

# SKY LINES

Monthly Report of the Ventura County Air Pollution Control District 

JANUARY 2007

## The year in review

by Mike Villegas, Ventura County Air Pollution Control Officer.



I admit it! As an engineer I am a numbers person. And as I write this, there are 26 days, 679

hours, 37,788 minutes and 2,267,323 seconds until 2007. But before that happens, I want to take some time and review the accomplishments and challenges we had this year.

Ventura County continues to make progress on achieving our air quality goals. We had a record heat wave last summer and we experienced 17 days exceeding the federal 8-hour ozone standard. While this was an increase over summer 2005, we still have a significant reduction in days exceeding the standard when looking at the trend over the past 10 years.

The biggest challenge this year was dealing with a significant structural budget deficit of approximately \$850,000. For me, this was the most difficult time in my professional career. Through a combination of retirements, downsizing and reorganization, the structural deficit has been

addressed; the changes were painful, but necessary to resolve our budget issues. Our District has one of the finest staffs in the state and this is evident as we continue to meet our mandated programs and provide a high level of service. As we develop next year's budget, we will be proposing fee increases to make sure the District stays on firm financial footing. Fee increases are never easy to implement; however, the regulated community knows we have already executed significant downsizing and cost reduction efforts. I am optimistic about our financial future.

Also this year, District staff and County Counsel worked on a complex rule interpretation for the air permit requirements for the proposed Cabrillo Port liquefied natural gas facility off our coast. At its November meeting, our Board endorsed staff's position that our New Source Review Rule is applicable to this facility. We stand ready to work with state and federal agencies to assist in appropriately applying our rule to this project.

Our Compliance Division has had plenty of activity in 2006. On behalf of our District, the Ventura County District Attorney filed and settled a civil suit against Oak Creek Golf Club, Inc. This case related to the improper demolition and disposal of asbestos containing material at the Camarillo Springs Golf Course. Yet another example of the excellent

(continued on page 3)





# APCD Calendar

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## AIR POLLUTION CONTROL BOARD

January 9, 2007

Board Chambers  
Administration Building  
800 South Victoria Avenue  
Ventura

## APCD ADVISORY COMMITTEE

Fourth Tuesday, 7:30 p.m.  
Large Conference Room  
669 County Square Drive  
Ventura

## CLEAN AIR FUND ADVISORY COMMITTEE

Third Tuesday, 4:30 p.m.  
Large Conference Room  
669 County Square Drive  
Ventura

## APCD HEARING BOARD

Mondays, 5:30 p.m., as needed.  
Board Chambers  
Administration Building  
800 South Victoria Avenue  
Ventura

## EPA SATELLITE TRAINING PROGRAMS

*Private sector employees wishing to take these courses may do so for a fee, unless specified otherwise. For further information and to apply, call Suzanne Devine at 805/645-1453.*

## SOUTH CENTRAL COAST BASINWIDE AIR POLLUTION CONTROL COUNCIL

February 2007  
Santa Barbara APCD  
260 North San Antonio Road  
Santa Barbara

For more information, call Mike Villegas at 805/645-1440.

## APCD RULE WORKSHOPS

See Rule Update section.

### AIR POLLUTION CONTROL BOARD

Judy Mikels, District 4-Chair  
Jonathan Sharkey, Pt. Hueneme-Vice Chair  
Steve Bennett, District 1  
Linda Parks, District 2  
Kathy I. Long, District 3  
John K. Flynn, District 5  
Brian Brennan, San Buenaventura  
Thomas Holden, Oxnard  
Mike Morgan, Camarillo  
Ernie Villegas, Fillmore

### VENTURA COUNTY AIR POLLUTION CONTROL DISTRICT

669 County Square Drive, 2<sup>nd</sup> Floor  
Ventura, CA 93003

### AIR POLLUTION CONTROL OFFICER

Michael Villegas

### SKYLINES

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Desktop Publishing – Suzanne Devine

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Website [www.vcapcd.org](http://www.vcapcd.org)

Agricultural burning,  
smog forecast 654-2807  
Complaints (7 a.m.-5 p.m.,  
Mon-Thurs) 645-1445  
Complaints (recording) 654-2797  
Monitoring and  
Technical Services 662-6950  
Permit processing 645-1417  
Permit renewal 645-1404  
Public information 645-1415  
Smoking Vehicle  
Hotline 800/559-SMOG  
Email address: [info@vcapcd.org](mailto:info@vcapcd.org)

cooperation between APCD and the District Attorney's Office. The District Attorney also filed and settled a civil suit against Patina Inc. on behalf of APCD. The complaint alleged the company violated California air pollution laws and committed unfair business practices by using wood coating products that emitted reactive organic compounds in excess of levels allowed by its permit, and falsified reports to us about its usage of these products. Patina will now be bound under a permanent injunction prohibiting future false statements and violations of APCD rules.

The District Attorney and the California Attorney General filed a civil suit against MCM Construction, the contractor for the Highway 101 Bridge over the Santa Clara River. The suit alleges that MCM failed to obtain air district permits throughout the state for various pieces of portable equipment that the company owns or operates. The suit also alleges that MCM gained an unfair business advantage by failing to obtain proper permits. The District has worked closely with the Ventura County District Attorney in developing this case.

Our Engineering staff continues to provide quality service to the regulated community. Permits are the critical tool for the emission reductions necessary to improve air quality. They establish the requirements each facility must satisfy to comply with air pollution regulations and provide the information a facility operator needs to stay in compliance - - and

compliance means better air quality for everyone. The Title V permit for Pacific Custom Materials was reissued. It contains additional provisions to ensure better environmental performance at this facility.

