Monthly Report of the Ventura County Air Pollution Control District €



November 2013

## Ventura County celebrates National Plug-In Day

n Saturday, September 28, National Plug-In Day was celebrated in Ventura County. This free electric vehicle showcase educated the public about plug-in vehicles. Similar events were held in 100 cities nationwide with thousands of EV enthusiasts attending. It was an opportunity to promote the amazing benefits of allelectric and plug in hybridelectric vehicles coast to coast. Sales of plug-in vehicles in 2013 are estimated at 100,000, double the 2012 number. In VC, people focused their attention on the EVs displayed at The Collection in Oxnard. The event was co-sponsored by the District, Plug-In America, the Ventura Electric Vehicle Association, the Sustainable Transport Club, and the Sierra Club. It was the third annual national event and a first time celebration in Ventura County.

At the showcase, APCO Mike Villegas, APCB Chair and Mayor Pro Tem of Oxnard Carmen Ramirez, Oxnard Mayor Tim Flynn, and EV owners themselves spoke about both the air quality and economic benefits of plug in vehicles. Some also stressed the climate change concern as another significant reason to consider purchasing an EV. According to APCD



Thirty-two plug in electric vehicles were displayed at National Plug-In Day at The Collection in Oxnard.

engineer and event coordinator Stan Cowen, "The National Plug-in Day event provided a great opportunity to dispel the myth that driving an electric vehicle is just too expensive for the typical driver. Incentivized 36 month lease rates range from \$139 per month of the Smart Car to \$199 per month for the Nissan Leaf or Fiat 500 EV."

Among the cars featured were the Chevrolet Volt, Coast Carts, Tesla Model S, Nissan Leaf, Smart for Two Electric Drive, Toyota RAV4 EV, Fiat 500e, Ford Fusion Energi, Honda Fit EV, Ford C-Max Energi, and the Ford Focus Electric. In addition to the plug in folks, Dog Leg Electric bikes and four solar energy vendors participated. Music was provided by the classic rock band, The Art Rockers.

The National Plug-In Day website, pluginday.org, listed some of the advantages of "going electric." They include:

- EVs are easier and cheaper to fuel. Fueling a car with electricity is about five times cheaper than fueling with gasoline; it's more convenient to simply plug in when you arrive home than to stop by a gas station to fill your tank.
- EVs are fun to drive. They are smooth and quiet.
- EVS are cleaner. Less gas means less pollution, even when taking into account the emissions from the generation of electricity.
- EVs are going mainstream. Electric vehicles are selling better out of the gate than did the first hybrids. (Continued on Page 3)

## **APCD Calendar**

## AIR POLLUTION CONTROL BOARD

Second Tuesday, 11:00 a.m. Board Chambers Administration Building 800 South Victoria Avenue Ventura

Next meeting: November 12, 2013

## APCD ADVISORY COMMITTEE

Fourth Tuesday, 7:30 p.m. Large Conference Room 669 County Square Drive Ventura

Next meeting: To Be Announced

## CLEAN AIR FUND ADVISORY COMMITTEE

Anacapa Conference Room 669 County Square Drive, 2<sup>nd</sup> Floor, Ventura

Next meeting: To Be Announced

## APCD HEARING BOARD

Mondays, 5:30 p.m., as needed Board Chambers Administration Building 800 South Victoria Avenue Ventura

Next meeting: To Be Announced

## SOUTH CENTRAL COAST BASINWIDE AIR POLLUTION CONTROL COUNCIL

Santa Barbara APCD 260 North San Antonio Road Santa Barbara

Next meeting: To Be Announced

For more information, call Mike Villegas at 645-1440.

#### APCD RULE WORKSHOPS

See Rule Update section.

### **Air Pollution Control Board**

Carmen Ramirez, Oxnard, Chair Linda Parks, District 2, Vice Chair Brian Brennan, Ventura Steve Bennett, District 1 Kathy Long, District 3 Peter Foy, District 4 John Zaragoza, District 5 Mike Morgan, Camarillo Jonathan Sharkey, Pt. Hueneme Doug Tucker, Fillmore

## Ventura County Air Pollution Control District

669 County Square Drive, 2<sup>nd</sup> Floor Ventura, CA 93003

## Air Pollution Control Officer

Michael Villegas

## **Skylines**

Editor – Barbara L. Page Desktop Publishing – Carolina Guerra

#### **Directory**

General Information 645-1400 Fax 645-1444 Website www.vcapcd.org

### Agricultural burning,

Smog forecast 654-2807
Complaints (7 a.m. - 5 p.m.,
Mon-Thurs) 645-1445
Complaints (recording) 654-2797
Monitoring Division 645-1410
Permit processing 645-1401
Permit renewal 645-1404
Public information 645-1415
Email address: info@vcapcd.org

• EVs are creating American jobs. The EV industry is building advanced technology vehicles and components in at least 20 states, creating thousands of new jobs.



