

# SKY LINES

Monthly Report of the Ventura County Air Pollution Control District 

## If a fire strikes

OCTOBER 2007

*The Zaca fire began on July 4 and was contained on September 2. The size of the fire stands at 240,207 acres, the second largest in the state's history. It entered into Ventura County in the Ojai area. There were no civilian casualties but many firefighters were injured. No structures were lost.*

**A**ccording to APCD meteorologist Mallory Ham, "Fire season in Ventura County traditionally begins in May and ends after significant rain has fallen. However, the onset of Santa Ana winds in September compounded with our normal dry fall conditions makes September through December the months when we have the largest and most destructive fires."

The Zaca fire started a bit earlier than usual in the fire season. Thousands of firefighters worked to contain the fire, originating in Santa Barbara County and entering into Ventura County as well. Dr. Robert Levin of Ventura County Public Health, issued air quality health advisories for the county. They included information on what to do if smoke and ash are present in the county's air. The following information is from



Fire as photographed on August 21  
(courtesy Santa Barbara County Fire Department)

a news release of August 15 but contains information necessary during any fire season.

### What to do

When the atmosphere appears to be clear, residents should pursue their normal activities unless there is evidence that apparent pollution is having a negative impact on your health. County health officials caution residents, who develop a cough, shortness of breath, wheezing, exhaustion, light-headedness, or chest pain with increased activity, to stop the activity immediately. The affected person should seek medical attention.

When it is obvious that there is smoke in the air, county health officials recommend that even healthy adults and children avoid strenuous outdoor activity and remain indoors as much as possible. Levels of particulates in the smoke may be high enough that the potential exists for both individuals with underlying medical conditions like heart and lung disease and healthy people to be affected.

If smoke is present:

- When inside, keep doors, windows, and heating and air conditioning systems closed.

Don't forget  
**"RIDESHARE WEEK"**

Oct. 1 - 5

See page 4.





# APCD Calendar

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## AIR POLLUTION CONTROL BOARD

October 9, 2007

Board Chambers  
Administration Building  
800 South Victoria Avenue  
Ventura

## APCD ADVISORY COMMITTEE

Fourth Tuesday, 7:30 p.m., as  
needed  
Large Conference Room  
669 County Square Drive  
Ventura

## CLEAN AIR FUND ADVISORY COMMITTEE

Third Tuesday, 4:30 p.m., as  
needed  
Large Conference Room  
669 County Square Drive  
Ventura

## APCD HEARING BOARD

Mondays, 5:30 p.m., as needed  
Board Chambers  
Administration Building  
800 South Victoria Avenue  
Ventura

## SOUTH CENTRAL COAST BASINWIDE AIR POLLUTION CONTROL COUNCIL

October 17 2007, 10 a.m.  
Santa Barbara APCD  
260 North San Antonio Road  
Santa Barbara

For more information, call Mike  
Villegas at 805/645-1440.

## APCD RULE WORKSHOPS

See Rule Update section.

### AIR POLLUTION CONTROL BOARD

Jonathan Sharkey, Pt. Hueneme - Chair  
Kathy Long, District 3, Vice-Chair  
Steve Bennett, District 1  
Linda Parks, District 2  
Peter Foy, District 4  
John K. Flynn, District 5  
Brian Brennan, San Buenaventura  
Thomas Holden, Oxnard  
Mike Morgan, Camarillo  
Paul Miller, Simi Valley

### VENTURA COUNTY AIR POLLUTION CONTROL DISTRICT

669 County Square Drive, 2<sup>nd</sup> Floor  
Ventura, CA 93003

### AIR POLLUTION CONTROL OFFICER

Michael Villegas

### SKYLINES

Editor - Barbara Page

Desktop Publishing – Natalie Kreymer

### DIRECTORY

General information 645-1400

Fax 645-1444

Website [www.vcapcd.org](http://www.vcapcd.org)

Agricultural burning,  
smog forecast 654-2807  
Complaints (7 a.m.-5 p.m.,  
Mon-Thurs) 645-1445  
Complaints (recording) 654-2797  
Monitoring  
Division 645-1410  
Permit processing 645-1417  
Permit renewal 645-1404  
Public information 645-1415  
Smoking Vehicle  
Hotline 800/559-SMOG  
Email address: [info@vcapcd.org](mailto:info@vcapcd.org)

- Table, ceiling and pedestal fans should be used for cooling where possible.
- Window fans should be avoided.

In balance, as indoor temperatures rise, it is appropriate to use air conditioning units for comfort. Some air conditioning units have a "re-circulation" option that should be used in order to avoid drawing air from the outside. If smoke is present, it will be easier to breathe indoors if air is re-circulating instead of drawing in smoky air. Most air conditioning units without a "re-circulation" setting still draw about two-thirds of their air from the indoors and only about one-third of their air from outdoors. Smoke irritates the eyes, nose and throat and may be

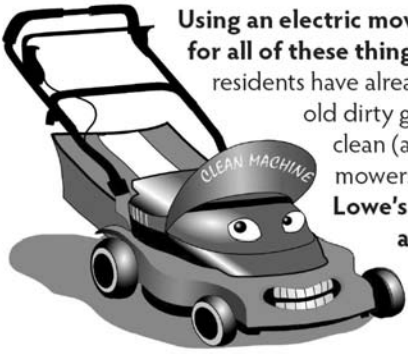
harmful to breathe. This may pose a special risk to adults and children with asthma, emphysema, chronic bronchitis, or other respiratory diseases and heart disease. With the increased level of the smoke, people with chronic lung disease or heart disease may still be uncomfortable if the above steps are taken.