Our Monitoring staff continues its excellent work in monitoring air quality throughout the County. The monitoring staff has also received commendations for their efforts providing weather forecasts needed to plan fire attacks during the Day Fire incident. And the Planning division has been carefully working on our next air quality management plan and has also been involved reviewing projects under the California Environmental Quality Act.

Our Rules and Incentives staff implemented changes to our new source review program to address both new federal requirements and potential new biosolids processing operations. Our Carl Moyer (heavy-duty diesel emission reduction incentive program) received a "good" rating by a California Air Resources Board audit.

The District's Public Information division was busy in 2006. Our *Clean Air Today* supplement was distributed by the Ventura County Star to over 100,000 households. And, the summer public awareness campaign with Ventura County Curves educated the public about the health effects of air pollution on the heart. It also featured the American Diabetes Association. The division was recognized nationally by receiving the National Association of Government's

1<sup>st</sup> Place Award of Excellence for *The Book of Air* last June. And, the public information manager was busy working on the U.S. EPA-funded film, *Air – The search for one clean breath*. Filming began last May on East Coast. The crew also filmed in Utah, Southern California, Iceland and London. The film, scheduled for completion in summer 2007, is probably the largest national public information effort ever done by an air district and we are excited as we near completion of almost four years effort on the film.

Our Information Systems staff did an excellent job in re-designing our website, [www.vcapcd.org](http://www.vcapcd.org). It has a new clean graphic design and you can download *Skylines* from the web. The IS folks also continue to maintain our computers and our network, and in 2006 laid the foundation and successfully completed the first of a number of projects to update our database systems.

This year District staff will present to our Board a plan to achieve the federal 8-hour ozone standard. It is the most important project for us in 2007, as it will provide a roadmap to provide healthful air to everyone in Ventura County. In 2007 we are also planning on doing outreach to the County of Ventura and our cities on local actions to address climate change. Now that guidance is available, I believe the time is right to implement these programs. Of course, we will be working with the County Ventura on the implementation of their Climate Change Action Plan.

## AirLines



**LNG station grand opening.** The District praised trash hauler **Harrison Industries** on **October 18** for persevering through a long approval process to open the first liquefied natural gas fueling station in west Ventura County. According to recently retired APCD engineer **Jerry Mason**, "Trash-collection vehicles face more stringent air quality standards than any other trucks on the road, and Harrison is one of 20 refuse companies statewide ahead of schedule in meeting these strict regulations."

He adds, "This is a state-of-the-art facility." The 50-foot-tall, 13,000-gallon LNG storage tank is located at Harrison's maintenance facility in Saticoy. The station was financed partly with a grant from the Air Pollution Control District. All of Harrison Industries' 31 trash trucks will soon be filling up on cleaner-burning liquefied natural gas, according to company officials. **APCO Mike Villegas, Supervisor Steve**

**Bennett** and Ventura Councilman **Brian Brennan** attended the ceremony. Bennett and Brennan are also members of the Air Pollution Control Board.

**Needed: Someone to listen.** Applications are being accepted for the **public member position** on the **District's Hearing Board**. The Hearing Board conducts public hearings and is authorized to grant variances from District Rules, makes various determinations regarding permits, and arbitrates conflicts between the District and permitted sources. Meetings are Monday evenings, as needed at 5:30 p.m. Individual Hearing Board members may conduct a conference call hearing with District staff and petitioners. Members are compensated for their time. Nominees must be residents of Ventura County. Contact **Keith Duval** at **805/645-1410**, or by email at [keith@vcapcd.org](mailto:keith@vcapcd.org).

**THE BOOK OF AIR** is still available! This **2006 1<sup>st</sup> Place Award of Excellence** winner from the **National Association of Government Communicators** tells the story of air. Call Public Information at

**645-1415** for a copy or visit [www.vcapcd.org](http://www.vcapcd.org) for more publications.

### 2006 stats

- Days over the federal 8-hour ozone standard: **17**
- APCD Public Information materials distributed (*excluding summer ad campaign & supplement*): **36,000**
- *Clean Air Today* newspaper supplements delivered during Clean Air Month: **102,000**
- Number of materials distributed during summer ad campaign: **128,000**
- **Number of shooting days on clean air film: 21**



Filming in El Rio on August 29. APCD's Jim McElroy is far left and Jim Balders, far right.



## APCD November Board highlights

- The Boardroom was almost full to capacity as over 100 people attended to hear the issues regarding New Source Review and the BHP Billiton Liquefied Natural Gas (LNG) terminal. The Board heard comments from 18 attendees before making the following decision:

1. Endorse the letter from the Executive Officer to the EPA that opposes EPA's decision to not require compliance with New Source Review regulations including implementing Best Available Control Technology (BACT) and offsets for the terminal and its associated marine vessel and LNG tanker operations. Request that the EPA use its regulatory authority to require the project's compliance with APCD's New

Source Review regulations.

2. Instruct the Executive Officer to return to the Board with an analysis of other options available to pursue the objective of assuring that offshore LNG terminals comply with our District's New Source Review regulations.
3. Have the Executive Officer return to the Board with an analysis of and specific language that clarifies that the original intent of Rule 26.3 was to exempt minor US Navy operations on offshore islands.

- Appoint **Ms. Gayle Washburn** to the APCD Advisory Committee as a representative from Fillmore. Appoint **Ms. Kate M. Neiswender** to the attorney position on the APCD Hearing Board.

- Recognize **Supervisor Judy Mikels** for over ten years of outstanding service as a member of the Air Pollution Control Board. Comments Mikels, "I am proud to have been a part of such an organization as the Air District."

