November 12th, 2022

Keith Macias
Compliance Manager
Ventura County Air Pollution Control District
4567 Telephone Road #200
Ventura, CA 93003-5665

Via E-Mail and USPS Priority Mail

Subject: 2022 Title V Annual Compliance Certification
Torrey Station Permit No. 00385

Dear Mr. Macias:

Enclosed is the Title V Annual Compliance Certification Report for Crimson California Pipeline, L.P.'s Torrey Station Permit Number 00385. The reporting period covered by this compliance certification is October 1st, 2021 through September 30th, 2022.

Should you have any questions, please do not hesitate to contact me any time at 562-285-4040.

Respectfully,

Valerie Muller

Valerie Muller
Environmental Specialist

Enclosure: Torrey Station #00385 Title V Annual Compliance Certification

CC: Mr. Roshni Brahmbhatt, EPA Region 9

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION SIGNATURE COVER FORM

TV Permit # 00385

A copy of each Annual Compliance Certification shall be submitted to EPA, Region 9, at the following address:

Ms. Roshni Brahmbhatt
Enforcement & Compliance Enforcement Division
EPA Region 9
75 Hawthorne Street
San Francisco, CA 94105

Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

Signature and Title of Responsible Official:	Date:
V. R. Jackson Title: Senior VP of Engineering and Regulatory Compliance	11/10/22

Time Period Covered by Compliance Certification

10 / 01 / 21 (MM/DD/YY) to 9 / 30 / 22 (MM/DD/YY)

Permit Attachment Form

Ventura County
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ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 10 / 01 / 21 (MM/DD/YY) to 09 / 30 / 22 (MM/DD/YY)

A. Attachment # or Permit Condition #: Att. No. 71.2.N.3, Rules 71.2.B.4, 71.2.C.1, 71.2.D	D. Frequency of monitoring: Annually
B. Description: External floating roof crude oil storage tank ≥ 40,000 gallons Rules 71.2.B.4, 71.2.C.1, 71.2.D, 71.2.E	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: Rule 71.2 Inspection
C. Method of monitoring: Primary and secondary seals were inspected 5/18/2022.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment No. 71.4N1, Rules 71.4.B.2, 71.4.C.2	D. Frequency of monitoring: Quarterly
B. Description: Sumps, pits, and ponds with covers. Fugitive emissions monitoring and integrity of cover	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: EPA Method 21
C. Method of monitoring: Quarterly fugitive emissions (Rule 74.10) inspections were conducted 12/31/2021, 3/23/2022, 6/22/2022, and 9/29/2022. The integrity of the cover has been verified.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment No. 74.9N3, Rule 74.9.B.1 and B.2	D. Frequency of monitoring: Quarterly
B. Description: Stationary natural gas fired - rich-burn internal combustion engine quarterly inspections and biennial source test.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: CARB Method 100
C. Method of monitoring: Quarterly inspections were conducted as follows: - Q4 2021 on 1/28/2022 - Q1 2022 on 3/23/2022 for G-1 only; G-2 operated <32 hours in each month of Q1 - Q2 2022 on 3/23/2022 for G-1 only; G-2 operated <32 hours in each month of Q2 - Q3 2022 on 9/20/2022 The last biennial source test was performed on 5/18/2021.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): I H. *Excursions, exceedances, or other non-compliance? (Y or N): Y *If yes, attach Deviation Summary Form

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Period Covered by Compliance Certification: 10 / 01 / 21 (MM/DD/YY) to 09 / 30 / 22 (MM/DD/YY)

A. Attachment # or Permit Condition #: 40 CFR 63ZZZZN7	D. Frequency of monitoring: Intermittent
B. Description: RICE MACT for non-emergency spark-ignited engines > 500 HP in remote area - oil change and inspection.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Maintenance records, hours of operation.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment No. P00385PC1, Cond. No. 1, Rule 29	D. Frequency of monitoring: Monthly
B. Description: Monthly records of throughput at tanks and facility fuel consumption.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Weekly log sheets compiled by operations, reviewed monthly to verify 10,500,000 BBL annual limit on 80,000 BBLs tank, and combined fuel use limit of 86.6 MMCF/yr for two Enterprise Natural Gas-Fired Rich Burn engines.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment No. P00385PC1, Cond. No. 2, Rule 29	D. Frequency of monitoring: Quarterly
B. Description: Combustion equipment shall burn only natural gas.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Verification of equipment set-up at quarterly testing; verification of fuel use log. PUC natural gas is the only fuel source physically available for the operation of these engines.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment No. PO0385PC1, Cond. No. 3, Rule 29	D. Frequency of monitoring: Monthly
B. Description: Records of solvent use for cleaning activities shall be maintained.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: N/A
C. Method of monitoring: Facility monthly record keeping and review of non-exempt solvent use for wipe cleaning. No solvent use during reporting period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment No. 50, Rule 50	D. Frequency of monitoring: Weekly
B. Description: Opacity observations at the facility.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: EPA Method 9
C. Method of monitoring: Opacity surveillance and visual inspections of emissions are conducted weekly at the facility. A sample of the formal survey logs is attached.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment No. 54.B.1, Rule 54.B.1	D. Frequency of monitoring: N/A
B. Description: Sulfur emissions from combustion operations at point of discharge; follow monitoring requirements under Rule 64.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: N/A
C. Method of monitoring: Facility follows monitoring requirements under Rule 64. Only PUC-grade natural gas is combusted at the facility. No additional periodic monitoring is required.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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Period Covered by Compliance Certification: 10 / 01 / 21 (MM/DD/YY) to 09 / 30 / 22 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment No. 54.B.2, Rule 54.B.2	D. Frequency of monitoring: N/A
B. Description: Sulfur dioxide concentration at ground level.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Only PUC-grade natural gas is combusted at this facility.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment No. 55, Rule 55	D. Frequency of monitoring: Intermittent
B. Description: Fugitive Dust.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable EPA Method 9
C. Method of monitoring: All applicable sources of dust at this stationary source are operating in compliance with Rule 55.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment No. 57.1, Rule 57.1	D. Frequency of monitoring: N/A
B. Description: Particulate matter emissions from fuel burning equipment.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable District Analysis dated December 3, 1997.
C. Method of monitoring: The facility is in compliance based on Rule 57.B District Analysis dated December 3, 1997.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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Period Covered by Compliance Certification: 10 / 01 / 21 (MM/DD/YY) to 09 / 30 / 22 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment No. 64.B.1, Rules 64.B.1, 54	D. Frequency of monitoring: N/A
B. Description: Sulfur content of fuels - gaseous fuel requirements.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Only PUC-grade natural gas ins combusted at this facility. No periodic monitoring is required.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment No. 74.6, Rule 74.6	D. Frequency of monitoring: N/A
B. Description: Solvent cleaning activities.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Facility monthly record keeping and review of non-exempt (non-acetone) solvent use for wipe cleaning of tank hatch seals. The solvent use during the reporting period was zero gallons.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment No. 74.10, Rule 74.10	D. Frequency of monitoring: Quarterly
B. Description: Leaking component inspections at crude oil and natural gas production and processing facilities.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable EPA Method 21
C. Method of monitoring: Quarterly inspections of all components for fugitive emissions were conducted and reported on 12/31/2021, 3/23/2022, 6/22/2022, and 9/29/2022. Annual inspection of pressure relief valves. Daily inspections conducted and logged. Operator Management Plan will be updated by January 30th of each year, if necessary.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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Period Covered by Compliance Certification: 10 / 01 / 21 (MM/DD/YY) to 09 / 30 / 22 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment No. 74.11.1, Rule 74.11.1	D. Frequency of monitoring: N/A
B. Description: Large water heaters and small boilers.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The facility is not equipped with large water heaters or small boilers.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment No. 74.22, Rule 74.22	D. Frequency of monitoring: Annual
B. Description: Requirements for natural gas-fired, fan-type central furnaces.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Annual review of facilities by management confirms that facility does not have equipment subject to this regulation.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment No. 74.1, Rule 74.1	D. Frequency of monitoring: N/A
B. Description: Abrasive blasting.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The facility did not conduct any abrasive blasting activities during the covered period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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Period Covered by Compliance Certification: 10 / 01 / 21 (MM/DD/YY) to 09 / 30 / 22 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment No. 74.2, Rule 74.2	D. Frequency of monitoring: Monthly
B. Description: Architectural coatings.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: N/A
C. Method of monitoring: Documentation of VOC content and usage of architectural coatings is maintained for the facility and updated monthly. No architectural coatings were used at the facility during the reporting period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment No. 74.4.D, Rule 74.4.D	D. Frequency of monitoring: N/A
B. Description: Use of cutback asphalts - road oils.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: N/A
C. Method of monitoring: Annual review of facility and compliance certifications. No use of asphalt products occurred for this period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment No. 74.26, Rule 74.26	D. Frequency of monitoring: N/A
B. Description: Crude oil storage tank degassing operations.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: N/A
C. Method of monitoring: No crude oil storage tank degassing activities were conducted at this facility during the covered period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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Period Covered by Compliance Certification: 10 / 01 / 21 (MM/DD/YY) to 09 / 30 / 22 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment No. 74.29N3, Rule 74.29	D. Frequency of monitoring: N/A
B. Description: Soil Decontamination Operation.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: No soil decontamination activities were conducted at this facility during the covered time period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 40 CFR 61.M	D. Frequency of monitoring: N/A
B. Description: National emission standards for asbestos.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: No asbestos removal, renovation, or demolition activities were conducted at this facility during the covered period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #:	D. Frequency of monitoring:
B. Description:	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): _____ G. Compliance Status? (C or I): _____ H. *Excursions, exceedances, or other non-compliance? (Y or N): _____ *If yes, attach Deviation Summary Form