However, at the first sign of discomfort, individuals should be quick to either relocate to another area where there is no smoke or, if they feel ill, see a physician immediately. It is particularly important for patients who benefit from inhaled medications to make sure that their medications are up to date, that they have at least a five-day supply on hand and that they have their inhalers with them at all times.

Individuals with asthma should consult their physician about an asthma management plan and maintain it during smoky conditions.

In areas where smoke can clearly be smelled or there is falling ash, residents should stay indoors and schools should curtail outdoor physical activity and scheduled sports events. Pets should be brought indoors when possible. All strenuous activity, whether indoor or outdoor, should be avoided in affected areas. Most schools will base their decision to close on an imminent danger from the fire itself, not on air quality. There is usually little difference between the air quality in a school and that found in the surrounding homes.

## Want to help the air, your health & your wallet?



Using an electric mower is great for all of these things. Many county residents have already traded their old dirty gas mowers for new clean (and quiet) electric mowers. **Working with Lowe's in Simi Valley and Ventura, and Neuton, it's possible to save up to 50 percent** of the retail price of a new electric mower. For information on this program, visit our website, [www.vcapcd.org](http://www.vcapcd.org), or contact **Stan Cowen at 645-1408**. Remember to "clean cut" your lawn this fall.



Ventura County  
Air Pollution  
Control District

669 COUNTY SQUARE DRIVE ■ 2ND FLOOR ■ VENTURA, CA 93003

## Airlines



### **Huell Howser's 5 Ways to Drive Less.**

**Commute Smart News** (8/07) reports that **Huell**

**Howser**, host of **PBS's Visiting California's Gold & Road Trip** series – has a new adventure. He is filming a commuter episode for his PBS series and making special appearances at kick-offs and Rideshare Week celebrations. Huell is discovering the many commute options Southern California has to offer.

1. **Trip chain** - Stringing together those little errands can save you lots of time and miles.
2. **Carpool** – It's still our #1 alternative to driving, and the folks at [www.CommuteSmart.info](http://www.CommuteSmart.info) can help you find someone to carpool with who lives and works nearby and has a similar schedule.
3. **Take a nice walk** – I love getting out and seeing the sights – and you'll get a whole different viewpoint when you walk or ride your bike than you'd ever see in a car.
4. **Stop your trip short** - Instead of driving the whole way, drive as far as a Park & Ride and switch to a carpool, vanpool, bus or train.
5. **Ride the bus or rail** - Buses, Metro Rail or Metrolink can take you to some of LA's hot-spots, saving you the hassle and expense of driving and parking.

**And speaking of Huell.** The 9<sup>th</sup> annual **Diamond Awards** were presented May 23 at the Millennium Biltmore Hotel in Los Angeles. The awards go to employers who offer outstanding support of employees' clean air commute choices.

Huell Howser, 2007 spokesman for our region's rideshare programs, was on hand to congratulate the winners. Diamonds to Ventura County Rule 211 Employers:

**Robbins Auto Top**; Highest AVR (rideshare participation), **Adventist Media Center**; Creative Marketing, **Ojai Valley Inn & Spa**; Transportation Coordinator, **Community Memorial** and **Los Robles Hospitals**; most improved AVRs.

The awards are co-sponsored by the Ventura County Transportation Commission & Los Angeles Metro.

**Rideshare week 2007 - October 1 - 5.** The Ventura County Transportation Commission is asking County employees to make a pledge to try an alternative method at least one day during Rideshare Week. By making a pledge you can win cash or prizes in a countywide drawing. Check the website [www.goventura.org](http://www.goventura.org) – click on Rideshare for an online pledge card, posters and more. You can also call **805/642-1591 x119**.

Ventura County employers will hold Rideshare events throughout the week. For suggestions for your event

contact **Judy Willens** at **645-1424**. Check [www.vcapcd.org](http://www.vcapcd.org) for Rideshare tips.

### **Calculate Your Savings**

<http://www.commutesmart.info/costcalculator/index.asp>

### **Find your match for carpooling or vanpooling**

<https://www.ridematch.info/service.asp>

### **ARB & indoor air cleaning.**

The **California Air Resources Board** will conduct a public hearing on September 27 at the **South Coast Air Quality Management District** in Diamond Bar. At this hearing, the ARB will consider adopting a regulation establishing emission standards and certification, labeling and record keeping requirements for indoor air cleaning devices. (i.e. indoor air purifying systems) For more information, visit [www.arb.ca.gov](http://www.arb.ca.gov).