- Adopt amendments to Rule 26.1. (*see Rules section*)

- Accept donation from the **Port of Long Beach** for **\$15,000** for the EPA/APCD-sponsored film, *Air – the search for one clean breath*.

- Receive and file California Air Resources Board audit of the Ventura County Air Pollution Control District's implementation of the Carl Moyer Program. (*see November 2006 Skylines*)

Next APCD Board meeting, **January 9, 2007**.



# Rule Development Update

Visit [www.vcapcd.org/rules\\_division.htm](http://www.vcapcd.org/rules_division.htm)

## Recent Board Actions

**New Source Review – Definitions; Biosolids Processing Facilities** (Rule 26.1 – Revised.): On November 14, 2006, the Air Pollution Control Board held a public hearing and adopted revisions to Rule 26.1. The revision added "publicly owned biosolids processing facility" to the definition of "essential public service" (EPS). Biosolids processing is related to sewage treatment, which is already considered an essential public service. Although related, biosolids processing may not always occur at a sewage treatment facility. After approval of a June, 2006, voter initiative in Kern County to prohibit the land application of biosolids, it is possible that the construction of one or more biosolids processing facilities in Ventura County will be required.

Note that, as stated in Rule 26.2, Subsection B.3, EPS facilities are eligible to obtain emission offsets from the EPS bank. For any EPS project of 5 tons per year or more, offsets of up to 25 tons per year for both Oxides of Nitrogen and Reactive Organic Compounds are available. In addition to the above, definitions for "biosolids" and "biosolids production facility" were added to Rule 26.1. For additional information, contact **Don Price** at **805/645-1407** or [don@vcapcd.org](mailto:don@vcapcd.org).

**Agricultural Source Permitting** (Rule 23, Exemptions From Permit - Revised): On September 12, 2006, the Board adopted amendments to Rule 23. California Health and Safety Code Section 42310(e) historically prohibited any air district from requiring a permit to operate for equipment used in agricultural operations. On September 22, 2003, California Senate Bill 700 (SB 700) amended state law by removing section 42310(e) from the Health and Safety Code and adding new requirements for agricultural sources of air pollution. Air districts must now require permits for large confined animal facilities and agricultural sources of air pollution that have actual emissions more than one-half of any federal major source emissions threshold for any regulated air pollutant excluding fugitive dust.

To comply with SB 700, APCD staff proposed that the following sources would be required to obtain permits from the District:

- Large confined animal facilities (see definition in staff report)

- Agricultural sources that emit more than 50 percent of the major source threshold of any of the following regulated air pollutants: oxides of nitrogen (NO<sub>x</sub>), reactive organic compounds (ROC), sulfur oxides (SO<sub>x</sub>), carbon monoxide (CO), or particulate matter (PM<sub>10</sub>) excluding fugitive dust.

Ventura County currently has no large confined animal facilities. Under staff's proposal, any new large confined animal facility to be located in Ventura County would be required to first obtain a permit from the District and control its air pollution.

Staff has determined the most likely agricultural scenario for exceeding 50 percent of a major source threshold is a group of diesel-engine powered water pumps located on contiguous properties under common control. To exceed 50 percent of a 50 ton per year NO<sub>x</sub> threshold, such a group of diesel engines would need to be older, uncontrolled engines that cumulatively burn more than 75,000 gallons of diesel fuel per year. This amount of energy would pump about 850 acre-feet of water. Staff has not identified any agricultural source of air pollution that meets or exceeds these criteria at this time. For additional information contact **Chris Frank** at **805/645-1409** or [chrisf@vcapcd.org](mailto:chrisf@vcapcd.org).

**Part 70 Permits and Federally Enforceable Limits on Potential to Emit** [Rule 33 and Rule 76 - Revised]: On September 12, 2006, the Board adopted amendments to Rules 33 and 76. Title V of the federal Clean Air Act requires state and local air agencies to develop and implement federal operating permitting programs for "major sources" of air pollution. Rules 33 and 76 are components of the Ventura County APCD's federal operating permits program. "Major sources" include sources that have a "potential to emit" 10 tons per year of any EPA hazardous air pollutant (HAP) or 25 tons per year of any combination of HAPs, and sources that have a "potential to emit" 100 tons per year of any other regulated pollutant. A "source" includes all equipment and processes located in a contiguous area under common control. "Potential to emit" assumes continuous uncontrolled operation at maximum capacity, unless federally enforceable permit conditions specify limits on hours of operation, maximum operating capacity, and/or emission controls.



For federal ozone nonattainment areas, the generic 100 ton-per-year major source threshold for emissions of oxides of nitrogen (NOx) and reactive organic compounds (ROC) is replaced with the following thresholds:

Ozone Nonattainment Classification	Tons per Year ROC or NOx
Marginal and Moderate	100
Serious	50
Severe	25
Extreme	10

Because Ventura County was classified as a Severe nonattainment area for ozone when Rules 33 & 76 were adopted, the rules were crafted to apply to sources with a potential to emit 25 tons per year of ROC or NOx. Effective June 15, 2004, EPA classified Ventura County to be a Moderate nonattainment area for the federal 8-hour ozone standard. However, the 1-hour ozone standard was not rescinded until June 30, 2005, so therefore District was also classified as a Severe nonattainment area for the 1 hour standard until June 30, 2005. Because state law requires local Title V rules to be the same stringency as federal requirements, staff is proposing to amend the District's Title V-related rules to be consistent with the District's new non-attainment classification. Once the amendment is approved by EPA, some sources may no longer be considered federal major sources and may revert to state and local air quality permitting requirements. For additional information contact **Chris Frank** at **805/645-1409** or [chrisf@vcapcd.org](mailto:chrisf@vcapcd.org).