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DEVIATION SUMMARY FORM

Period Covered by Compliance Certification: 10 / 1 / 21 (MM/DD/YY) to 3 / 31 / 22 (MM/DD/YY)

A. Attachment # or Permit Condition #:	B. Equipment description:	C. Deviation Period: Date & Time
Attachment No. 74.9N3, Rule 74.9.B.1 and B.2	Stationary natural gas fired - rich-burn internal combustion engine quarterly inspections and biennial source test.	Begin: 12/31/2021, 11:59pm End: 1/28/2022 When Discovered: Date & Time 12/16/2021, 12:10pm
D. Parameters monitored:	E. Limit:	F. Actual:
Quarterly emissions screening	By 12/31/2021	1/28/2022

G. Probable Cause of Deviation:	H. Corrective actions taken:
The quarterly emissions screening could not be performed as scheduled in Q4 2021 since the gas plant/fuel supply was not operational.	Quarterly emissions screening has been completed on 1/28/2022 when the gas plant was operational again.

A. Attachment # or Permit Condition #:	B. Equipment description:	C. Deviation Period: Date & Time
		Begin: End: When Discovered: Date & Time
D. Parameters monitored:	E. Limit:	F. Actual:

G. Probable Cause of Deviation:	H. Corrective actions taken:

A. Attachment # or Permit Condition #:	B. Equipment description:	C. Deviation Period: Date & Time
		Begin: End: When Discovered: Date & Time
D. Parameters monitored:	E. Limit:	F. Actual:

G. Probable Cause of Deviation:	H. Corrective actions taken:

Source Test Summary Form

Ventura County
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ANNUAL COMPLIANCE CERTIFICATION

SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 10 / 01 / 21 (MM/DD/YY) to 09 / 30 / 22 (MM/DD/YY)

A. Emission Unit Description:			B. Pollutant:
G-1 Enterprise (S/N 55003)			CO
C. Measured Emission Rate: 3,045.53 ppmv @ 15% O2	D. Limited Emission Rate: 4,500 ppmv @ 15% O2	E. Specific Source Test or Monitoring Record Citation: AirX Services	F. Test Date: 1/28/2022

A. Emission Unit Description:			B. Pollutant:
G-1 Enterprise (S/N 55003)			NOx
C. Measured Emission Rate: 11.12 ppmv @ 15% O2	D. Limited Emission Rate: 25 ppmv @ 15% O2	E. Specific Source Test or Monitoring Record Citation: AirX Services	F. Test Date: 1/28/2022

A. Emission Unit Description:			B. Pollutant:
G-2 Enterprise (S/N 55004)			CO
C. Measured Emission Rate: 1,476.83 ppmv @ 15% O2	D. Limited Emission Rate: 4,500 ppmv @ 15% O2	E. Specific Source Test or Monitoring Record Citation: AirX Services	F. Test Date: 1/28/2022

A. Emission Unit Description:			B. Pollutant:
G-2 Enterprise (S/N 55004)			NOx
C. Measured Emission Rate: 19.38 ppmv @ 15% O2	D. Limited Emission Rate: 25 ppmv @ 15% O2	E. Specific Source Test or Monitoring Record Citation: AirX Services	F. Test Date: 1/28/2022

A. Emission Unit Description:			B. Pollutant:
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:

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SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 10 / 01 / 21 (MM/DD/YY) to 09 / 30 / 22 (MM/DD/YY)

A. Emission Unit Description:			B. Pollutant:
G-1 Enterprise (S/N 55003)			CO
C. Measured Emission Rate: 3,427 ppmv @ 15% O2	D. Limited Emission Rate: 4,500 ppmv @ 15% O2	E. Specific Source Test or Monitoring Record Citation: AirX Services	F. Test Date: 3/23/2022