APCB Chair & Oxnard Mayor Pro Tem Carmen Ramirez and Air Pollution Control Officer Mike Villegas attend Plug-in Day at The Collection.

## Plugging in VC

Ventura County is on its way in becoming a leader in the use of plug in vehicles and in providing the infrastructure for their operation. And all this is just plain good for air quality. APCO Mike Villegas states, "The deployment of advanced technology cars, such as battery electric vehicles, will be critical to future efforts to reduce emissions from the mobile source sector. These mobile source emission reductions will comprise a significant component of the work to continue air quality progress.

The County has roughly 800 plug in cars with about 100 electric vehicle charging stations. Most of the stations are classified as Level 2 chargers (J-1772) and nearly all are offered at no cost. However, each site

varies based on the manufacturer and location. Also, some units may need access cards or smart phones to use. Stations are located at many government locations including the APCD, Ventura City Hall, Ventura County Government Center, Ojai City Hall, Moorpark City Hall, and the State Equalization Board in Ventura. There are also Level 2 chargers at Thousand Oaks City Hall/Civic Arts Plaza. The Park and Ride lots in Ojai and in Thousand Oaks at Janss Road, as well as the Metrolink Stations in Moorpark and East Ventura have chargers. The City of Ventura has stations at the downtown parking structure and near the beach at Promenade parking. Shoppers can charge at Pacific View Mall and Patagonia in Ventura, Janss Marketplace and Home Depot in Thousand Oaks, and Camarillo Premium Outlets (coming soon). Hotel visitors can recharge at the Ojai Valley Inn & Spa, Oxnard's Courtyard by Marriott, and the Grand Vista Hotel in Simi Valley. The Collection is planning to have ten charging stations in the near future.

Many car dealers have chargers including Team Nissan and the VW Group of America in Oxnard; Nissan and Rusnak BMW in Thousand Oaks, and First Nissan Simi Valley and Simi Valley Ford. There are

stations at California State University Channel Islands and at Oak View High School in Oak Park. And Lake Casitas MWD, the Boat Works in Thousand Oaks, AG Machining, and the Hillcrest Center/National Park Service Visitor's Center in Thousand Oaks all have charging stations.

The National Plug-in
Day event provided a
great opportunity to
dispel the myth that
driving an electric
vehicle is just too
expensive for the
typical driver

The City of Thousand Oaks has the only Level 3 Blink Fast Charger in the County, located at the Thousand Oaks Transportation Center. It costs \$5. per session and can fully charge an EV in thirty minutes.

For the latest up-to-date information and addresses of all Ventura County charging stations, visit recargo.com or use the link on the District website. You can also contact Stan Cowen at 645-1408. And he has information on funding opportunities for additional charging stations here as well.

## **AirLines**

**Another call for Hearing Board Vacancies:** The District is still seeking individuals interested in serving on the APCD's Hearing Board. Applications are being accepted for nominations to the medical professional member position on the District's Hearing Board. Candidates for medical profession member must have specialized skills, training, or interests are in the fields of environmental medicine, community medicine, or occupational/toxicological medicine.

Applications are also being accepted for nominations to the Engineer member position on the APCD's Hearing Board. Candidates for the Engineer member position must be licensed in the state of California, and must be residents of Ventura County.

The Hearing Board conducts public hearings and is authorized to grant variances from District Rules, makes various determinations regarding permits, and arbitrates conflicts between the District and permitted sources. Meetings are held

Monday evenings, as needed at 5:30 p.m. Hearing Board members may be called upon to conduct a conference call hearing with District staff and petitioners. Members are compensated for their time. Candidates for the Hearing Board must reside in Ventura County and should be willing to attend two two-day training classes conducted by the California Air Resources Board.

Contact Dan Searcy at 805/645-1494 or by email at dans@vcaped.org.