**Wood Products Coatings** (Rule 74.30 - Revised): On June 27, 2006, the Air Pollution Control Board adopted amendments to Rule 74.30. The amendments include a reduction in the reactive organic compound (ROC) content limits for surface preparation and cleanup solvents used in commercial wood products manufacturing; a limit of 25 grams of ROC per liter of solvent was adopted for both uses. The new limits go into effect on September 25, 2006, and are equal to those included in South Coast Air Quality Management District Rule 1171, *Solvent Cleaning Operations*. For additional information, contact **Don Price** at **805/645-1407** or [don@vcapcd.org](mailto:don@vcapcd.org).

### **Advisory Committee**

**Soil Decontamination Operations** (Rule 74.29 - Revised.): On January 23, 2007, at 7:30 p.m., the APCD Advisory Committee will meet to consider proposed revisions to Rule 74.29. The proposal

will expand the rule to include requirements for the excavation, transportation, and handling of active and inactive soil. The revisions are required because, under the provisions of Health and Safety Code section 40914(b)(2), staff is required to demonstrate that the District's plan to attain the California ambient ozone standard provides for expeditious implementation of "every feasible measure" to reduce ozone precursor emissions (including ROC). In addition, staff proposes to improve the rule by clarifying language and adding definitions where necessary.

A draft rule and draft staff report appears on the District website. Written comments on this draft will be accepted until January 26, 2007. For additional information, contact **Don Price** at **805/645-1407** or [don@vcapcd.org](mailto:don@vcapcd.org).

### **Public Workshop**

**Permit Fees** (Rule 42 - Revised): On January 16, 2007, at 2:00 p.m., the District will conduct a workshop to discuss proposed revisions to Rule 42. Staff proposes a 12.5 percent increase in permit renewal fee rates effective July 1, 2007. For permit holders paying the minimum fee, adoption of this proposal will result in a fee increase of \$52.50 per year.

District operations are funded by state and federal grants, automobile registration fees, and fees charged to sources of air pollution. The APCD receives no property tax revenue or general fund revenue. The fee increase is necessary to offset rising expenses and to maintain APCD reserve funds at a more secure level of "four to six months of operating expenses." Six staff positions were eliminated in fiscal year 06-07 to minimize rising expenses. A draft rule and draft staff report are available on the District's website at [vcapcd.org/rules\\_division.htm](http://vcapcd.org/rules_division.htm). For additional information contact **Don Price** at **805/645-1407** or [don@vcapcd.org](mailto:don@vcapcd.org).

### **Public Consultation Meeting**

**New Air Quality Regulation to Limit Visible Emissions of Airborne Particulate Matter (Dust):** On March 1, 2006, APCD staff held a public workshop to receive public input on how best to regulate visible dust emissions. Ventura County does not meet California's health-based air quality standards for airborne particulate matter (PM). On June 28, 2005, the Ventura County Air Pollution Control Board adopted a plan to reduce PM emissions, as mandated by State law (SB656). As a first step towards implementing this mandated program, staff is proposing to develop new

standards for visible fugitive dust emissions. Under the regulation contemplated by staff, the responsible person for any operation that causes or allows any visible dust emissions to escape beyond the property line would be in violation and subject to fines and penalties. Additionally, any fugitive dust emissions that exceed 20% opacity at the point of generation would also be a violation subject to fines and penalties. An exemption from the rule can be obtained by implementing dust control practices. The following types of operations would most likely be affected by the regulation:

- Construction, Earthmoving, and Demolition Operations
- Bulk Material Handling and Storage Operations
- Off-field Agricultural Operations (parking areas, haul roads)
- Paved and Unpaved Roads
- Unpaved Parking Lots and Staging Areas
- Weed Abatement Operations

On-field agricultural operations would be exempt. If you have a comment on what should or should not be included in a new regulation limiting visible particulate matter emissions, please contact Stan Cowen as noted below. Once a proposed regulation is drafted, a public workshop will be scheduled. A staff report is available on the District's website at [vcapcd.org/rules\\_division.htm](http://vcapcd.org/rules_division.htm). For additional information and to be included on future mailing lists contact **Stan Cowen** at **805/645-1408** or [stan@vcapcd.org](mailto:stan@vcapcd.org).

## **Compliance Dates**

### **☒ September 25, 2006**

**Wood Products Coatings** (Rule 74.30): All reactive organic compound (ROC) solvents used for surface preparation and cleanup in commercial wood products manufacturing must meet a limit of 25 grams of ROC per liter of solvent. Water, acetone, and other low-ROC solvents are available for compliance with this requirement. For additional information, contact **Don Price** at **805/645-1407** or [don@vcapcd.org](mailto:don@vcapcd.org).

### **☒ October 12, 2005**

**Conveyorized Charbroilers, Coffee Roasters, Non-retail Deep-Frying Equipment** (Rule 74.25, Rule 23): All conveyorized (chain-driven) charbroilers must have a VCAPCD Permit to Operate and must comply with the requirement for an 83 percent reduction in ROC and particulate matter emissions. In addition, all coffee roasters with a capacity over 25 pounds and non-retail deep-frying equipment must have a VCAPCD Permit to Operate. Contact the **Permit Desk** at **805/645-1401** for more information.