A. Emission Unit Description:			B. Pollutant:
G-1 Enterprise (S/N 55003)			NOx
C. Measured Emission Rate: 16.4 ppmv @ 15% O2	D. Limited Emission Rate: 25 ppmv @ 15% O2	E. Specific Source Test or Monitoring Record Citation: AirX Services	F. Test Date: 3/23/2022

A. Emission Unit Description:			B. Pollutant:
G-2 Enterprise (S/N 55004)			CO
C. Measured Emission Rate: Exempt from testing as per Rule 74.9.B.5.b	D. Limited Emission Rate: 4,500 ppmv @ 15% O2	E. Specific Source Test or Monitoring Record Citation: AirX Services	F. Test Date: N/A

A. Emission Unit Description:			B. Pollutant:
G-2 Enterprise (S/N 55004)			NOx
C. Measured Emission Rate: Exempt from testing as per Rule 74.9.B.5.b	D. Limited Emission Rate: 25 ppmv @ 15% O2	E. Specific Source Test or Monitoring Record Citation: AirX Services	F. Test Date: N/A

A. Emission Unit Description:			B. Pollutant:
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:

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SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 10 / 01 / 21 (MM/DD/YY) to 09 / 30 / 22 (MM/DD/YY)

A. Emission Unit Description:			B. Pollutant:
G-1 Enterprise (S/N 55003)			CO
C. Measured Emission Rate: 4,148 ppmv @ 15% O2	D. Limited Emission Rate: 4,500 ppmv @ 15% O2	E. Specific Source Test or Monitoring Record Citation: AirX Services	F. Test Date: 6/21/2022

A. Emission Unit Description:			B. Pollutant:
G-1 Enterprise (S/N 55003)			NOx
C. Measured Emission Rate: 19.7 ppmv @ 15% O2	D. Limited Emission Rate: 25 ppmv @ 15% O2	E. Specific Source Test or Monitoring Record Citation: AirX Services	F. Test Date: 6/21/2022

A. Emission Unit Description:			B. Pollutant:
G-2 Enterprise (S/N 55004)			CO
C. Measured Emission Rate: Exempt from testing as per Rule 74.9.B.5.b	D. Limited Emission Rate: 4,500 ppmv @ 15% O2	E. Specific Source Test or Monitoring Record Citation: AirX Services	F. Test Date: N/A

A. Emission Unit Description:			B. Pollutant:
G-2 Enterprise (S/N 55004)			NOx
C. Measured Emission Rate: Exempt from testing as per Rule 74.9.B.5.b	D. Limited Emission Rate: 25 ppmv @ 15% O2	E. Specific Source Test or Monitoring Record Citation: AirX Services	F. Test Date: N/A

A. Emission Unit Description:			B. Pollutant:
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:

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SOURCE TEST SUMMARY FORM

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A. Emission Unit Description:			B. Pollutant:
G-1 Enterprise (S/N 55003)			CO
C. Measured Emission Rate: 4,009 ppmv @ 15% O2	D. Limited Emission Rate: 4,500 ppmv @ 15% O2	E. Specific Source Test or Monitoring Record Citation: AirX Services	F. Test Date: 9/20/2022

A. Emission Unit Description:			B. Pollutant:
G-1 Enterprise (S/N 55003)			NOx
C. Measured Emission Rate: 4.3 ppmv @ 15% O2	D. Limited Emission Rate: 25 ppmv @ 15% O2	E. Specific Source Test or Monitoring Record Citation: AirX Services	F. Test Date: 9/20/2022

A. Emission Unit Description:			B. Pollutant:
G-2 Enterprise (S/N 55004)			CO
C. Measured Emission Rate: 541 ppmv @ 15% O2	D. Limited Emission Rate: 4,500 ppmv @ 15% O2	E. Specific Source Test or Monitoring Record Citation: AirX Services	F. Test Date: 9/20/2022

A. Emission Unit Description:			B. Pollutant:
G-2 Enterprise (S/N 55004)			NOx
C. Measured Emission Rate: 22.4 ppmv @ 15% O2	D. Limited Emission Rate: 25 ppmv @ 15% O2	E. Specific Source Test or Monitoring Record Citation: AirX Services	F. Test Date: 9/20/2022

A. Emission Unit Description:			B. Pollutant:
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:

Attachment 74.9N3

Quarterly Emissions Screenings / Biennial Source Test

AIRX TESTING SERVICES, INC.

SUMMARY OF SOURCE TEST RESULTS
Quarterly Emission Testing
Crimson Pipeline
Torrey Pump Station
G-1

1/28/2022

			Allowable
Oxides of Nitrogen (NOx)			
	ppmv	*39.31*	*-*
	ppmv @ 15% O2	*11.12*	*25*
Carbon Monoxide (CO)			
	ppmv	*10762.84*	*-*
	ppmv @ 15% O2	*3045.53*	*4500*
Oxygen (O2),	percent	*0.05*	*-*

Note: Reported values represent a 15 minute average.

AIRX TESTING SERVICES, INC.

SUMMARY OF SOURCE TEST RESULTS
Quarterly Emission Testing
Crimson Pipeline
Torrey Pump Station
G-2

1/28/2022

			Allowable
Oxides of Nitrogen (NOx)			
	ppmv	*68.18*	*-*
	ppmv @ 15% O2	*19.38*	*25*
Carbon Monoxide (CO)			
	ppmv	*5196.78*	*-*
	ppmv @ 15% O2	*1476.83*	*4500*
Oxygen (O2),	percent	*0.14*	*-*

Note: Reported values represent a 15 minute average.

AIR TESTING SERVICES, INC.

SUMMARY OF SOURCE TEST RESULTS
Quarterly Emission Testing
Crimson Pipeline
Torrey Pump Station
G-1

3/23/2022

			Allowable
Oxides of Nitrogen (NOx)			
	ppmv	*58.1*	*-*
	ppmv @ 15% O2	*16.4*	*25*
Carbon Monoxide (CO)			
	ppmv	*12120*	*-*
	ppmv @ 15% O2	*3427*	*4500*
Oxygen (O2),	percent	*0.0*	*-*

Note: Reported values represent a 15 minute average.

Crimson Midstream, LLC

March 31, 2022

Ed Swede
Air Quality Engineer
Ventura County Air Pollution Control District
669 County Square Drive
Ventura, CA 93003

SUBJECT: 2022 First Quarter Emissions Testing Exemption
520 HP Enterprise NG Rich Burn Engine (S/N 55004)
Torrey Station (Facility ID: 00385)

Dear Mr. Swede:

For the first quarter of 2022, the following equipment was exempt from Rule 74.9.B.5 quarterly emission testing requirements:

- 520 HP Enterprise NG Rich Burn Engine (S/N 55004), Torrey Station #00385

Per Rule 74.9B.5(b): "*the engine operated less than 32 hours in each of the three months of the applicable quarter, as measured by a non-resettable elapsed operating hour meter".*

The operating hours of the engine during the applicable quarter are as follows:

MONTH	HOURS
January	18
February	10
March	0

Should you have any questions, feel free to contact Crimson Environmental at (562) 285-4040.