# Focus on Climate Change

### New US EPA climate change videos now online

The new video series from the United States Environmental Protection Agency was announced on August 26 and was created to support President Obama's Climate Action Plan and highlights the benefits of reducing energy consumption. The series of videos cover a range of topics related to climate change, including its causes and impacts, actions Americans can take to reduce their impact, and the benefits to the economy of addressing climate change. The new video

series supports the Climate Action Plan by encouraging American families to reduce the amount of energy they consume, cutting down on their utility bills and protecting people's health. You can watch the video series at <a href="http://www.youtube.com/playlist?list=PLBhfkkujnoRAgTFtLreccWDfpxBIspCGv">http://www.youtube.com/playlist?list=PLBhfkkujnoRAgTFtLreccWDfpxBIspCGv</a>.

Happy Thanksgiving 2013 to all Skylines readers.

## **Rule Development Update**

Visit www.vcapcd.org/rules division.htm

### Air Pollution Control Board

Metalworking Fluids and Direct

Contact Lubricants (Rule 74.31 - New) and Exemptions from Permit (Rule 23 – Revised) On November 12, 2013, the Air Pollution Control Board is tentatively scheduled to consider new Rule 74.31, Metalworking Fluids and Direct Contact Lubricants, to reduce Reactive Organic Compound (ROC) emissions from the use of metal working fluids and direct contact lubricants. On that same date, the Air Pollution Control Board is also tentatively scheduled to consider amendments to Rule 23, Exemptions from Permit, to exempt sources using Super Compliant Materials (50 g/l ROC or less) from permit requirements. Metal forging operations will continue to require APCD permits. The meeting notice, draft rules, and staff report may be downloaded from the District's website at

(http://www.vcapcd.org/rules\_division.htm#74 31). For additional information, contact **Stan Cowen** at **805/645-1408** or stan@vcapcd.org.

## **Advisory Committee**

Sulfur Compounds (Rule 54 - Revised) and Permit Fees (Rule 42 - Revised) On September 24, 2013, the APCD Advisory Committee considered amendments to Rule 54, Sulfur Compounds, and Rule 42, Permit Fees. Staff is proposing to add the 2010 sulfur dioxide (SO2) National Ambient Air Quality Standard of 75 ppb SO<sub>2</sub> to Rule 54 as a ground or sea level concentration limit, with a description of the design value and compliance demonstration options. In addition, staff is proposing to clarify the SO<sub>2</sub> combustion emission limit by adding requirements to calculate the exhaust concentration of SO<sub>2</sub> on a dry basis and correct for a percent oxygen content based on the emission source. Staff is also proposing to clarify the method of calculating the planned flaring excess emission fee in Rule 54 and Rule 42 for consistency. The meeting notice, draft rules, and staff report may be downloaded from the District's website at http://www.vcapcd.org/rules division.htm#54. For additional information, contact Tyler Harris at 805/645-1407 or tyler@vcapcd.org.

## **Compliance Dates**

Large Water Heaters and Small Boilers (Rule 74.11.1 – Revised): Effective January 1, 2013, units for sale from over 400,000 BTUs/hr up to 1 million BTUs/hr must meet a NOx limit of 20 ppm. Effective January 1, 2014, all units for sale from 75,000 BTUs/hr to 400,000 BTUs/hr (except pool heaters) shall meet a NOx limit of 20 ppm. Pool heaters are still required to meet the existing NOx limit of 55 ppm. This rule only applies to natural gasfired units. For additional information, contact Stan Cowen at 805/645-1408 or stan@vcapcd.org.

Boilers, Steam Generators, and Process Heaters (Rule 74.15.1 – Revised): Effective January 1, 2013, all new units (1 to 2 million BTUs/hr) must meet a NOx limit of 20 ppm. New units must be certified to the requirements of South Coast AQMD Rule 1146.2, Emissions of Oxides of Nitrogen from Large Water Heaters and Small Boilers and Process Heaters. Source testing must be performed at initial installation and every 4 years thereafter for boilers in this size range. Annual screening for NOx and CO emissions is required except when a source test of the unit is performed.

Requirements for screening notifications, test methods, and reports are described in a Compliance Assistance Advisory on the District's website at <a href="http://www.vcapcd.org/Compl\_AA.htm">http://www.vcapcd.org/Compl\_AA.htm</a>. For additional information, contact **Lyle Olson** at **805/645-1413** or lyle@vcapcd.org.