### **☒ October 1, 2005**

**Air Toxic Control Measure for Hexavalent Chromium and Nickel Emissions from Thermal Spraying** (ARB Title 17 CCR 93102.5): All unpermitted thermal spraying operations that use chromium, chromium compounds, nickel or nickel compounds must submit Permit to Operate applications to the District by October 1, 2005; all operations must submit emissions information by that date. Existing facilities must have emission control equipment of between 90 percent and 99.97 percent efficiency in operation by January 1, 2006. New or modified facilities have more stringent requirements. Sources will also have monitoring, inspection, maintenance, and recordkeeping requirements.

For further information, go to the ARB website <http://www.arb.ca.gov/coatings/thermal/thermal.htm>. For permit information, contact the **Permit Desk** at **805/645-1401**.





# Engineering Update

Visit [http://www.vcapcd.org/engineering\\_division.htm](http://www.vcapcd.org/engineering_division.htm)

<b>Permit Activities NOVEMBER 2006</b>			
<b>Authorities to Construct</b>	<b>Month</b>	<b>Permits to Operate</b>	<b>Month</b>
Permits Requested	4	Permits Requested	18
Permits Issued	10	Permits Issued	21
Applications Under Review	26	Applications Under Review	72
Sources Holding Permits	54	Sources Holding Permits	1424
Average Turnaround Time	7.5 Weeks	Average Turnaround Time	4.7 Weeks

<b>Authority to Construct Applications Received NOVEMBER 2006</b>			
<b>Permit</b>	<b>Facility</b>	<b>City</b>	<b>Project Description</b>
00683-150	CTS Electronics Mfg. Solutions	Moorpark	Circuit Board Wash Machine
07246-200	Special Devices Inc.	Moorpark	Add Research & Development Operation
07895-100	Tradewinds Market and Laundromat	Port Hueneme	Vapor Extraction System - Perchloroethylene
07896-100	Former ExxonMobil Station #18-LD3	Thousand Oaks	Vapor Extraction System

<b>Authorities to Construct Issued NOVEMBER 2006</b>			
<b>Permit</b>	<b>Facility</b>	<b>City</b>	<b>Project Description</b>
00041-972	Aera Energy LLC	Ventura	Drill Sixteen New Wells
00041-974	Aera Energy LLC	Ventura	Tank Replacement - Hartman T210B
00041-976	Aera Energy LLC	Ventura	Tank Replacement - Hartman T210A
07246-190	Special Devices Inc.	Moorpark	Install Additional Drying Ovens
07333-120	Production Tool Specialties	Ventura County	Additional Portable Oil Heater
07502-110	USA Gasoline Station #71 (VES)	Ventura	Replace Emission Control System
07777-100	North Shore at Mandalay Bay	Oxnard	Soil Excavation and Remediation Project
07852-100	Recon To Go	Moorpark	New Auto Refinishing Facility
07883-100	South Flank Energy Well No. 1	Ventura	Exploratory Oil Well
07887-100	Stow-It, Inc.	Simi Valley	Vapor Extraction System

<b>Permit to Operate Applications Received NOVEMBER 2006</b>			
<b>Permit</b>	<b>Facility</b>	<b>City</b>	<b>Project Description</b>
00042-T03	Vintage Production California	Santa Paula	Transfer of Ownership – Vintage
00066-T02	Vintage Production California	Oxnard	Transfer of Ownership – Vintage
00636-T01	Trumeta, Inc.	Camarillo	Transfer of Ownership – TI
00836-171	Crockett Graphics, Inc.	Camarillo	Revise Permitted Usage Limits
00997-331	Naval Base Ventura County	Point Mugu	Clarify Engine Use - LP915
00997-341	Naval Base Ventura County	Point Mugu	Modify Permit Condition-Fuel Sulfur Content
01491-241	Platform Gina	Offshore Ventura	Boat Name Changes
01492-311	Platform Gilda	Offshore Ventura	Boat Name Changes
04039-101	Diamond Cleaners	Thousand Oaks	Relocate & Replace Dry Cleaning Machine
04141-101	Grove Cleaners	Moorpark	Perchloroethylene Dry Cleaning Machine
05584-131	Lashkari's Service Station	Oxnard	Increase Gasoline Throughput Limit
07292-121	GEM Mobile Treatment Services	Ventura County	Increase Operating Hours Limit
07292-T01	GEM Mobile Treatment Services	Ventura County	Transfer of Ownership – GEM
07411-151	Ozena Valley Ranch	Lockwood Valley	Modify Operating Condition
07731-111	Paseo Camarillo Remediation	Camarillo	VES - Modify Monitoring Condition
07737-T01	One Baxter Way, L.P.	Westlake Village	Transfer of Ownership - T.S.P.
07882-101	Former B.J. Services Facility	Ventura	Vapor Extraction System
07897-101	Blending Station #4	Oxnard	New Emergency Engine