Respectfully,

Valerie Muller

Valerie Muller
Environmental Specialist

AIRX TESTING SERVICES, INC.

SUMMARY OF SOURCE TEST RESULTS
Quarterly Emission Testing
Crimson Pipeline
Torrey Pump Station
G-1

6/21/2022

			Allowable
Oxides of Nitrogen (NOx)			
	ppmv	*69.7*	*-*
	ppmv @ 15% O2	*19.7*	*25*
Carbon Monoxide (CO)			
	ppmv	*14696*	*-*
	ppmv @ 15% O2	*4148*	*4500*
Oxygen (O2),	percent	*0.00*	*-*

Note: Reported values represent a 15 minute average.

Crimson Midstream, LLC

June 30, 2022

Ed Swede
Air Quality Engineer
Ventura County Air Pollution Control District
669 County Square Drive
Ventura, CA 93003

SUBJECT: 2022 Second Quarter Emissions Testing Exemption
520 HP Enterprise NG Rich Burn Engine (S/N 55004)
Torrey Station (Facility ID: 00385)

Dear Mr. Swede:

For the second quarter of 2022, the following equipment was exempt from Rule 74.9.B.5 quarterly emission testing requirements:

- 520 HP Enterprise NG Rich Burn Engine (S/N 55004), Torrey Station #00385

Per Rule 74.9B.5(b): "*the engine operated less than 32 hours in each of the three months of the applicable quarter, as measured by a non-resettable elapsed operating hour meter".*

The operating hours of the engine during the applicable quarter are as follows:

MONTH	HOURS
April	13
May	0
June	0

Should you have any questions, feel free to contact Crimson Environmental at (562) 285-4040.

Respectfully,

Valerie Muller

Valerie Muller
Environmental Specialist

AIR TESTING SERVICES, INC.

SUMMARY OF SOURCE TEST RESULTS
Quarterly Emission Testing
Crimson Pipeline
Torrey Pump Station
G1

9/20/2022

			Allowable
Oxides of Nitrogen (NOx)			
	ppmv	*15.1*	*-*
	ppmv @ 15% O2	*4.3*	*25*
Carbon Monoxide (CO)			
	ppmv	*14196*	*-*
	ppmv @ 15% O2	*4009*	*4500*
Oxygen (O2),	percent	*0.01*	*-*

Note: Reported values represent a 15 minute average.

AIR TESTING SERVICES, INC.

SUMMARY OF SOURCE TEST RESULTS
Quarterly Emission Testing
Crimson Pipeline
Torrey Pump Station
G2

9/20/2022

			Allowable
Oxides of Nitrogen (NOx)			
	ppmv	*79.3*	*-*
	ppmv @ 15% O2	*22.4*	*25*
Carbon Monoxide (CO)			
	ppmv	*1916*	*-*
	ppmv @ 15% O2	*541*	*4500*
Oxygen (O2),	percent	*0.00*	*-*

Note: Reported values represent a 15 minute average.

Attachment 71.2N3

Annual Tank Seal Inspection Report

VENTURA COUNTY AIR POLLUTION CONTROL DISTRICT
RULE 71.2 INSPECTION REPORT

PLEASE COMPLETE FORM LEGIBLY IN BLACK INK

Created by Beacon Energy Services, Inc.

Tank No. 80702 **Permit No.** 00385 **Inspection Date** 5/18/2022 **Time** 9:44am

Is this a Follow-up Inspection? Yes ☐ No ☒ If yes, Date of Previous Inspection: _____

A. COMPANY INFORMATION:

Company Name	Crimson Pipeline L.P.				
Location Address	Torrey Canyon Road	**City**	Piru	**Zip**	
Mailing Address	210 North 12th Street	**City**	Santa Paula	**Zip**	93060
Contact Person	Nick Lisica	**Title**	Project Manager		
Phone	562-285-4187				

B. INSPECTION CONDUCTED BY:

Name	Josue Hipolito	**Title**	Inspector		
Company Name	Beacon Energy Services, Inc.	**Phone**	562-997-3087		
Mailing Address	2685 Temple Ave	**City**	Signal Hill	**Zip**	90755

C. TANK INFORMATION:

Capacity 80,000bbls **Installation Date** 1934 **Diameter** 110' **Ht.** 48'

Product Type Crude **Product RVP** _____

Type of Tank ☐ **Riveted** ☒ **Welded** ☐ **Other (Describe)** _____

Color of Shell White **Color of Roof** White

Roof Type ☒ **Pontoon** ☐ **Double Deck** ☐ **Other (Describe)** _____

☒ **External floating roof** ☐ **Internal floating roof**

D. GROUND LEVEL INSPECTION:

1) Product Temperature 68 **Product Level** 7' - 7"

3) List type and location of leaks found in tank shell. None

E. INTERNAL FLOATING ROOF TANK:

NA 1) Check vapor space between floating roof and fixed roof with explosimeter. _____ % LEL

2) Conduct visual inspection of roofs and secondary seals, if applicable.

3) Are all roof openings covered? ☐ No ☐ Yes

If no, explain in comments section (J) and proceed to part (H)(6)

F. EXTERNAL FLOATING ROOF TANK:

1) On the diagram (attached) indicate the location of the ladder, roof drain(s), anti-rotation device(s), platform, gauge well, vents or other appurtenances. Note information relative to North *(to the top of the worksheet)*

2) Identify any tears in the seal fabric. Describe and indicate on diagram (attached)

No tears found in seal fabric

3) If this is an In-Service External Floating seal inspection, record the LEL% reading within 3 feet of the seal LEL **0%**

VENTURA COUNTY AIR POLLUTION CONTROL DISTRICT
RULE 71.2 INSPECTION REPORT

Tank No. 80702 **Permit No.** OO385

G. FROM GAUGER PLATFORM:

1) Observe the entire floating roof:

Is the roof badly warped or buckled?	No X	Yes ☐	NA ☐
Is there any obvious damage?	No X	Yes ☐	NA ☐
2) Are there liquid hydrocarbons on the roof?	No X	Yes ☐	NA ☐
3) Is there water ponding on the roof?	No X	Yes ☐	NA ☐

Occasionally pools of water are usually a result of inadaquete slope for damage or from a leaky geodesic dome roof. These do not become a hazard unless the roof drain system is not flowing freely or unless the water covers over half the roof.