## **Enforcement Update**

Enforcement Activities SEPTEMBER 2013					
Inspections	Month	Fiscal Year	Violations	Month	Fiscal Year
Asbestos Inspections	4	20			
Breakdowns Received and Investigated	14	34	Notices of Violation Issued	4	19
Complaints Received and Investigated	25	72	Cases Settled after Office Conference	11	26
Emergency Engine Verifications	0	0			
New Business	3	8			
Total: Permit/Other Inspections/Verifications	149*	580	Total: Settlement/Fines	\$17,150	\$62,450

<sup>\*</sup>Note: Two inspectors were out in September so there were fewer inspections.

Sources Operating Under Variance SEPTEMBER 2013					
No./Type	Facility/Location	Source	Rule	End Date	Status
847/ Short	Ventura Regional Sanitation District: Oxnard Landfills	Flare	29.C Condition 4	12-7-2013	On Schedule
849/ Interim	Seneca Resources Corporation: Sespe Field Leases	Flare	29.C Condition 4	12-14-2013	On Schedule

Sources Operating Under Stipulated Conditional Order of Abatement SEPTEMBER 2013					
No.	Facility/Location	Source	Rule	End Date	Status
					•

NOV No	Facility Name	Phys City	Comment	NOV Date
022583	Vintage Production California LLC	Fillmore	Permit Condition Not Met - Thermal Oxidizer	9/5/2013
022783	Paint by Tom Baca	Ventura	Failure To Maintain Spray Booth - Paint Spray Booth	9/20/2013
023066	Latina Rustico Wood Floors	Oxnard	Permit Condition Not Met - Wood Coatings	9/16/2013
023212	Res-Tech Inc.	Ojai	Improper Vapor Recovery System - Vapor Recovery System	9/11/2013

# **Engineering Update**

ERC Balances by Company (Units – Tons per Year) As of October 14, 2013					
Company Name	ROC	NOx	$PM_{10}$	SOx	Limitation
ABA Energy Corporation	3.72	0.00	0.00	0.00	Yes
Aera Energy LLC	0.02	0.49	0.45	0.04	No
Aera Energy LLC	234.92	11.41	1.24	0.40	Yes
Amgen, Inc.	0.00	4.97	0.00	0.00	No
Amgen, Inc.	0.11	0.00	0.07	0.01	Yes
Ample Resources, Inc.	0.01	0.00	0.00	0.00	No
BMW of North America	0.36	0.23	0.03	0.01	Yes
C. D. Lyon Construction, Inc.	0.70	0.00	0.00	0.00	Yes
Chevron Environmental	1.13	0.00	0.00	0.00	Yes
Management					
ChevronTexaco	0.44	1.67	0.09	0.03	No
ChevronTexaco	118.58	0.28	0.17	0.34	Yes
Compositair	0.00	0.06	0.00	0.00	No
Costco Wholesale Corporation	9.29	0.00	0.00	0.00	Yes
Dos Cuadras Offshore Resources	1.71	0.19	0.00	0.00	No
Dos Cuadras Offshore Resources	0.00	1.32	1.13	0.10	Yes
Element Markets LLC	0.00	0.26	0.36	0.00	Yes
Equilon California Pipeline Co. LLC	6.93	0.00	0.00	0.00	No
GenOn West, LP	0.27	0.47	0.76	0.01	Yes
Gilroy Foods, Inc.	0.00	0.09	0.01	0.00	Yes
Haas Automation	0.00	0.06	0.00	0.00	Yes
Hanson Aggregates	0.00	0.00	0.69	0.00	Yes
Hunter Resources Development	0.09	0.01	0.01	0.00	No
KTI Engineers & Constructors	0.00	0.00	1.50	0.00	Yes
LWFP, LLC	0.00	0.00	0.57	0.00	No
Mirada Petroleum, Inc.	2.83	0.00	0.00	0.00	Yes
Naval Base Ventura County	2.25	0.11	3.90	0.04	No
Naval Base Ventura County	0.09	4.74	0.45	0.54	Yes
Nestle Food Company	0.11	1.54	0.12	0.02	Yes
Northrop Grumman Corporation	0.00	0.01	0.01	0.01	Yes
Occidental Chemical Corporation	0.07	3.79	1.33	0.02	Yes
Oxnard Lemon Company	0.00	0.10	0.00	0.00	Yes
P.W. Gillibrand Company Inc.	0.00	1.11	0.00	0.03	No
Pacific Operators Offshore LLC	0.21	1.77	0.09	0.02	No
Pacific Recovery Corporation	0.12	0.00	0.00	0.03	No
Parker Advanced Filtration	6.33	0.00	0.00	0.00	No
Peak Operator LLC	0.51	0.00	0.00	0.00	No
Peak Operator LLC	2.88	0.00	0.00	0.00	Yes
Procter & Gamble Paper Products	45.84	22.17	19.71	0.00	No
Procter & Gamble Paper Products	0.00	0.00	3.44	0.00	Yes
PTI Technologies, Inc.	0.25	0.00	0.00	0.00	No
Reichhold Chemicals, Inc.	0.00	0.10	0.00	0.00	No
Royal Coatings	0.06	0.00	0.00	0.00	No
Santa Fe Energy Operating Partners	0.01	0.00	0.00	0.00	Yes
Santa Fe Minerals, Inc.	0.55	0.00	0.00	0.00	Yes