Permits to Operate Issued NOVEMBER 2006			
Permit	Facility	City	Project Description
00041-979	Aera Energy LLC	Ventura	Rule 74.16 Exemption - New Wells
00042-T03	Vintage Production California	Santa Paula	Transfer of Ownership – Vintage
00061-161	Southern California Gas Co.	Ventura	Operate Engine Catalysts - Risk Reduction
00066-T02	Vintage Production California	Oxnard	Transfer of Ownership – Vintage
00636-T01	Trumeta, Inc.	Camarillo	Transfer of Ownership – TI
00859-T01	First Collision Center Inc.	Simi Valley	Transfer of Ownership – FCC
04137-101	Creekside Cleaners	Moorpark	Operate Petroleum Dry Clean Machine
04139-101	Dryclean Safari	Oxnard	New Petroleum Dry Cleaning Machine
05584-131	Lashkari's Service Station	Oxnard	Increase Gasoline Throughput Limit
05593-T01	Saticoy Fuel Site #11	Saticoy	Transfer of Ownership – VC
07143-121	South Mountain Resources	Santa Paula	Rule 74.16 Exemption - Nesbitt No. 5
07243-111	Custom Printing	Oxnard	Relocate & Increase Consumption Limits
07532-101	T. Oaks Surgical Hospital	Thousand Oaks	New Boilers & Emergency Generator
07706-101	Former Self Serve Mobil (VES)	Ventura	Operate Vapor Extraction System
07737-T01	One Baxter Way, L.P.	Westlake Village	Transfer of Ownership - T.S.P.
07791-101	ENO Plastics LLC	Camarillo	Plastics Recycling Equipment
07797-101	National Coatings	Camarillo	Roof Coating Manufacturing Facility
07802-111	West Coast Welding	Ventura County	Permit For Portable Engines
07880-101	212 Body and Restoration	Ojai	Motor Vehicle Coating Operation
07886-101	WLK - 01	Thousand Oaks	Existing Emergency Engine-Rule 23.D.7
07892-101	Administrative Services Center	Camarillo	Existing Emergency Engine-Rule 23.D.7

<b>ERC Balances by Company (Units – Tons per Year)</b>					
<b>As of December 11, 2006</b>					
Company Name	ROC	NOx	PM <sub>10</sub>	SOx	Limitation
Aera Energy LLC	0.02	0.49	0.45	0.04	No
Aera Energy LLC	245.09	11.41	1.24	0.40	Yes
Amgen, Inc.	0.00	5.28	0.00	0.00	No
Amgen, Inc.	0.11	0.00	0.07	0.01	Yes
Berry Petroleum Company	6.24	0.00	0.00	0.00	Yes
Chevron Environmental Management	1.13	0.00	0.00	0.00	Yes
ChevronTexaco	0.44	1.67	0.09	0.03	No
ChevronTexaco	118.58	0.28	0.17	0.34	Yes
Compositair	0.00	0.06	0.00	0.00	No
Cook Composites & Polymers Co.	0.71	0.00	0.00	0.00	Yes
Dos Cuadras Offshore Resources	2.09	0.00	0.00	0.00	No
Dos Cuadras Offshore Resources	0.12	0.00	0.18	0.02	Yes
Equilon California Pipeline Co. LLC	6.93	0.00	0.00	0.00	No
GF Health Products, Inc.	0.54	0.51	0.03	0.01	Yes
Gilroy Foods, Inc.	0.00	0.09	0.01	0.00	Yes
Haas Automation	0.00	0.06	0.00	0.00	Yes
Halaco Engineering Company	0.64	0.00	0.00	0.02	Yes
Hanson Aggregates	0.00	0.00	0.69	0.00	Yes
Hunter Resources Development	0.09	0.01	0.01	0.00	No
KTI Engineers & Constructors	0.00	0.00	1.50	0.00	Yes
Mirada Petroleum, Inc.	0.05	0.00	0.00	0.00	Yes
Naval Base Ventura County	4.65	0.14	3.90	0.04	No
Naval Base Ventura County	0.38	6.52	0.45	0.54	Yes
Nestle Food Company	0.11	1.54	0.12	0.02	Yes
Northrop Grumman Corporation	9.48	0.01	0.01	0.01	Yes
Occidental Chemical Corporation	0.07	3.79	1.33	0.02	Yes
Oryx Energy Company	2.48	0.00	0.00	0.00	No
Oxnard Lemon Company	0.00	0.10	0.00	0.00	Yes
Pacific Custom Materials, Inc.	0.00	0.00	0.69	0.00	No
Pacific Operators Offshore LLC	0.30	1.77	0.09	0.02	No
Parker Advanced Filtration	7.67	0.00	0.00	0.00	No
Procter & Gamble Paper Products	45.84	22.17	19.71	0.00	No
Procter & Gamble Paper Products	0.00	0.00	3.44	0.00	Yes
PTI Technologies, Inc.	0.29	0.00	0.00	0.00	No
PTI Technologies Inc.	0.40	0.00	0.00	0.00	Yes
Reichhold Chemicals, Inc.	0.00	0.10	0.00	0.00	No
Reliant Energy Mandalay, Inc.	0.27	0.47	0.76	0.01	Yes
Royal Coatings	0.06	0.00	0.00	0.00	No
Santa Fe Energy Operating Partners	0.01	0.00	0.00	0.00	Yes
Santa Fe Minerals, Inc.	0.55	0.00	0.00	0.00	Yes
Seneca Resources Corporation	2.57	0.02	0.00	0.00	No

<b>ERC Balances by Company (Units – Tons per Year)</b>					
<b>As of December 11, 2006</b>					
Company Name	ROC	NOx	PM <sub>10</sub>	SOx	Limitation
Shell California Pipeline Co.	5.04	0.00	0.00	0.00	Yes
Solar World Industries American LP	0.21	0.00	0.00	0.00	No
Solar World Industries American LP	1.19	0.00	0.00	0.00	Yes
Southern California Edison Co.	49.21	107.68	0.22	0.16	No
St. John's Regional Medical Center	0.00	0.18	0.00	0.00	No
Sully Miller Contracting Co.	0.36	1.51	3.33	0.02	Yes
Technicolor Home Entertainment	0.01	0.00	0.00	0.00	Yes
TEG Oil & Gas USA, Inc.	0.30	0.00	0.00	0.00	No
Tenby, Inc.	43.27	0.00	0.00	0.00	No
The Boeing Company	0.45	0.01	0.00	0.00	No
The Boeing Company	0.24	2.44	0.61	0.57	Yes
The Termo Company	0.02	0.00	0.00	0.00	Yes
Unocal	4.45	0.00	0.00	0.00	Yes
Vaquero Energy	0.54	0.79	0.00	0.00	No
Venoco, Inc.	0.01	2.50	0.05	0.00	No
Venoco, Inc.	16.91	5.76	0.79	0.14	Yes
Ventura County APCD Board	55.00	0.00	0.00	0.00	No
Vintage Production California LLC	0.44	4.02	0.14	0.01	No
Vintage Production California LLC	3.21	95.62	0.65	0.07	Yes
Waste Management Energy Solutions	0.00	0.74	0.00	0.00	No