4) For an External Floating Roof, is the bonding cable at the top of the rolling ladder in deteriorated condition?	No ☐	Yes ☐	NA X

H. SEAL INSPECTION:

1) Secondary Seal Inspection

a) Type of Secondary Seal: Single Wiper

b) Does 1/2" probe drop past seal? No X Yes ☐ If yes, measure length(s) and show on diagram

c) Does 1/8" probe drop past seal? No X Yes ☐ If yes, measure length(s) and show on diagram

d) Record dimensions for gaps > 1/8" **0** >1/2" **0**

**NOTE: Record the actual width and cumulative length of gaps in feet and inches. Do not include >1/8" gaps in 1/2" measures*

2) Primary Seal Inspection

a) Type of Primary Seal: Shoe X Tube ☐ Other ☐

b) (shoe seal) does 1-1/2" probe drop past seal? No X Yes ☐ If yes, measure length(s) and show on diagram

c) (shoe seal) does 1/2" probe drop past seal? No X Yes ☐ If yes, measure length(s) and show on diagram

NA d) (tube seal) does 1/2" probe drop past seal? No ☐ Yes ☐ If yes, measure length(s) and show on diagram

e) (all seal types) does 1/8" probe drop past seal? No X Yes ☐ If yes, measure length(s) and show on diagram

f) Record dimensions of gaps for gaps > 1/8" **0** >1/2" **0** >1-1/2" **0**

**NOTE: Record the actual width and cumulative length of gaps in feet and inches. Do not include 1/8" 1/2" gaps in 1-1/2 measurements*

**NOTE: Record the actual width and cumulative length of gaps in feet and inches. Do not include >1/8" gaps in 1/2" measures*

VENTURA COUNTY AIR POLLUTION CONTROL DISTRICT
RULE 71.2 INSPECTION REPORT

Tank No. 80702 **Permit No.** 00385

I. **CALCULATIONS** - Complete all applicable portions of the following:

Gaps in Primary Seal between 1/8" and 1/2"	0	(feet)	0	(Inches)
Gaps in Primary Seal between 1/2" and 1-1/2"	0	(feet)	0	(Inches)
Gaps in Primary Seal greater than 1-1/2"	0	(feet)	0	(Inches)
Gaps in Secondary Seal between 1/8" and 1/2"	0	(feet)	0	(Inches)
Gaps in Secondary Seal > 1/2"	0	(feet)	0	(Inches)

Multiply diameter (ft) of tank to determine appropriate gap limits:

5% Circumference = Diameter X 0.157 =	17.27	**60%** Circ. = Diameter X 1.88 =	206.8
10% Circumference = Diameter X 0.314 =	34.54	**90%** Circ. = Diameter X 2.83 =	311.3
30% Circumference = Diameter X 0.942 =	103.62	**95%** Circ = Diameter X 2.98 =	327.8

J. **DETERMINE COMPLIANCE STATUS OF TANK:**

1) Were any openings found on the roof?		No X	Yes		
2) Were any tears in the seals found?		No X	Yes		
3) Is the product level lower than the level at which the roof would be floating?		No X	Yes		
4) Secondary Seal:					
	Did 1/2" probe drop between the shell and seal?	No X	Yes		
	Did cumulative 1/8" - 1/2" gap exceed 5% of the tank circumference length?	No X	Yes		
5) Primary Seal:					
Shoe	Did 1-1/2" probe drop between the shell and seal?	No X	Yes		
	Did cumulative 1/2" - 1-1/2" gap exceed 10% circumference length?	No X	Yes		
	Did cumulative 1/8" - 1/2" gap exceed 40% circumference length?	No X	Yes		
	Did any single continuous 1/8" - 1-1/2" gap exceed 10% circumference length?	No X	Yes		
Tube	Did 1/2" probe drop between the shell and seal?	No	Yes	NA	X
	Did cumulative 1/8" - 1/2" gap exceed 95% circumference length?	No	Yes	NA	X

If "yes" is checked for any of the above items the tank is Out of Compliance

7) Does tank have permit conditions?	No	Yes X
Does tank comply with these conditions?	No	Yes X

1 **IF INSPECTION WAS TERMINATED PRIOR TO COMPLETION FOR ANY REASON, PLEASE EXPLAIN**

VENTURA COUNTY AIR POLLUTION CONTROL DISTRICT
RULE 71.2 INSPECTION REPORT

Tank No. 80702 **Permit No.** 00385

K. **COMMENTS:**

Use this section to complete answers to above listed items and to describe repairs made to the tank; include date and time repairs were made.

TANK IS IN COMPLIANCE AT THIS TIME

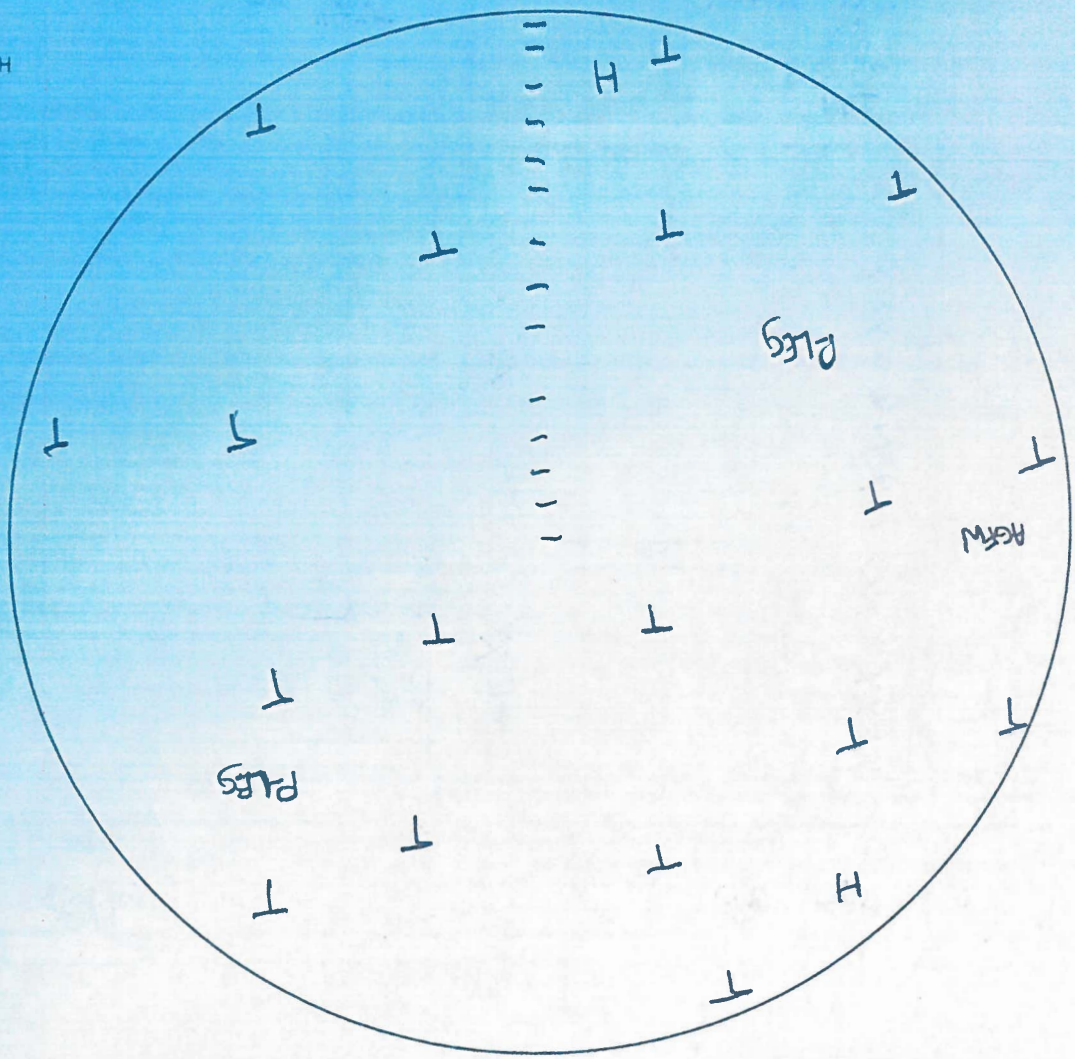
L. **I (We) certify the foregoing information to be correct to the best of my (Our) knowledge.**