ERC Balances by Company (Units – Tons per Year) As of October 14, 2013					
Company Name	ROC	NOx	$PM_{10}$	SOx	Limitation
Seneca Resources Corporation	2.57	0.02	0.00	0.00	No
Seneca Resources Corporation	0.35	0.14	0.00	0.00	Yes
Shell California Pipeline Co.	5.04	0.00	0.00	0.00	Yes
Skyworks Solutions, Inc.	0.01	0.00	0.00	0.00	Yes
Southern California Edison Co.	0.00	52.68	0.22	0.16	No
St. John's Regional Medical Center	0.00	0.18	0.00	0.00	No
Sully Miller Contracting Co.	0.00	1.51	3.33	0.02	Yes
Technicolor Home Entertainment	5.61	0.00	0.00	0.00	Yes
TEG Oil & Gas USA, Inc.	0.30	0.00	0.00	0.00	No
The Boeing Company	0.45	0.01	0.00	0.00	No
The Boeing Company	0.25	2.81	0.61	0.57	Yes
The Termo Company	0.07	0.00	0.00	0.00	Yes
Unocal	4.45	0.00	0.00	0.00	Yes
Vaca Energy, LLC	2.48	0.00	0.00	0.00	No
Vaca Energy, LLC	3.46	0.51	0.03	0.01	Yes
Vaquero Energy	0.06	0.79	0.00	0.00	No
Venoco, Inc.	0.22	19.54	0.05	0.00	No
Venoco, Inc.	9.49	6.13	0.79	0.14	Yes
Ventura County APCD Board	55.00	0.00	0.00	0.00	No
Vintage Production California LLC	75.05	54.06	0.27	0.02	No
Vintage Production California LLC	1.56	83.66	1.47	0.06	Yes
Waste Management of California	0.00	16.09	0.00	0.00	No

Each balance above represents one or more ERC Certificates. If there is a "Limitation" on a balance, no reactive organic compound or nitrogen oxide emission reduction credits in that balance may be used for emission offsets at a stationary source that has permitted emissions greater than 25 tons per year of that pollutant. (See Rule 26.4.D.3 for details).

A more detailed report is available on the forms page (under Downloads-Permits-ERC Report-Emission Reduction Credits) on the District website (<a href="www.vcapcd.org">www.vcapcd.org</a>). If you have any questions, please contact Kerby E. Zozula, Engineering Division Manager, at 805/645-1421.

## Permit Activities September 2013

Authorities to Construct	Month	Permits to Operate	Month
Permits Requested	6	Permits Requested	33
Permits Issued	4	Permits Issued	27
Applications Under Review	29	Applications Under Review	100
Sources Holding Permits	103	Sources Holding Permits	1388
Average Turnaround Time	15.0 weeks	Average Turnaround Time	9.3 weeks

# Authority to Construct Applications Received September 2013

Permit	Facility	City	Project Description
00008-880	Vintage Production	Ventura	Install Backwash Water Tank
00048-270	Venoco, Inc. – West Montalvo	Oxnard	Replace Crude Oil Storage Tank
00053-540	Vintage Production California	Santa Paula	Drill Four (4) New Oil Wells
00066-310	Maulhardt Lease – Oxnard	Oxnard	Drill New Oil Well S-M-G No. 1
08200-100	Engineered Well Services	Ventura	Portable LPG-Fired Hot Oil Truck
	Int'l.	County	
08201-100	DNBG Lease Oxnard Oil Field	Oxnard	Drill New Oil Well DNBG No. 1