Each balance above represents one or more ERC Certificates. If there is a “Limitation” on a balance, no reactive organic compound or nitrogen oxide emission reduction credits in that balance may be used for emission offsets at a stationary source that has permitted emissions greater than 25 tons per year of that pollutant. (See Rule 26.4.D.3 for details).

A more detailed report is available on the forms page (under Permits-ERC Report) on the District website ([www.vcapcd.org](http://www.vcapcd.org)). If you have any questions, please contact Kerby E. Zozula of the Engineering Division at 805/645-1421.



## Enforcement Update

Visit [http://www.vcapcd.org/compliance\\_division.htm](http://www.vcapcd.org/compliance_division.htm)

<b>Enforcement Activities NOVEMBER 2006</b>					
<b>Inspections</b>	<b>Month</b>	<b>F/Y</b>	<b>Violations</b>	<b>Month</b>	<b>F/Y</b>
Permit/Other Inspections	225	876	Notices of Violation Issued	15	89
Complaints Received and Investigated	18	94	Cases Settled after Office Conference	20	123
Breakdowns Received and Investigated	9	47			
Asbestos Inspections	4	24			
New Business Inspection	1	8	Settlement/Fines	9,400	148,133

<b>Sources Operating Under Variance NOVEMBER 2006</b>					
<b>No.</b>	<b>Facility/Location</b>	<b>Source</b>	<b>Rule</b>	<b>End Date</b>	<b>Status</b>
786	City of Simi Valley	Engine	29.C	12/01/06	In Compliance
787	County of Ventura	Engine	29.C	12/01/06	In Compliance
788	Meissner Filtration Products, Inc.	Thermal Oxidizer	29.C	02/03/07	On Schedule

<b>Sources Operating Under Stipulated Conditional Order of Abatement NOVEMBER 2006</b>					
<b>No.</b>	<b>Facility/Location</b>	<b>Source</b>	<b>Rule</b>	<b>End Date</b>	<b>Status</b>
775	City of Thousand Oaks	Boilers	26.2 – BACT 74.14.1	01/31/07	On Schedule
777	Republic Fastener Manufacturing	Coating Operation	29.C 74.13, Section B.1	08/01/2006	
782	United Water Conservation District	Engines	26.2 – BACT 74.9	07/01/08	On Schedule

**Notices of Violation Issued  
NOVEMBER 2006**

<b>NOV No.</b>	<b>Facility</b>	<b>City</b>	<b>Violation</b>
021286	Mann Theatres	Thousand Oaks	Operating Without A Permit - Diesel Engine
021287	John Devine Printing	Newbury Park	Exceeding VOC Limits - Inks, Coatings, Adhesives
021288	Courtesy Chevrolet	Thousand Oaks	Improper Cleanup Solvent - Spray Gun Washer
021289	United Parcel Service	Ventura	Failing To Conduct Survey - Commute Survey
021325	Herrera Property	Oxnard	Buring without a permit-Open burning
021383	Mirada Petroleum, Inc.	Piru	Operating Without A Permit - Oil Tanks
021384	Santa Paula Wastewater Plant	Santa Paula	Permit Condition Not Met - Exceeding Permit Limit
021478	Moorpark Petroleum	Moorpark	CARB Title 17 Defect-PHII - V.R. System Testing Failure
021484	ConocoPhillips Co. #254945	Moorpark	CARB Title 17 Defect PHII - Non-Certified Equipment
021573	Meissner Filtration Products	Camarillo	Permit Condition Not Met - Thermal Oxidizer
021660	Musselman's Furniture Service	Santa Paula	Permit Condition Not Met - Spray Booth
021664	Musselman's Furniture Service	Santa Paula	Exceeding ROC Limit - Wood Product Coatings
021665	Mirada Petroleum, Inc.	Santa Paula	Improper Vapor Recovery System - Vapor Recovery System
021666	Limoneira Mercantile LLC	Santa Paula	CARB Title 17 Defect PHI - Fill or Vapor Dust Caps/Gaskets
021667	Limoneira Mercantile LLC	Santa Paula	V.R. Testing Failure - Static Testing