### **Clean Air Today 2007 still available.**

The public information division has

copies of its global climate change supplement that appeared in the **Ventura County Star** on July 11. Over 80,000 copies were distributed as an insert in the newspaper. Since then, the District has distributed an additional 1,000 copies of the supplement. It can also be downloaded from our website. If you would like copies, call **Barbara L. Page** at **645-1415**.



# Engineering Update

Visit [http://www.vcapcd.org/engineering\\_division.htm](http://www.vcapcd.org/engineering_division.htm)

<b>Permit Activities AUGUST 2007</b>			
<b>Authorities to Construct</b>	<b>Month</b>	<b>Permits to Operate</b>	<b>Month</b>
Permits Requested	8	Permits Requested	17
Permits Issued	6	Permits Issued	26
Applications Under Review	30	Applications Under Review	97
Sources Holding Permits	67	Sources Holding Permits	1438
Average Turnaround Time	5.1 Weeks	Average Turnaround Time	7.5 Weeks

<b>Authority to Construct Applications Received AUGUST 2007</b>			
<b>Permit</b>	<b>Facility</b>	<b>City</b>	<b>Project Description</b>
00232-390	Santa Susana Field Laboratory	Simi Valley	Install Air Stripper
00997-370	Naval Base Ventura County	Point Mugu	Replacement Sweeper Diesel Engine
01381-350	Amgen Inc.	Thousand Oaks	Install Emergency Engine - Building 31
07256-120	Diversified Minerals Inc.	Oxnard	Install Additional Storage Silos
07448-180	Rosenmund Multipurpose Drill Site	Oxnard	Drill Oil Wells VR Nos. 4 and 5
07915-120	Pleasant Valley Field	Oxnard	Install Steam Generators
07945-100	Former Newbury Park Facility	Newbury Park	Install Vapor Extraction System
07947-100	76 Station #5066 (VES)	Thousand Oaks	Vapor Extraction System

<b>Authorities to Construct Issued AUGUST 2007</b>			
<b>Permit</b>	<b>Facility</b>	<b>City</b>	<b>Project Description</b>
00054-270	Vintage Production California LLC	Fillmore	Oil Well Replacement Project
00066-140	Vintage Production California LLC	Oxnard	Tank Replacement Project
01207-380	Naval Base Ventura County	San Nicolas Island	New Portable Engine
07926-100	Coast Cities Cremations	Ventura	Install New Crematory
07929-100	Former Somis Supply	Somis	Install Vapor Extraction System
07933-100	USA Gasoline #81 (VES)	Ventura	Vapor Extraction System

<b>Permit to Operate Applications Received</b> <b>AUGUST 2007</b>			
<b>Permit</b>	<b>Facility</b>	<b>City</b>	<b>Project Description</b>
00008-481	Vintage Production California LLC	Ventura	Oil Tank Replacement Project
00390-152	The Termo Company	Somis	Tank Replacement Project
00691-141	Astrofoam Molding Company Inc.	Camarillo	Increase EPS Bead Consumption
01017-171	Mandalay Onshore Facility	Oxnard	Operate Amine Unit
01399-151	VRSD Oxnard Landfills	Oxnard	Part 70 Reissuance
01467-131	Johanson Technology Inc.	Camarillo	Operate Vacuum Solvent Cleaner
04101-121	Clubhouse Cleaners	Simi Valley	Replace Dry Cleaning Machine – Petroleum
04143-101	Paraiso Cleaners	Newbury Park	New Dry Cleaning Machine – Petroleum
04144-101	Nextday Cleaners	Oxnard	New Dry Cleaner – Petroleum
05448-141	ConocoPhillips Co. #2705729	Newbury Park	Increase Gasoline Throughput
05623-121	Rafi's Chevron #6	Thousand Oaks	Phase II EVR
07277-121	Jano Graphics	Ventura	Graphic Arts Materials Consumption Increase
07340-151	Toland Road Landfill	Santa Paula	Part 70 Reissuance
07432-131	Catalytic Solutions, Inc.	Oxnard	Modify Permit Condition
07834-T01	Ventura Headend	Ventura	Transfer of Ownership – TWC
07926-101	Coast Cities Cremations	Ventura	Operate New Crematory
07948-101	Fillmore Pump Station	Fillmore	Existing Pit - Pipeline Station

