



## 126 Corridor EV Charger Incentive Program Project Application

Applicant/Company Name:	
Applicant Contact Name:	
Mailing Address:	
Phone number:	Email:
Will the project be publicly accessible?	
<input type="checkbox"/> Yes <input type="checkbox"/> No	

All applications must include the following (check boxes to signify attachment):

- |   |   |
|---|---|
| <input type="checkbox"/> Application Statement for Infrastructure Applications<br><input type="checkbox"/> Disclosure Statement<br><input type="checkbox"/> Compliance Statement<br><input type="checkbox"/> IRS W-9 Tax Form | <input type="checkbox"/> Itemized price quote(s) (specified on page 3)<br><input type="checkbox"/> Anticipated usage/documentation (specified on page 4)<br><input type="checkbox"/> Additional documentation listed on page 5 of this application. |
|---|---|

**I certify that all information, attachments, and documentation submitted with this application is authentic and correct.**

Applicant Signature: \_\_\_\_\_ Date: \_\_\_\_\_

- Specify Desired Grant Amount: \_\_\_\_\_ (up to 100%, project dependent<sup>1</sup>). You may improve your chances of receiving a grant by requesting less than the maximum for the project category.
- Specify Desired Grant Term: \_\_\_\_\_ (3 – 8 years). A longer term can improve your chances of receiving a grant. The grant contract will require you to report annual usage, keep infrastructure operational, and maintain the infrastructure in Ventura County for the number of years you specify.

<sup>1</sup> 100% of eligible project costs may be available for projects on public property that will be available for public charging with minimal markup over actual electricity costs, i.e. sufficient to cover maintenance and operating costs of the chargers. Projects where the chargers are owned and operated by private entities may request up to 85% of eligible costs.

**Applicant Name & /or Company** \_\_\_\_\_

**1. Site information:**

Address where the station(s) will be installed:	
Major cross streets of proposed site:	
Provide a detailed description of where the station(s) will be located within the parking lot or structure:	
Is the proposed station site owned by the applicant?	<input type="checkbox"/> Yes <input type="checkbox"/> No
For publicly accessible sites, circle any points of interest located nearby: restaurants, movie theater, park, library, stadium, shopping mall, grocery store, hospital, lodging, other (specify).	
Days/hours station will be available to the public: <input type="checkbox"/> The station will be strictly utilized for workplace charging and will not be publicly accessible. <input type="checkbox"/> The station will be strictly utilized for residents. <input type="checkbox"/> The station will be publicly accessible 24 hours a day, 7 days a week. <input type="checkbox"/> The station will be available for public use at certain times (specify).	

**2. Station information:**

EV Charger information:

<b>Make</b>	<b>Model</b>	<b>Charger level</b>	<b>Charger Type</b>	<b>Quantity</b>
		<input type="checkbox"/> Level 2 <input type="checkbox"/> Level 3	<input type="checkbox"/> Single Port <input type="checkbox"/> Dual Port	
		<input type="checkbox"/> Level 2 <input type="checkbox"/> Level 3	<input type="checkbox"/> Single Port <input type="checkbox"/> Dual Port	
		<input type="checkbox"/> Level 2 <input type="checkbox"/> Level 3	<input type="checkbox"/> Single Port <input type="checkbox"/> Dual Port	

### 3. Vendor/Installer information:

Business name:	
Representative name:	
Address:	
Phone number:	Email:

### 4. Electric Vehicle Infrastructure Training Program (EVITP):

California Public Utilities Code (PUC) 740.20 (Assembly Bill 841 (2020)) requires that all electric vehicle (EV) charging infrastructure and equipment located on the customer side of the electrical meter funded through this grant shall be installed by a contractor with the appropriate license classification, as determined by the Contractors' State License Board, and at least one electrician on each crew, at any given time, who holds an EVITP certification. Projects that include installation of a charging port supplying 25 kilowatts or more to a vehicle must have at least 25 percent of the total electricians working on the crew for the project, at any given time, who hold EVITP certification. One member of each crew may be both the contractor and an EVITP certified electrician. These requirements do not apply to any of the following:

- EV charging infrastructure installed by employees of an electrical corporation or local publicly owned electric utility.
- EV charging infrastructure funded by moneys derived from credits generated from the Low Carbon Fuel Standard Program (Subarticle 7 (commencing with Section 95480) of Article 4 of Subchapter 10 of Chapter 1 of Division 3 of Title 17 of the California Code of Regulations).
- Single-family home residential EV chargers that can use an existing 208/240-volt outlet.