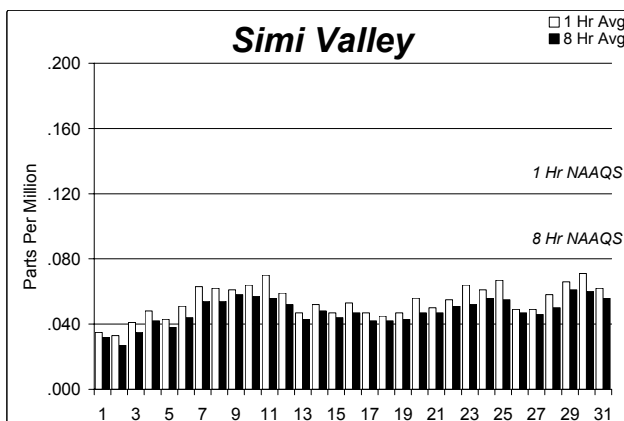
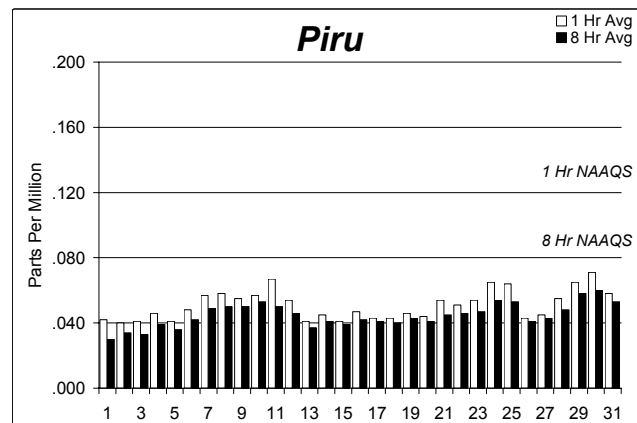
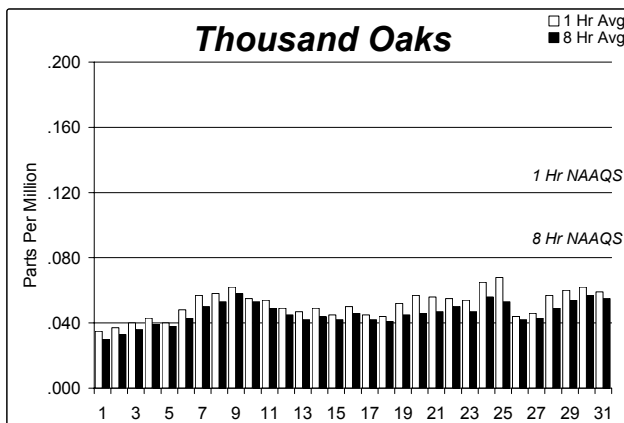
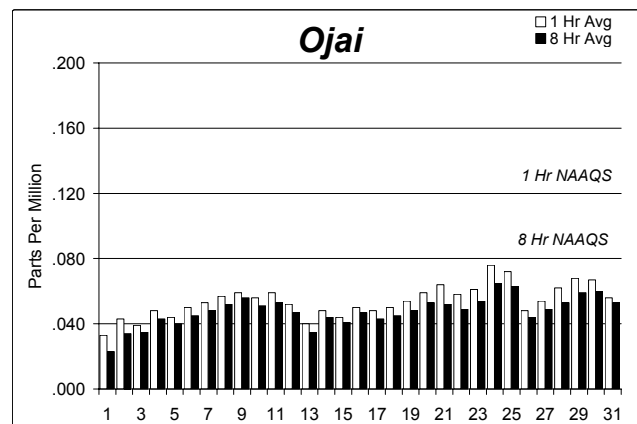
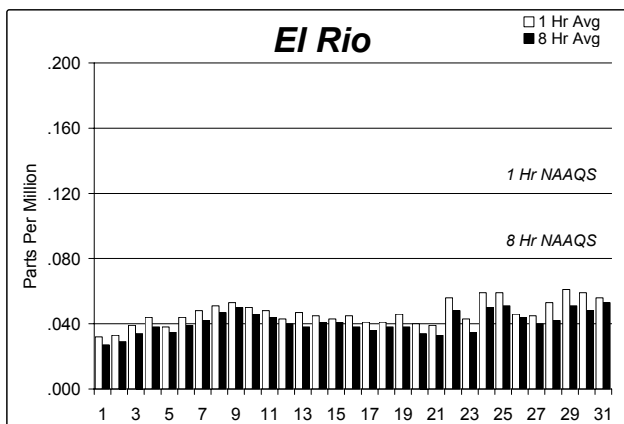
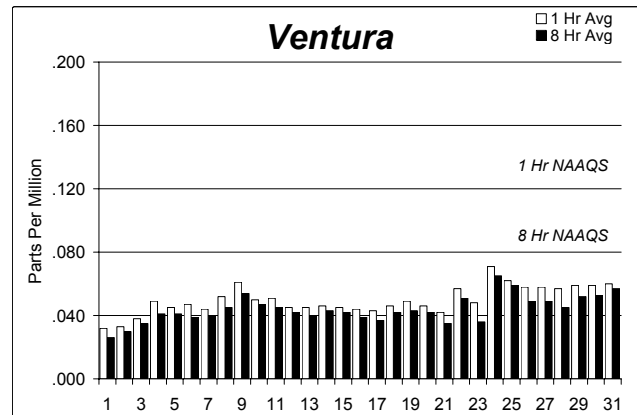




# Ozone Report

**OCTOBER 2006**

There were no exceedances of the Federal 1 Hour standard, the Federal 8 Hour standard, the California 1 Hour standard or the California 8 Hour standard in October. The maximum 8 hour average was .065 at Ventura and Ojai; the maximum 1 hour average was .076 at Ojai.



## **PPM AIR QUALITY STANDARD**

.07 CALIFORNIA 8 HR AVG CLEAN AIR STANDARD

.08 NATIONAL 8 HR AVG CLEAN AIR STANDARD

.09 CALIFORNIA 1 HR AVG CLEAN AIR STANDARD

.12 NATIONAL 1 HR AVG CLEAN AIR STANDARD

.15 CALIFORNIA 1 HR AVG HEALTH ADVISORY  
Avoid prolonged vigorous outdoor exercise.  
Sensitive individuals avoid all outdoor activity.