Permits to Operate Issued AUGUST 2007			
Permit	Facility	City	Project Description
00150-151	Hill Canyon Wastewater Plant	Camarillo	Modify Engines - Emergency Only
00165-181	Simi Valley Water Quality Plant	Simi Valley	Replace Emergency DRP Engine
00433-141	Anacapa Marine Services	Oxnard	Existing Abrasive Blasting Equipment
00464-191	Pentair Pool Products, Inc.	Moorpark	Additional Product Lines
00536-121	Ricoh Printing Systems America	Simi Valley	Increase Permit Consumption Limits
01006-341	Naval Base Ventura County	Port Hueneme	Existing Emergency Engine
01006-351	Naval Base Ventura County	Port Hueneme	Increase Gasoline Throughput Limit
01267-171	OLS Energy - Camarillo	Camarillo	Part 70 Administrative Amendment
01491-241	Platform Gina	Offshore Ventura	Boat Name Changes
01492-311	Platform Gilda	Offshore Ventura	Boat Name Changes
05238-111	CSU - Channel Islands	Camarillo	Increase Gasoline Throughput
05548-121	Alliance One	Oxnard	Increase Gasoline Throughput
05617-121	Chevron #9-8749	Camarillo	Phase II EVR – ISD
05623-121	Rafi's Chevron #6	Thousand Oaks	Phase II EVR
05668-131	Chevron #9-0688(ABSCO)	Moorpark	Phase I EVR – ISD
05767-121	Chevron #9-7983	Fillmore	Phase II EVR – ISD
06209-111	Camarillo Airport	Camarillo	Increase Gasoline Throughput
06294-111	Las Posas Country Club	Camarillo	Increase Gasoline Throughput
07090-T01	Gold Coast Transit	Oxnard	Transfer of Ownership - GCT
07270-121	Clark's Printing Company, Inc.	Ventura	Relocate Graphic Arts Operations
07504-T02	Golden West Air Terminal	Oxnard	Transfer of Ownership - GWAT
07547-111	Staples Construction Co., Inc.	Ventura	Existing Wood Coating Operation
07834-T01	Ventura Headend	Ventura	Transfer of Ownership - TWC
07854-101	Hill Canyon Wastewater Plant	Camarillo	Operate Digester Gas Engine
07913-101	JC Penney Store #2663	Ventura	Existing Emergency Engine (Rule 23.D.7)
07921-101	Blending Station #5	Oxnard	New Emergency Engine

<b>ERC Balances by Company (Units – Tons per Year)</b> <b>As of September 13, 2007</b>					
Company Name	ROC	NOx	PM <sub>10</sub>	SOx	Limitation
Aera Energy LLC	0.02	0.49	0.45	0.04	No
Aera Energy LLC	245.09	11.41	1.24	0.40	Yes
Amgen, Inc.	0.00	5.15	0.00	0.00	No
Amgen, Inc.	0.11	0.00	0.07	0.01	Yes
Berry Petroleum Company	6.24	0.00	0.00	0.00	Yes
C. D. Lyon	0.70	0.00	0.00	0.00	Yes
Chevron Environmental Management	1.13	0.00	0.00	0.00	Yes
ChevronTexaco	0.44	1.67	0.09	0.03	No
ChevronTexaco	118.58	0.28	0.17	0.34	Yes
Compositair	0.00	0.06	0.00	0.00	No
Cook Composites & Polymers Co.	0.71	0.00	0.00	0.00	Yes
Dos Cuadras Offshore Resources	2.09	0.19	0.00	0.00	No
Dos Cuadras Offshore Resources	0.12	0.00	0.18	0.02	Yes
Equilon California Pipeline Co. LLC	6.93	0.00	0.00	0.00	No
GF Health Products, Inc.	0.54	0.51	0.03	0.01	Yes
Gilroy Foods, Inc.	0.00	0.09	0.01	0.00	Yes
Haas Automation	0.00	0.06	0.00	0.00	Yes
Halaco Engineering Company	0.64	0.00	0.00	0.02	Yes
Hanson Aggregates	0.00	0.00	0.69	0.00	Yes
Hunter Resources Development	0.09	0.01	0.01	0.00	No
KTI Engineers & Constructors	0.00	0.00	1.50	0.00	Yes
Mirada Petroleum, Inc.	0.05	0.00	0.00	0.00	Yes
Naval Base Ventura County	3.68	0.14	3.90	0.04	No
Naval Base Ventura County	0.28	5.90	0.45	0.54	Yes
Nestle Food Company	0.11	1.54	0.12	0.02	Yes
Northrop Grumman Corporation	9.48	0.01	0.01	0.01	Yes
Occidental Chemical Corporation	0.07	3.79	1.33	0.02	Yes
Oryx Energy Company	2.48	0.00	0.00	0.00	No
Oxnard Lemon Company	0.00	0.10	0.00	0.00	Yes
Pacific Custom Materials, Inc.	0.00	0.00	0.69	0.00	No
Pacific Operators Offshore LLC	0.30	1.77	0.09	0.02	No
Parker Advanced Filtration	7.67	0.00	0.00	0.00	No
Procter & Gamble Paper Products	45.84	22.17	19.71	0.00	No
Procter & Gamble Paper Products	0.00	0.00	3.44	0.00	Yes
PTI Technologies, Inc.	0.25	0.00	0.00	0.00	No
PTI Technologies Inc.	0.40	0.00	0.00	0.00	Yes
Reichhold Chemicals, Inc.	0.00	0.10	0.00	0.00	No
Reliant Energy Mandalay, Inc.	0.27	0.47	0.76	0.01	Yes
Royal Coatings	0.06	0.00	0.00	0.00	No
Santa Fe Energy Operating Partners	0.01	0.00	0.00	0.00	Yes
Santa Fe Minerals, Inc.	0.55	0.00	0.00	0.00	Yes
Seneca Resources Corporation	2.57	0.02	0.00	0.00	No
Seneca Resources Corporation	0.35	0.14	0.00	0.00	Yes