# Authorities to Construct Issued September 2013

Permit	Facility	City	Project Description
00363-210	DCOR, LLC	Fillmore	Tank Replacement & New Wash Tank
00752-130	Tony's Body Shop	Oxnard	Expand Auto Body Shop
07854-120	Hill Canyon Wastewater Plant	Camarillo	Replace Cogeneration Engines
08175-100	Atria Hillcrest	Thousand Oaks	New Emergency Diesel Engine

# Permit to Operate Applications Received September 2013

Permit	Facility	City	Project Description
00004-401	Vintage Production California	Santa Paula	Rule 35 FESOP Permit
00008-891	Vintage Production California	Ventura	Operate Well Grub No. 808
00008-901	Vintage Production California	Ventura	Operate Well Grub No. 806
00012-241	Tenby Production Facility	Oxnard	Operate Well No. Chase-C8
00012-242	Tenby Production Facility	Oxnard	Operate Well No. Chase-
			D11
00012-243	Tenby Production Facility	Oxnard	Operate Well Nos. Chase- E9 & TA D10
00012-244	Tenby Production Facility	Oxnard	Operate Well No. Chase- F12
00012-291	Tenby Production Facility	Oxnard	Part 70 Administrative Amendment
00025-261	Calmat Co.	Oxnard	Operate Aggregate Unloading System
00041-1491	Aera Energy LLC	Ventura	Two (2) Replacement Oil Wells
00053-405	Vintage Production California	Santa Paula	Operate Well No. MR-16
00053-438	Vintage Production California	Santa Paula	Operate Well No. NR-18
00053-439	Vintage Production California	Santa Paula	Operate Well No. Stewart- 15
00053-441	Vintage Production California	Santa Paula	Operate New COSTS- Steward/MR Lease
00053-512	Vintage Production California	Santa Paula	Operate Well No. NR-33
00053-513	Vintage Production California	Santa Paula	Operate Well No. Stewart- 25
00053-551	Vintage Production California	Santa Paula	Rule 74.16- Four (4) Oil Wells
00066-321	Maulhardt Lease – Oxnard	Oxnard	Rule 74.16 – Well S-M-G No. 1
00121-131	Ivy Lawn Memorial Park	Ventura	Increase Cremation Limit
00631-T02	Harry's Auto Collision Group	Thousand Oaks	Transfer of Ownership – HACG
01267-221	Trustees of CSU & CSUCI	Camarillo	Part 70 Reissuance (Title V) 2013
01491-321	Platform Gina	Offshore Ventura	Engine Modifications – RICE NESHAP
01492-381	Platform Gilda	Offshore Ventura	Engine Modifications – RICE NESHAP
06413-181	Costco Wholesale Corp. #128	Simi Valley	Install Three (3) Additional Dispensers
06413-191	Costco Wholesale Corp. #128	Simi Valley	Install Fuel Additive Equipment
07725-T01	Orchard Supply Company	Thousand Oaks	Transfer of Ownership – OSC
07765-T01	Greenfield Care Center	Fillmore	Transfer of Ownership – GCCF
08132-102	Houweling's Nurseries	Camarillo	Operate New Cogeneration Engine
08146-111	Latina Rustico Wood Floors	Oxnard	Increase Coating Throughput Limit
08175-101	Atria Hillcrest	Thousand Oaks	Operate New Emergency Diesel Engine

08177-101	Beacon Coffee Company, Inc.	Ventura	Operate New Coffee
			Roaster
08199-101	WM J Matson Company	Ventura County	Portable Architectural
			Coating Operations
08201-111	DNBG Lease Oxnard Oil Field	Oxnard	Rule 74.16 – Well DNBG
			No.1

