 09 / 30 / 19 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 40 CFR.61.M</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: National Emission Standard for Asbestos, Asbestos Demolition or Renovation</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Facility was built in 1990 using no asbestos materials, therefore no monitoring or recordkeeping is required.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 40 CFR Part 68, Risk Management Plans</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Lists of Regulated Substances &amp; Thresholds for Accidental Release Prevention</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: June 21, 1999, EF Oxnard, Inc. filled an RMP with the Oxnard CUPA. The RMP contained a hazard assessment; and accidental release prevention program; an emergency response program; a 5 year accident history &amp; a certification statement. On Dec. 27, 1999, EF Oxnard, Inc. held a public meeting to discuss the Offsite Consequence Analysis. The FBI was notified that the public meeting was held, by certified letter dated Jan. 4, 2000. The most recent RMP 5 year update was submitted on <b>Jun 17, 2019</b> to the EPA and Oxnard CUPA, The current Hazardous Waste and Hazardous Materials Management Regulatory Program Permit # 02-0030 dated <b>July 22, 2019</b>.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 40 CFR Part 82</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Protection of Stratospheric Ozone</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: No motor vehicle repairs are done at the facility. The company trucks are serviced by authorized repair centers. No maintenance on, service of, repair of, or disposal of appliances is done at this facility.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



# ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 10 / 01 / 18 (MM/DD/YY) to 09 / 30 / 19 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 40 CFR Parts 72 - 78</p> <p>B. Description: Permit Shield – Acid Rain Program "Sulfur Dioxide Allowance System" "Sulfur Dioxide Opt-Ins" "Continuous Emission Monitoring"</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>C. Method of monitoring: Pursuant to 40 CFR Pt 72.6(b)(5), a qualifying facility (QF) is not an affected unit subject to the requirements of the Acid Rain Program if it has, as of Nov. 15, 1990, one or more QF power purchase commitments to sell at least 15% of its total planned net output capacity; &amp; consists of one or more units designated by the owner or operator with a total installed net output capacity not exceeding 130% of the total planned net output capacity. Since this cogeneration unit is a QF and sells greater than 15% of the total planned net output capacity through qualifying power purchase commitments, and has a total installed net output capacity that does not exceed 130% of the total planned net output capacity, it is not subject to the Acid Rain Program.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 40 CFR Part 63, Subpart ZZZZ</p> <p>B. Description: NESHAPS for Stationary Reciprocating Internal Combustion Engines (RICE MACT)</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>C. Method of monitoring: B By completion of the Emergency Diesel Engine Annual Reporting Form. The EF Oxnard LLC engine is a 1989 Caterpillar 3208, S/N 90N72137, BHP 121.0. Operating hour meter readings are taken each week, during the test run. The emergency fire pump diesel engine was operated for 21.7 hours. The form was submitted to the VCAPCD on <b>January 16, 2019</b>. The engine uses ultra low sulfur diesel fuel. Fuel purchase invoices reflect this along with the quantity purchased.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #:</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>C.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
	<p>F. Currently in Compliance? (Y or N): _____</p> <p>G. Compliance Status? (C or I): _____</p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): _____ *If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION

### SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 10 / 01 / 18 (MM/DD/YY) to 09 / 30 / 19 (MM/DD/YY)

A. Emission Unit Description: Gas Turbine GE LM6000 PC SPRINT			B. Pollutant: NOx
C. Measured Emission Rate: <b>1.83 ppm @ 15% O2</b>	D. Limited Emission Rate: 2.0ppm @ 15%O2	E. Specific Source Test or Monitoring Record Citation: Summary of Source Test Results	F. Test Date: 5/30/2019

A. Emission Unit Description: Gas Turbine GE LM6000 PC SPRINT			B. Pollutant: NOx
C. Measured Emission Rate: <b>3.52 lb/hr</b>	D. Limited Emission Rate: 41.44 lb/hr	E. Specific Source Test or Monitoring Record Citation: Summary of Source Test Results	F. Test Date: 5/30/2019

A. Emission Unit Description: Gas Turbine GE LM6000 PC SPRINT			B. Pollutant: CO
C. Measured Emission Rate: <b>17.3 ppm @ 15% O2</b>	D. Limited Emission Rate: 24ppm @ 15%O2	E. Specific Source Test or Monitoring Record Citation: Summary of Source Test Results	F. Test Date: 5/30/2019

A. Emission Unit Description: Gas Turbine GE LM6000 PC SPRINT			B. Pollutant: CO
C. Measured Emission Rate: <b>20.33 lb/hr</b>	D. Limited Emission Rate: 24.21 lb/hr	E. Specific Source Test or Monitoring Record Citation: Summary of Source Test Results	F. Test Date: 5/30/2019

A. Emission Unit Description: Gas Turbine GE LM6000 PC SPRINT			B. Pollutant: NH3
C. Measured Emission Rate: <b>1.8 ppm @ 15%O2</b>	D. Limited Emission Rate: 5.0 ppm @ 15%O2	E. Specific Source Test or Monitoring Record Citation: Summary of Source Test Results	F. Test Date: 5/30/2019



Ventura County  
Air Pollution  
Control District

# ANNUAL COMPLIANCE CERTIFICATION

## SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 10 / 01 / 18 (MM/DD/YY) to 09 / 30 / 19 (MM/DD/YY)

A. Emission Unit Description: Gas Turbine GE LM6000 PC SPRINT			B. Pollutant: NH3
C. Measured Emission Rate: <b>1.30 lb/hr</b>	D. Limited Emission Rate: 3.06 lb/hr	E. Specific Source Test or Monitoring Record Citation: Summary of Source Test Results	F. Test Date: 05/30/2019