By signing this application, the applicant certifies that all work for this infrastructure grant will be performed in compliance with PUC Section 740.20. Please indicate which one of the following compliance methods applies to this project:

- This statute does not apply to this project, because:
- This statute does apply to this project, and the certification number(s) for each EVITP certified electrician that will install EV charging infrastructure or equipment for this project are:
- This statute does apply to this project, and EVITP certification number(s) are not available at this time. The applicant will provide all applicable EVITP certification number(s) to the APCD prior to authorizing work on the project.

### 5. Costs (Attach price quote from vendor/installer to substantiate claims made in this table).

<b>Cost of design and engineering:</b> (i.e. labor, site preparation, Americans with Disabilities Act accessibility, signage).	\$
<b>Cost of equipment:</b> (i.e. charging/fueling units, electrical parts, energy storage equipment, materials).	\$
<b>Cost of installation directly related to the construction of the station:</b>	\$

<b>Meter/data loggers:</b>	\$
<b>On-site power generation system that fuels or powers covered sources:</b> (if applicable, i.e. solar and wind power generation equipment).	\$
<b>Fees incurred pre-contract execution, license fees, environmental fees, commissioning fees (safety testing), and onsite required safety equipment:</b> (i.e. permits, design, engineering, site preparation).	\$
<b>Consulting fees:</b> (i.e. those associated with the preparation of Environmental Assessment, Environmental Impact Statement, Environmental Impact Report, or other CEQA documents).	\$
<b>Shipping and delivery costs of equipment:</b>	\$
<b>Tax:</b>	\$
<b>Total:</b>	\$

**Competitive bids are required for certain projects:** If your infrastructure project will be open and available for public use, or if it will be funded under the AB 923 guidelines (consult APCD), the vendor must be solicited and selected through a competitive bidding process. In the instance the applicant must solicit bids through a competitive bid process, the applicant must establish an impartial bidding process based on objective supplier selection criteria and allow the bid to remain open for a reasonable amount of time.

- Attach all bids received for the proposed project. Please indicate the vendor/installer that was chosen for this project and provide an explanation for selecting this vendor/installer.

**6. Anticipated usage:**

Please provide the anticipated usage per year in terms of projected throughput and/or number of vehicles that will be using the station(s) (e.g. kW/year or number of cars charged per year):

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- Attach any supporting document and/or an explanation to substantiate your claim.

## 6. Additional Required Application Attachments:

- An aerial map of the proposed project location.**  
(i.e. satellite view from an internet-based map or city/county map)
- Proof that the applicant can obtain all required land use permits from agencies needed to install/operate infrastructure.**
- Documentation demonstrating that the land on which the project will be located is either owned by the applicant or controlled by the applicant through a long-term lease, easement, or other legal arrangement for the duration of the project life.**  
For applicants who do not own the land where the proposed project will be built, an executed lease agreement or letters of commitment lasting for the duration of the project life must be signed by the property owner(s) or authorized representative(s) can be attached to satisfy this criterion.
- Proof that power or fuel is being provided to the site of the proposed project.**  
(e.g. application to, payment to, or contract with the local utility company)
- Equipment warranty documentation.**  
Equipment must have a warranty, 1-year for battery charging, 3-year for alternative fuel (propane, hydrogen, etc.) If warranty is not provided with the equipment, the applicant must purchase extended warranty at own expense. Grant funds cannot be used for extended warranty.