<b>ERC Balances by Company (Units – Tons per Year) As of September 13, 2007</b>					
Company Name	ROC	NOx	PM <sub>10</sub>	SOx	Limitation
Shell California Pipeline Co.	5.04	0.00	0.00	0.00	Yes
Solar World Industries American LP	0.51	0.00	0.00	0.00	No
Solar World Industries American LP	1.19	0.00	0.00	0.00	Yes
Southern California Edison Co.	49.21	107.68	0.22	0.16	No
St. John's Regional Medical Center	0.00	0.18	0.00	0.00	No
Sully Miller Contracting Co.	0.36	1.51	3.33	0.02	Yes
Technicolor Home Entertainment	0.01	0.00	0.00	0.00	Yes
TEG Oil & Gas USA, Inc.	0.30	0.00	0.00	0.00	No
Tenby, Inc.	43.27	0.00	0.00	0.00	No
The Boeing Company	0.45	0.01	0.00	0.00	No
The Boeing Company	0.24	2.44	0.61	0.57	Yes
The Termo Company	0.02	0.00	0.00	0.00	Yes
Unocal	4.45	0.00	0.00	0.00	Yes
Vaquero Energy	0.54	0.79	0.00	0.00	No
Venoco, Inc.	0.01	2.50	0.05	0.00	No
Venoco, Inc.	16.91	5.76	0.79	0.14	Yes
Ventura County APCD Board	55.00	0.00	0.00	0.00	No
Vintage Production California LLC	0.44	4.02	0.14	0.01	No
Vintage Production California LLC	3.21	95.62	0.65	0.07	Yes
Waste Management Energy Solutions	0.00	0.74	0.00	0.00	No

Each balance above represents one or more ERC Certificates. If there is a "Limitation" on a balance, no reactive organic compound or nitrogen oxide emission reduction credits in that balance may be used for emission offsets at a stationary source that has permitted emissions greater than 25 tons per year of that pollutant. (See Rule 26.4.D.3 for details).

A more detailed report is available on the forms page (under Forms-Permits-ERC Report) on the District website ([www.vcapcd.org](http://www.vcapcd.org)). If you have any questions, please contact Kerby E. Zozula of the Engineering Division at 805/645-1421.

**Notice of Decision to Certify Emission Reduction Credits  
September 2007**

Pursuant to the requirements of California Health and Safety Code Section 40713 and District Rule 26.7.B.4, all interested persons are notified of the Air Pollution Control Officer's (APCO) decision to certify Emission Reduction Credit (ERC) for the following applicants. The proposed ERC is in units of tons per year.

The public may submit written comments on the preliminary decisions during the 30-day period following the date of publication of this notice. The public is welcome to inspect, at the District office, the information submitted by the applicants and the supporting analyses for the preliminary decisions. After reviewing all comments received, the APCO shall provide written notification of the final decision to grant or deny any ERC to any person or agency submitting comments on the proposed ERC during the comment period.

If you have any questions regarding this notice, please contact Kerby E. Zozula at 805/645-1421.

<b>Company</b>	<b>ROC</b>	<b>NOx</b>	<b>PM<sub>10</sub></b>	<b>SOx</b>
Pump Services Company, Inc. Well Zone 20 Application No. 07925-100 ERC Certificate No. 1192	0.10	12.70	0.03	0.00

The emission reduction will result from the "electrification" of a natural gas fired agricultural water pump engine. The water well pump is currently powered by a 220 BHP Caterpillar natural gas fired engine. The engine is exempt from permit pursuant to Section J.16 of Rule 23, "Exemptions From Permit", that exempts certain "emission units used exclusively in agricultural operations". The District will issue a document that resembles an Authority to Construct that will give Pump Services Company permission to electrify the well. This document will also require emission testing to quantify the actual emissions of nitrogen oxides (NOx) and the ERC will be adjusted as necessary.

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<b>Company</b>	<b>ROC</b>	<b>NOx</b>	<b>PM<sub>10</sub></b>	<b>SOx</b>
Pump Services Company, Inc. Well LC4 Application No. 07942-100 ERC Certificate No. 1193	0.07	8.19	0.02	0.00

The emission reduction will result from the "electrification" of a natural gas fired agricultural water pump engine. The water well pump is currently powered by a 145 BHP Caterpillar natural gas fired engine. The engine is exempt from permit pursuant to Section J.16 of Rule 23, "Exemptions From Permit", that exempts certain "emission units used exclusively in agricultural operations". The District will issue a document that resembles an Authority to Construct that will give Pump Services Company permission to electrify the well. This document will also require emission testing to quantify the actual emissions of nitrogen oxides (NOx) and the ERC will be adjusted as necessary.