Inspection completed by *signature*	**Josue Hipolito** Josue Hipolito	Cert ID	**JH004**	Date	**5/18/2022**
Compliance status by *signature*	**Robert Hoppenrath**	Cert ID	**RH003**	Date	**5/18/2022**
Company Representative *signature*	Nick Lisle	Cert ID		Date	5/24/2022

A copy of this Inspection Report must be provided to the Ventura County APCD within 30 Calendar days after the inspection date. A copy of this report must be kept on-site and made available to Ventura County APCD upon request for a period of 4 Years.

TANK NUMBER	702	Total Primary Gaps (In)	0	Total Secondary Gaps (In)	0

NORTH



DEFECTS	
[- P -]	Primary Seal Gap
[- S -]	Secondary Seal Gap
⊗	Roof Drain
⩘⩘⩘	Tear in Seal or Fabric

TANK EQUIPMENT	
∞	Pressure Vacuum Vent
H	Hatch
GP	Guide Pole
)))))))))))	Ladder
T	Leg Stand

INSPECTED BY Josue Hipolito

SIGNATURE _____

Attachment 71.4N1

Rule 74.10 Quarterly Component Leak Report

Ventura County APCD

Rule 74.10 Component Leak Report

Q4/2021

Company Crimson Pipeline, LLC

District ID 00385

Facility Torrey Pump Station

Contact EH&S Department

Torrey Canyon Road, 0.5 Miles South of Guiberson Road, Piru, CA 93040

Component Group	Accessible	Inaccessible	Leaks	Percentage
Stuffing Box	0	0	0	0
Threaded Component	0	0	0	0
Valve	3	0	0	0
Flange	0	0	0	0
Compressor	0	0	0	0
Pump	0	0	0	0
Atmospheric PRD	0	0	0	0
Other	2	0	0	0

No Reportable Leaks for this Quarter
Inspected on 12/31/2021

ALL INSPECTIONS CONDUCTED PURSUANT TO EPA METHOD 21

Prepared by Montrose Air Quality Services, LLC

Ventura County APCD

Rule 74.10 Component Leak Report

Q1/2022

Company Crimson Pipeline, LLC

Facility Torrey Pump Station

Torrey Canyon Road, 0.5 Miles South of Guiberson Road, Piru, CA 93040

District ID 00385

Contact EH&S Department

Component Group	Accessible	Inaccessible	Leaks	Percentage
Stuffing Box	0	0	0	0
Threaded Component	0	0	0	0
Valve	3	0	0	0
Flange	0	0	0	0
Compressor	0	0	0	0
Pump	0	0	0	0
Atmospheric PRD	0	0	0	0
Other	2	0	0	0

No Reportable Leaks for this Quarter
Inspected on 03/23/2022

ALL INSPECTIONS CONDUCTED PURSUANT TO EPA METHOD 21

Prepared by Montrose Air Quality Services, LLC

Ventura County APCD

Rule 74.10 Component Leak Report

Q2/2022

Company Crimson Pipeline, LLC

District ID 00385

Facility Torrey Pump Station

Contact EH&S Department

Torrey Canyon Road, 0.5 Miles South of Guiberson Road, Piru, CA 93040

Component Group	Accessible	Inaccessible	Leaks	Percentage
Stuffing Box	0	0	0	0
Threaded Component	0	0	0	0
Valve	3	0	0	0
Flange	0	0	0	0
Compressor	0	0	0	0
Pump	0	0	0	0
Atmospheric PRD	0	0	0	0
Other	2	0	0	0

No Reportable Leaks for this Quarter
Inspected on 06/22/2022

ALL INSPECTIONS CONDUCTED PURSUANT TO EPA METHOD 21

Prepared by Montrose Air Quality Services, LLC

Ventura County APCD

Rule 74.10 Component Leak Report

Q3/2022

Company Crimson Pipeline, LLC

District ID 00385

Facility Torrey Pump Station

Contact EH&S Department

Torrey Canyon Road, 0.5 Miles South of Guiberson Road, Piru, CA 93040

Component Group	Accessible	Inaccessible	Leaks	Percentage
Stuffing Box	0	0	0	0
Threaded Component	0	0	0	0
Valve	3	0	0	0
Flange	0	0	0	0
Compressor	0	0	0	0
Pump	0	0	0	0
Atmospheric PRD	0	0	0	0
Other	2	0	0	0