A. Emission Unit Description: Gas Turbine GE LM6000 PC SPRINT			B. Pollutant: ROC
C. Measured Emission Rate: <b>&lt;1.7 ppm @ 15%O2</b>	D. Limited Emission Rate: 5.0 ppmv @ 15% O2 (dry)	E. Specific Source Test or Monitoring Record Citation: Summary of Source Test Results	F. Test Date: 05/30/2019

A. Emission Unit Description: Gas Turbine GE LM6000 PC SPRINT			B. Pollutant: ROC
C. Measured Emission Rate: <b>&lt;1.01 lb/hr</b>	D. Limited Emission Rate: 1.15 lb/hr	E. Specific Source Test or Monitoring Record Citation: Summary of Source Test Results	F. Test Date: 05/30/2019

A. Emission Unit Description:			B. Pollutant:
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation: Summary of Source Test Results	F. Test Date:

A. Emission Unit Description:			B. Pollutant:
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or	F. Test Date:



# ANNUAL COMPLIANCE CERTIFICATION

## DEVIATION SUMMARY FORM

Period Covered by Compliance Certification: 10 / 01 / 18 (MM/DD/YY) to 09 / 30 / 19 (MM/DD/YY)

<b>A. Attachment # or Permit Condition #:</b>  STRMLN214-NOx, CO, NH3	<b>B. Equipment description:</b> 449.6 MMBtu/Hr (HHV) GE LM 6000 PC SPRINT NG 48 MW Gas Turbine, Serial No. 191--668, equipped with: -HRSG (Steam is exported to adjacent refrigeration plant) -STIG (Steam injection for NOx control) -Haldor Topsoc SCR system with aqueous ammonia injection for NOx control -EmeraChem oxidation catalyst for ROC and CO control -Continuous Emission Monitoring (CEM) system for NOx and CO	<b>C. Deviation Period: Date &amp; Time</b> Begin: <u>11/15/18 13:45</u>  End: <u>11/18/18 12:46</u> <b>When Discovered: Date &amp; Time</b>  <u>11/15/18 13:45</u>
<b>D. Parameters monitored:</b> NOx and CO	<b>E. Limit:</b> 14.62 TPY NOx, 41.44 PPH NOx, 2.0 PPMVD @ 15% NOx, 98.42 TPY CO, 24.21 PPH CO, 24PPMVD @15% CO	<b>F. Actual:</b> Not measured, analyzers off line. System conditions prior to, during and post deviation support compliance with limits.
<b>G. Probable Cause of Deviation:</b> Failure of ozone bulb power supply due to low gas flow within the analyzer to the ozone bulb causing the bulb to overheat and fail.		<b>H.</b> Corrective actions taken: Replaced the sample pump, the ozone bulb and power supply.

<b>A. Attachment # or Permit Condition #:</b>  STRMLN214-NOx, CO, NH3	<b>B. Equipment description:</b> 449.6 MMBtu/Hr (HHV) GE LM 6000 PC SPRINT NG 48 MW Gas Turbine, Serial No. 191--668, equipped with: -HRSG (Steam is exported to adjacent refrigeration plant) -STIG (Steam injection for NOx control) -Haldor Topsoc SCR system with aqueous ammonia injection for NOx control -EmeraChem oxidation catalyst for ROC and CO control -Continuous Emission Monitoring (CEM) system for NOx and CO	<b>C. Deviation Period: Date &amp; Time</b> Begin: <u>11/23/18 21:00</u>  End: <u>11/24/18 08:19</u> <b>When Discovered: Date &amp; Time</b>  <u>11/23/18 04:30</u>
<b>D. Parameters monitored:</b> NOx and CO:	<b>E. Limit:</b> 14.62 TPY NOx, 41.44 PPH NOx, 2.0 PPMVD @ 15% NOx, 98.42 TPY CO, 24.21 PPH CO, 24PPMVD @15% CO	<b>F. Actual:</b> Not measured. Turbine in shutdown thus exempt from limits.
<b>G. Probable Cause of Deviation:</b> Corrosion on the diode and cell temperature connector pins.		<b>H. Corrective actions taken:</b> Cleaned connector pins mechanically and with alcohol.

<b>A. Attachment # or Permit Condition #:</b>	<b>B. Equipment description:</b>	<b>C. Deviation Period: Date &amp; Time</b> Begin: _____  End: _____ <b>When Discovered: Date &amp; Time</b>  _____
<b>D. Parameters monitored:</b>	<b>E. Limit:</b>	<b>F. Actual:</b>
<b>G. Probable Cause of Deviation:</b>		<b>H. Corrective actions taken:</b>

EF Oxnard Gas Usage Report for  
October 01, 2018 to September 30, 2019

Month	Gas Usage (mmscf)
October-18	104.952 mmscf
November-18	115.738 mmscf
December-18	115.073 mmscf
January-19	124.373 mmscf
February-19	86.323 mmscf
March-19	87.821 mmscf
April-19	123.016 mmscf
May-19	124.291 mmscf
June-19	95.027 mmscf
July-19	144.866 mmscf
August-19	128.750 mmscf
September-19	124.976 mmscf
Total	1,375.206 mmscf