# Enforcement Update

Visit [http://www.vcapcd.org/compliance\\_division.htm](http://www.vcapcd.org/compliance_division.htm)

<b>Enforcement Activities AUGUST 2007</b>					
<b>Inspections</b>	<b>Month</b>	<b>Fiscal/Yr</b>	<b>Violations</b>	<b>Month</b>	<b>Fiscal/Yr</b>
Permit/Other Inspections	223	437	Notices of Violation Issued	24	38
Complaints Received and Investigated	21	41	Cases Settled after Office Conference	22	32
Breakdowns Received and Investigated	8	14			
Asbestos Inspections	5	12			
New Business	2	3	Settlement/Fines	\$20,483	\$26,883

<b>Sources Operating Under Variance AUGUST 2007</b>					
<b>No.</b>	<b>Facility/Location</b>	<b>Source</b>	<b>Rule</b>	<b>End Date</b>	<b>Status</b>
790	City of Simi Valley Water Quality Control Plant	Engine	29.C, Cond. 17	09/30/07	On Schedule
796 Interim	Vintage Production California LLC	Process Heater	29.C, Cond. 9.b 74.15	9/30/07	On Schedule

<b>Sources Operating Under Stipulated Conditional Order of Abatement AUGUST 2007</b>					
<b>No.</b>	<b>Facility/Location</b>	<b>Source</b>	<b>Rule</b>	<b>End Date</b>	<b>Status</b>
782-1	United Water Conservation District	Engines	26.2 – BACT 74.9	07/01/08	On Schedule
794	Stir Crazy Coffee	Coffee Roaster	51 H&SC 41700	None	Ceased operating

**Notices of Violation Issued  
AUGUST 2007**

<b>NOV No.</b>	<b>Facility</b>	<b>City</b>	<b>Violation</b>
021339	Oxnard Wastewater Treatment Plant	Oxnard	Permit Condition Not Met - Excess Gas Consumption
021340	Commercial Auto Body Shop	Oxnard	Operating Without A Permit - Paint Spray Booth
021588	Cook Composites & Polymers Co.	Oxnard	Permit Condition Not Met - Scrubber System
021589	VRSD Oxnard Landfills	Oxnard	Permit Condition Not Met - Permit Renewal
021590	Toland Road Landfill	Santa Paula	Permit Condition Not Met - Permit Renewal
021591	Vintage Production California LLC	Piru	Failure To Meet Boiler Emissions - Process Heater
021628	Fremont Square (VES)	Oxnard	Permit Condition Not Met _ Recordkeeping
021629	North Shore at Mandalay Bay	Oxnard	Permit Condition Not Met - Vapor Extraction System
021688	Fillmore Pump Station	Fillmore	Operating without a permit-Emergency Sump
021689	The Termo Company	Somis	Operating Without A Permit - Tank
021690	Maverick Oil	Upper Ojai	Permit Condition Not Met - Oilfield
021691	County of Ventura-Dept. of Airports	Oxnard	
021692	County of Ventur-Dept. Of Airports	Camarillo	
021693	Ventura Co. Fleet Services	Ventura County	Operating Without A Permit - Engine
021714	Buena Vista Collision Ctr. of Ven	Ventura	Failure To Maintain Spray Booth - Paint Spray Booth
021754	NOV Brandt	Bakersfield	Operating Without A Permit - Engine
021801	7-Eleven Store #33567	Camarillo	CARB Title 17 Defect-PHI - V.R. System Testing Failure
021802	Johanson Technology Inc.	Camarillo	Operating Without A Permit - Cast line
021803	Astrofoam Molding Company Inc.	Camarillo	Permit Condition Not Met - Storage Bags
021804	Astrofoam Molding Company Inc.	Camarillo	Permit Condition Not Met - Exceeded Permit Limit
021805	Camarillo Car Wash & Quicklube	Camarillo	Failure To Test By Anniversary Date - PHI/II Testing
021806	Camarillo Car Wash & Quicklube	Camarillo	CARB Title 17 Defect-PHI/II - V.R. System Testing Failure
021807	Teledyne Imaging Sensors	Camarillo	Permit Condition Not Met - Exceeding Ammonia Useage
021808	Teledyne Imaging Sensors	Camarillo	Operating Without A Permit - Solvents



# Rule Development Update

Visit [www.vcapcd.org/rules\\_division.htm](http://www.vcapcd.org/rules_division.htm)

## Recent Board Actions

**Agricultural Diesel Engine Registration** (Rules 250 and 48 – New): On September 11, 2007, the Air Pollution Control Board adopted new Rule 250, Agricultural Diesel Engine Registration, and accompanying new Rule 48, Agricultural Engine Registration Fees. The rules will help to implement new California Air Resources Board (ARB) requirements for diesel engines used in agricultural operations. The new requirements apply to nearly all diesel engines used to power irrigation, booster and well-lift pumps. They do not apply to diesel engines used to propel farm equipment such as trucks and tractors.

The rules implement an ARB requirement that local air districts to establish an agricultural diesel engine registration program, with a deadline for registration of March 1, 2008. The final rules appear on the District's website noted above. Registration forms are expected to be available before October 1, 2007. For additional information, contact **Don Price** at **805/645-1407** or [don@vcapcd.org](mailto:don@vcapcd.org).

**Permit Fees** (Rule 42 – Revised): On April 10, 2007, the Air Pollution Control Board held a public hearing and adopted revisions to Rule 42. This includes a 12.5 percent increase in permit renewal fee rates effective July 1, 2007. For permit holders paying the minimum fee, adoption of this proposal will result in a fee increase of \$52.50 per year.