No Reportable Leaks for this Quarter
Inspected on 09/29/2022

ALL INSPECTIONS CONDUCTED PURSUANT TO EPA METHOD 21

Prepared by Montrose Air Quality Services, LLC

Attachment P00386PC1

Monthly Throughput and Facility Fuel Consumption

TORREY STATION FUEL USE & SEALS IN OPERATION 2021

MONTH	FUEL (CUBIC FEET) G1	YEAR %	FUEL (CUBIC FEET) G2	YEAR %	FUEL USE TOTAL (CUBIC FEET)	BBLS. TANK THROUGHPUT	HOURS G1	YEAR %	HOURS G2	YEAR %	HOURS TOTAL	SOLVENT (GALLONS)	**PAINT (GALLONS)	HOURS TOTAL	SEALS IN OP YEAR %	BBLS. TANK THROUGHPUT	1000 GAL THROUGHPUT YEAR %	1000 GAL THROUGHPUT YEAR
Jan-18	0	0.00%	759,000	11.14%	759,000	126,181	0	0.00%	265	8.90%	265	0	0	265	8.90%	126,181	5.95%	5,299.6
Feb-18	0	0.00%	792,000	11.62%	792,000	182,372	0	0.00%	284	9.53%	284	0	0	284	9.53%	182,372	8.59%	7,659.6
Mar-18	0	0.00%	796,000	11.68%	796,000	201,962	0	0.00%	300	10.07%	300	0	0	300	10.07%	201,962	9.52%	8,482.4
Apr-18	0	0.00%	773,000	11.34%	773,000	211,320	0	0.00%	281	9.43%	281	0	0	281	9.43%	211,320	9.96%	8,875.4
May-18	0	0.00%	823,000	12.08%	823,000	218,106	0	0.00%	303	10.17%	303	0	0	303	10.17%	218,106	10.28%	9,160.5
Jun-18	5,511	0.42%	727,489	10.68%	733,000	198,668	2	0.07%	264	8.86%	266	0	0	266	8.93%	198,668	9.36%	8,344.1
Jul-18	0	0.00%	794,000	11.65%	794,000	213,851	0	0.00%	293	9.84%	293	0	0	293	9.84%	213,851	10.08%	8,981.7
Aug-18	0	0.00%	569,000	8.35%	569,000	150,979	0	0.00%	219	7.35%	219	0	0	219	7.35%	150,979	7.11%	6,341.1
Sep-18	408,299	31.23%	224,701	3.30%	633,000	160,746	149	5.00%	82	2.75%	231	0	0	231	7.75%	160,746	7.57%	6,751.3
Oct-18	461,700	35.31%	0	0.00%	461,700	123,375	171	5.74%	0	0.00%	171	0	0	171	5.74%	123,375	5.81%	5,181.8
Nov-18	432,000	33.04%	48,600	0.71%	480,600	132,857	160	5.37%	18	0.60%	178	0	0	178	5.98%	132,857	6.26%	5,580.0
Dec-18	0	0.00%	507,600	7.45%	507,600	201,962	0	0.00%	188	6.31%	188	0	0	188	6.31%	201,962	9.52%	8,482.4
TOTAL	1,307,510	100.00%	6,814,390	100.00%	8,121,900	2,122,379	482	16.18%	2497	83.82%	2979	0	0	2979	100.00%	2,122,379	100.00%	**89,139.9**

Crimson Midstream, LLC

TORREY STATION FUEL USE & SEALS IN OPERATION 2022

MONTH	FUEL (CUBIC FEET) G1	YEAR %	FUEL (CUBIC FEET) G2	YEAR %	FUEL USE TOTAL (CUBIC FEET)	BBLS. TANK THROUGHPUT	HOURS G1	YEAR %	HOURS G2	YEAR %	HOURS TOTAL	SOLVENT (GALLONS)	**PAINT (GALLONS)	HOURS TOTAL	SEALS IN OP YEAR %	BBLS. TANK THROUGHPUT	1000 GAL THROUGHPUT YEAR %	1000 GAL THROUGHPUT YEAR
JAN	268,486	#DIV/0!	49,314	#DIV/0!	317,800	127,268	98	5.04%	18	0.93%	116	0	0	116	5.97%	127,268	8.39%	5,345.3
FEB	489,364	#DIV/0!	23,756	#DIV/0!	513,120	173,567	206	10.60%	10	0.51%	216	0	0	216	11.11%	173,567	11.45%	7,289.8
MAR	410,000	#DIV/0!	0	#DIV/0!	410,000	117,600	150	7.72%	0	0.00%	150	0	0	150	7.72%	117,600	7.75%	4,939.2
APR	464,586	#DIV/0!	35,114	#DIV/0!	499,700	126,114	172	8.85%	13	0.67%	185	0	0	185	9.52%	126,114	8.32%	5,296.8
MAY	601,300	#DIV/0!	0	#DIV/0!	601,300	153,934	208	10.70%	0	0.00%	208	0	0	208	10.70%	153,934	10.15%	6,465.2
JUN	591,500	#DIV/0!	0	#DIV/0!	591,500	154,475	201	10.34%	0	0.00%	201	0	0	201	10.34%	154,475	10.19%	6,488.0
JUL	572,300	#DIV/0!	0	#DIV/0!	572,300	153,830	202	10.39%	0	0.00%	202	0	0	202	10.39%	153,830	10.14%	6,460.9
AUG	365,745	#DIV/0!	241,955	#DIV/0!	607,700	166,499	130	6.69%	86	4.42%	216	0	0	216	11.11%	166,499	10.98%	6,993.0
SEP	259,213	#DIV/0!	309,987	#DIV/0!	569,200	158,633	97	4.99%	116	5.97%	213	0	0	213	10.96%	158,633	10.46%	6,662.6
OCT	680,100	#DIV/0!	0	#DIV/0!	680,100	184,558	237	12.19%	0	0.00%	237	0	0	237	12.19%	184,558	12.17%	7,751.4
NOV	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!				0.00%		0.00%	0	0	0	0	0.00%	0	0.00%	0.0
DEC	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!				0.00%		0.00%	0	0	0	0	0.00%	0	0.00%	0.0
TOTAL	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	5,362,720	1,516,478	1701	87.50%	243	12.50%	1944	0	0	1944	100.00%	1,516,478	100.00%	**63,692.1**

Attachment Number 50

Opacity Observation/
Fugitive Emission Inspection Logs

CRIMSON PIPELINE

WEEKLY FUGITIVE EMISSION INSPECTION LOG

LOCATION: Torrey #00385

A. COMPONENT DESCRIPTION

If any component is leaking, minimize leak, notify Supervisor

DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
COMPONENT	LEAKING (Y/N)						
G-1 PUMP SEAL		N	N	N	N		
G-2 PUMP SEAL		N	N	N	N		
STATION VALVES		N	N	N	N		
TANK VALVES		N	N	N	N		
SUMP		N	N	N	N		
INITIAL:		CH	CS	CS	CS		
DATE:		4/12	4/13	4/14	4/15		

B. OPACITY CHECK

ENGINE	VISUAL EMISSIONS		DATE	TIME	INITIAL
Enterprise G-1	☐ Y	☑ N	4.12.2022	0700	CH
Enterprise G-2	☐ Y	☐ N			

C. COMMENTS

CRIMSON PIPELINE

WEEKLY FUGITIVE EMISSION INSPECTION LOG

LOCATION: Torrey #00385

A. COMPONENT DESCRIPTION

If any component is leaking, minimize leak, notify Supervisor

DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
COMPONENT	LEAKING (Y/N)						
G-1 PUMP SEAL	N	N	N	N	N		
G-2 PUMP SEAL	N	N	N	N	N		
STATION VALVES	N	N	N	N	N		
TANK VALVES	N	N	N	N	N		
SUMP	N	N	N	N	N		
INITIAL:	JO	JO	JO	JO	CS		
5/2/22 DATE:	5/2	5/3	5/4	5/5	5·6		