# Permits to Operate Issued September 2013

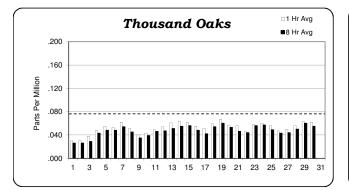
Permit	Facility	City	Project Description
00008-841	Vintage Production California	Ventura	Rescind Title V Permit – Rule 35
00008-871	Vintage Production California	Ventura	Operate Four (4) Grubb Wells
00041-1511	Aera Energy LLC	Ventura	Rule 74.16 – Nine (9) Wells
00053-429	Vintage Production California	Santa Paula	Operate Well No. NR-27
00053-432	Vintage Production California	Santa Paula	Operate Well No. NR-28
00053-433	Vintage production California	Santa Paula	Operate Well No. NR-32
00053-434	Vintage Production California	Santa Paula	Operate Well No. NR-24
00053-435	Vintage Production California	Santa Paula	Operate Well No. NR-23
00053-436	Vintage Production California	Santa Paula	Operate Well No. NR-31
00053-452	Vintage Production California	Santa Paula	Operate Well No. Ptansky No. 2
00082-211	Crimson Pipeline Harbor Station	Ventura	Remove 135,000 BBL COST
00232-451	Santa Susana Field Laboratory	Simi Valley	Remove Equipment & Decrease Usage
00365-171	Vaquero Energy, Inc.	Fillmore	Modify Existing Flare
00396-451	Venoco, Inc. – West Montalvo	Oxnard	Operate Emergency Flare – 735 Lease
00596-141	Malabar International	Simi Valley	Abrasive Blasting Operation
06399-151	Costco Wholesale Corp. #420	Oxnard	Increase Gasoline Throughput Limit
06413-171	Costco Wholesale Corp. #128	Simi Valley	Increase Gasoline Throughput Limit
07303-121	Fine Line Precast Incorporated	Ventura	Relocate Operations
07725-T01	Orchard Supply Company #750	Thousand Oaks	Transfer of Ownership – OSC
07749-141	Bruker Nano, Inc.	Camarillo	New Processes and Equipment
07765-T01	Greenfield Care Center	Fillmore	Transfer of Ownership – GCCF
07915-251	Vaca Energy Hunsucker Lease	Oxnard	Activate Oil Well No. PV2
08008-141	Mission Rock Road Asphalt Site	Santa Paula	Existing Asphalt Reject Chute
08071-T01	A & G Auto Body	Camarillo	Transfer of Ownership – A & G
08163-101	Tree Top, Inc.	Oxnard	New Steam Boiler
08182-101	Auto Image Restorations Customs	Camarillo	Relocation of Auto Body Shop
08193-101	Conejo Inspection Facility	Newbury Park	Install/Operate New Emergency Engine

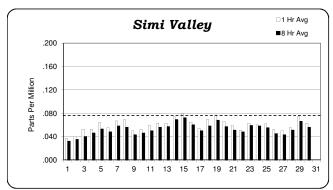
## **Ozone Report**

### **SEPTEMBER 2013**

The levels of the California 1-hour standard and the levels of the National 8-hour standard were not exceeded in September. The levels of the California 8-hour standard was exceeded on 1 day in Simi Valley. The maximum 1-hour average was .079 ppm at Simi Valley; the maximum 8-hour average was .072 ppm at Simi Valley.

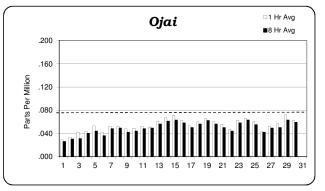
# El Rio □1 Hr Avg □8 Hr Avg .200 .160 □1 Hr Avg □8 Hr Avg □ 0.40 □ 0.040 □ 0

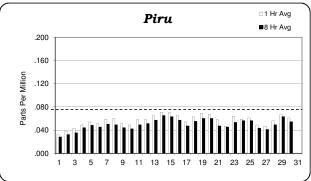




## OZONE DATA THROUGH 10/22/2013

Monitoring Station	Exceedance Days			Maximum Concentration	
	State		National	Parts Per Million (ppm )	
	1-hr	8-hr	8-hr	1-hr	8-hr
El Rio – Rio Mesa School #2	0	0	0	0.067	0.063
Ojai – Ojai Avenue	1	5	2	0.101	0.085
Piru – 3301 Pacific Avenue	0	3	2	0.093	0.083
Simi Valley – Cochran Street	3	11	4	0.104	0.089
Thousand Oaks – Moorpark Road	1	1	1	0.099	0.081





## PPM AIR QUALITY STANDARD

.070 CALIFORNIA 8 HR AVG CLEAN AIR STANDARD

.075 NATIONAL 8 HR AVG CLEAN AIR STANDARD

.090 CALIFORNIA 1 HR AVG CLEAN AIR STANDARD

.150 CALIFORNIA 1 HR AVG HEALTH ADVISORY
Avoid prolonged vigorous outdoor exercise.
Sensitive individuals avoid all outdoor activity.