District operations are funded by state and federal grants, automobile registration fees, and fees charged to sources of air pollution. The APCD receives no property tax revenue or general fund revenue. The fee increase is necessary to offset rising expenses and to maintain APCD reserve funds at a level of four to six months of operating expenses. Six staff positions were eliminated in fiscal year 06-07 to minimize rising expenses. The final rule and final staff report are available at the District website noted above. For additional information contact **Don Price** at **805/645-1407** or [don@vcapcd.org](mailto:don@vcapcd.org).

**New Source Review – Definitions; Biosolids Processing Facilities** (Rule 26.1 – Revised.): On November 14, 2006, the Air Pollution Control Board held a public hearing and adopted revisions to Rule 26.1. The revision added "publicly owned biosolids processing facility" to the definition of

"essential public service" (EPS). Biosolids processing is related to sewage treatment, which is already considered an essential public service. Although related, biosolids processing may not always occur at a sewage treatment facility. In addition to the above, definitions for "biosolids" and "biosolids production facility" were added to Rule 26.1. For additional information, contact **Don Price** at **805/645-1407** or [don@vcapcd.org](mailto:don@vcapcd.org).

## Advisory Committee

**Surface Coating of Metal Parts and Products** (Rule 74.12 – Revised): On October 23, 2007, the District Advisory Committee will consider proposed revisions to Rule 74.12. The proposal includes a lower reactive organic compound (ROC) limit for general air-dry one-component coatings (2.3 lb/gal) and a new multi-component coating category at 2.8 lb/gal. Also proposed is elimination of the special category for lab furniture coatings. In addition, a requirement to use low-emission cleanup solvents for spray gun and general purpose cleanup is proposed. ROC content will be limited to no more than 25 grams per liter (g/l), or 0.21 lb/gal. The effective date for these requirements is 90 days after adoption by the Air Pollution Control Board.

The proposed amendments will reduce actual ROC emissions about 19 percent, or 6.64 tons per year (tpy). About 36 percent of the emission reduction (2.40 tpy) results from the change in coating requirements. The remaining 64 percent (4.24 tpy) results from the proposed 25 g/l threshold for cleaning solvents.

The meeting will be held at 7:30 p.m. in the First Floor Meeting Room at the District offices at 669 County Square Drive, Ventura. The draft rule appears on the District website noted above. For additional information, contact **Don Price** at **805/645-1407** or [don@vcapcd.org](mailto:don@vcapcd.org).

## Public Workshops

**District Indemnification** (Rule 15.2 – New): On May 8, 2007, the District held a workshop on proposed new Rule 15.2. It is possible for the District to be the subject of claims or litigation from third parties regarding permitting activities. In order to guard against district legal expenses for these actions, staff proposes new Rule 15.2. The rule will establish that permittees agree to hold the

District harmless against certain actions involving their Permits to Operate. The draft rule appears on the District website noted above. For additional information, contact **Don Price** at **805/645-1407** or [don@vcapcd.org](mailto:don@vcapcd.org).

**Fugitive Dust** (Rule 55 – New): On February 26, 2007, the District held a workshop on proposed new Rule 55, which would regulate fugitive dust emissions from construction operations, bulk material handling operations, off-field agricultural operations and truck-out onto paved roadways. An environmental impact report is being prepared. For additional information, contact **Stan Cowen** at **805/645-1408** or [stan@vcapcd.org](mailto:stan@vcapcd.org).