B. OPACITY CHECK

ENGINE	VISUAL EMISSIONS		DATE	TIME	INITIAL
Enterprise G-1	☐ Y	☒ N	5/3	0800	JO
Enterprise G-2	☐ Y	☐ N			

C. COMMENTS

CRIMSON PIPELINE

WEEKLY FUGITIVE EMISSION INSPECTION LOG

LOCATION: Torrey #00385

A. COMPONENT DESCRIPTION

If any component is leaking, minimize leak, notify Supervisor

DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
COMPONENT	LEAKING (Y/N)						
G-1 PUMP SEAL	N	N	N	N	N		
G-2 PUMP SEAL	N	N	N	N	N		
STATION VALVES	N	N	N	N	N		
TANK VALVES	N	N	N	N	N		
SUMP	N	N	N	N	N		
INITIAL:	JO	JO	JO	JO	JO		
6/13/22 DATE:	6/13	6/14	6/15	6/16	6/17		

B. OPACITY CHECK

ENGINE	VISUAL EMISSIONS	DATE	TIME	INITIAL
Enterprise G-1	☐ Y ☒ N	6/13/22	0800	JO
Enterprise G-2	☐ Y ☐ N			

C. COMMENTS

CRIMSON PIPELINE

WEEKLY FUGITIVE EMISSION INSPECTION LOG

LOCATION: Torrey #00385

A. COMPONENT DESCRIPTION

If any component is leaking, minimize leak, notify Supervisor

DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
COMPONENT	LEAKING (Y/N)						
G-1 PUMP SEAL	N	N	N	N	N		
G-2 PUMP SEAL	N	N	N	N	N		
STATION VALVES	N	N	N	N	N		
TANK VALVES	N	N	N	N	N		
SUMP	N	N	N	N	N		
INITIAL:	JO	JO	JO	JO	JO		
7/25/22 DATE:	7/25	7/26	7/27	7/28	7/29		

B. OPACITY CHECK

ENGINE	VISUAL EMISSIONS	DATE	TIME	INITIAL
Enterprise G-1	☐ Y ☒ N	7/26/22	0800	JO
Enterprise G-2	☐ Y ☐ N			

C. COMMENTS

CRIMSON PIPELINE

WEEKLY FUGITIVE EMISSION INSPECTION LOG

LOCATION: Torrey #00385

A. COMPONENT DESCRIPTION

If any component is leaking, minimize leak, notify Supervisor

DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
COMPONENT	LEAKING (Y/N)						
G-1 PUMP SEAL	N	N	N	N	N		
G-2 PUMP SEAL	N	N	N	N	N		
STATION VALVES	N	N	N	N	N		
TANK VALVES	N	N	N	N	N		
SUMP	N	N	N	N	N		
INITIAL:	JO	JO	JO	JO	JO		
8/15/22 DATE:	8/15	8/16	8/17	8/18	8/19		

B. OPACITY CHECK

ENGINE	VISUAL EMISSIONS		DATE	TIME	INITIAL
Enterprise G-1	☐ Y	☒ N	8/17/22	0800	JD
Enterprise G-2	☐ Y	☐ N			

C. COMMENTS

CRIMSON PIPELINE

WEEKLY FUGITIVE EMISSION INSPECTION LOG

LOCATION: Torrey #00385

A. COMPONENT DESCRIPTION

If any component is leaking, minimize leak, notify Supervisor

DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
COMPONENT	LEAKING (Y/N)						
G-1 PUMP SEAL	N	N	N	N	N		
G-2 PUMP SEAL	N	N	N	N	N		
STATION VALVES	N	N	N	N	N		
TANK VALVES	N	N	N	N	N		
SUMP	N	N	N	N	N		
INITIAL:	JO	JO	JO	JO	JO		
2/26/22 DATE:	2/26	2/27	2/28	2/29	2/30		

B. OPACITY CHECK

ENGINE	VISUAL EMISSIONS		DATE	TIME	INITIAL
Enterprise G-1	☐ Y	☒ N	2/27/22	0900	JO
Enterprise G-2	☐ Y	☐ N			

C. COMMENTS

	FUEL READING	PRESSURE
1100 - 9/25	143662.6	530 PSI
0700 - 9/27	143662.6	410 PSI
START TORREY ON FUEL IN LINE (NOT PODS)		
0800 - 9/28	143725.6	150 PSI
START - 0700 - 9/29	143728.6	130 PSI
1300 - 10/2	143822.6	

40 CFR 63ZZZZN7

Maintenance Records and Hours of Operations

CRIMSON PIPELINE

ENGINE HOUR REPORT

40 CFR 63 SUBPART ZZZZ

LOCATION: ☒ Torrey #00385
Inspection Interval: 2,160 hrs / annually

☐ Ventura Harbor #00082
Inspection Interval: 1,440 hrs / annually

Directions: Engine Hour Report must be completed within one year from the last inspection OR at the next required engine hour, **whichever comes first.** This includes, but is not limited to, oil & filter change and the inspection of spark plugs, hoses, and belts.

A. ENGINE INFORMATION

TYPE: Natural Gas

ENGINE: ☐ G-1 Enterprise G-SG6
☒ G-2 Enterprise G-SG6
☐ G-3 Enterprise G-SG6
☐ G-1 Caterpillar G-379

DATE: 7/13/22

ENGINE HOUR: 24481

NEXT REQUIRED INSPECTION

NEXT ANNUAL INSPECTION: 7/13/23

NEXT ENGINE HR INSPECTION: 26641

B. INSPECTION

1. ENGINE OIL

a) Oil: May either be changed or sampled at the time of required inspection.

☒ Changed ☐ Sampled - Date Report Received: _____

Oil Change Required: ☐ Yes ☐ No

Date oil changed: _____

IF SAMPLED:

Pull sample and submit to laboratory.
When analysis report received: record date received and attach analysis report to form
If oil change is required per the analysis report:
- Oil must be changed within 2 days from when analysis report was received.
- If engine is NOT in operation when analysis report was received, oil must be changed within 2 days from when the report was received OR prior to operating the engine, whichever is later.

b) Filter: ☐ Good ☒ Changed

Comments: - WATER IN OIL -

2. SPARK PLUGS ☐ Good ☒ Replaced

Comments: 4 PLUGS - REPAIRED WIRES

3. HOSES AND BELTS ☒ Good ☐ Replaced

Comments:

INSPECTED BY: [signature]

DATE: 7/13/22