## **Compliance Dates**

☒ **September 25, 2006**

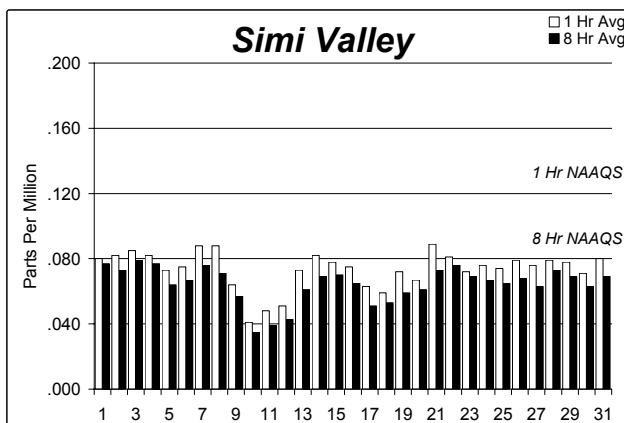
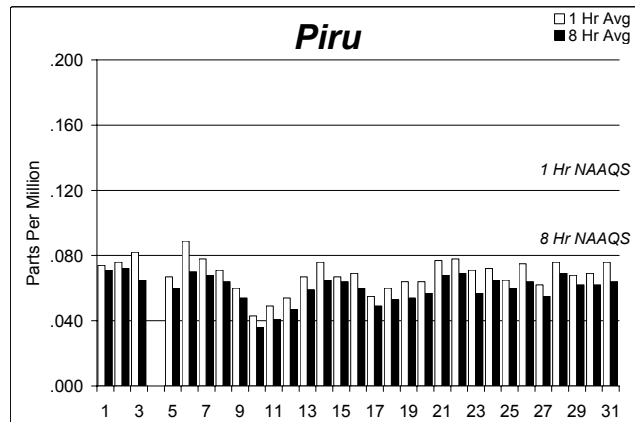
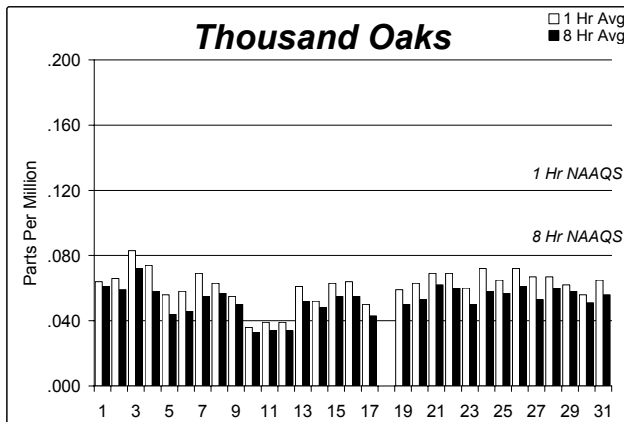
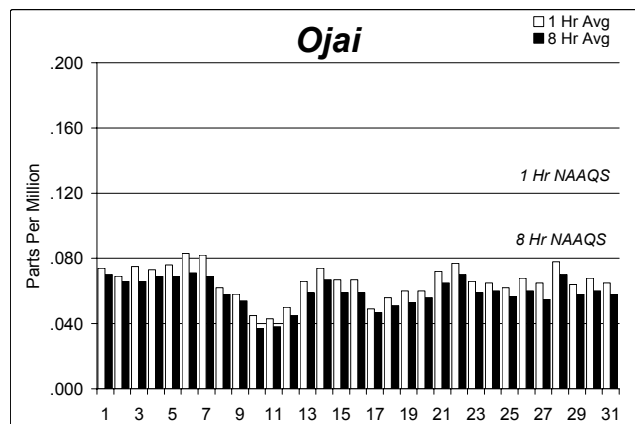
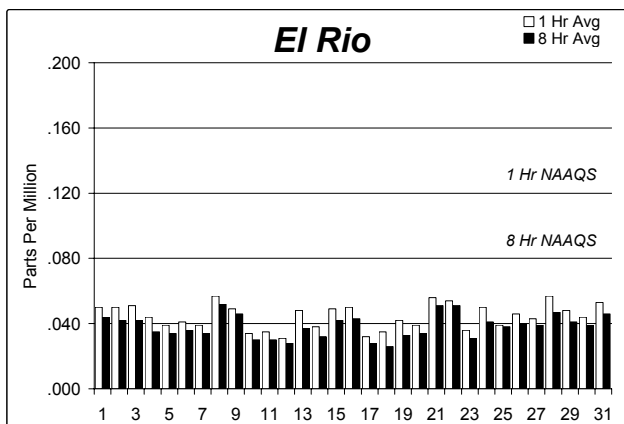
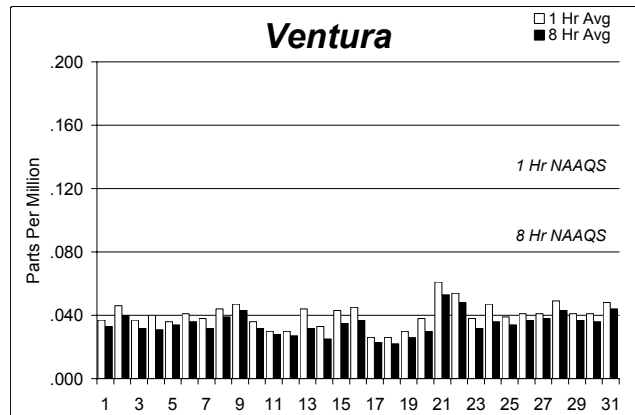
**Wood Products Coatings** (Rule 74.30): All reactive organic compound (ROC) solvents used for surface preparation and cleanup in commercial wood products manufacturing must meet a limit of 25 grams of ROC per liter of solvent. Water, acetone, and other low-ROC solvents are available for compliance with this requirement. For additional information, contact **Don Price** at **805/645-1407** or [don@vcapcd.org](mailto:don@vcapcd.org).



# Ozone Report

**JULY 2007**

There were no exceedances of the Federal 1 Hour standard, the California 1 Hour standard, or the Federal 8 Hour standard in July. The California 8 Hour standard was exceeded on nine days at Simi, two days at Piru, one day at Thousand Oaks, and one day at Ojai. The maximum 8 hour average was .079 at Simi Valley; the maximum 1 hour average was .089 at Simi Valley and Piru.



## PPM AIR QUALITY STANDARD

- .07 CALIFORNIA 8 HR AVG CLEAN AIR STANDARD
- .08 NATIONAL 8 HR AVG CLEAN AIR STANDARD
- .09 CALIFORNIA 1 HR AVG CLEAN AIR STANDARD
- .12 NATIONAL 1 HR AVG CLEAN AIR STANDARD
- .15 CALIFORNIA 1 HR AVG HEALTH ADVISORY  
Avoid prolonged vigorous outdoor exercise.  
Sensitive individuals avoid all outdoor activity.