

SKY LINES

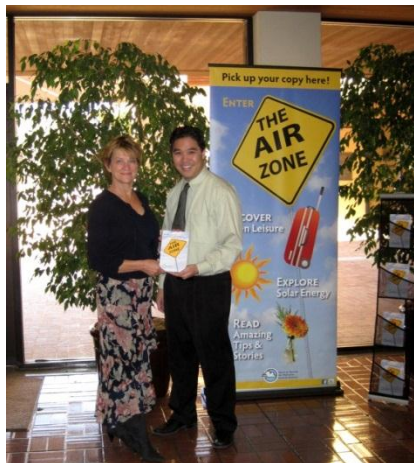
Monthly Report of the Ventura County Air Pollution Control District 

April 2014

Air Zone display travels throughout the County

Something is on the move in Ventura County and it's not just the winds of change. The Air Zone display consists of a colorful graphic banner and a publications rack containing *The Air Zone* pamphlet. So far, the display has visited the County Government Center, the County Food Share program, Oxnard Library, E.P. Foster Library, Ojai Library and the City of Simi Valley City Hall.

According to public information manager Barbara L. Page, the Air Zone public information campaign is yet another way to spread the clean air message to hundreds of County residents. "We hope they will stop, look, and take a copy of the Air Zone pamphlet and hopefully make a decision to do some actions discussed there. Our Air Zone public awareness campaign is travelling countywide to public locations from Ojai to Simi Valley. We want as many people as possible to enter 'The Air Zone.'"



City of Simi Valley Associate Planner Cynthia Sabatini and Senior Management Analyst Brian Chong visit the Air Zone display at Simi Valley City Hall.

The Air Zone pamphlet was published in 2013 and contains tips, stories and useful information about the latest in green living. Some of the topics include eco-vacations, solar energy *up close and personal*, and eco-boating, camping and golfing. The pamphlet also contains a helpful glossary of environmental terms such as biodegradable and carbon neutral.

Air Pollution Control Officer Mike Villegas comments, "The Air Zone campaign is

just one other way to get the public engaged about the air quality issue. We are committed to this public awareness in all our programs here at the District. Air quality is a huge issue, and a global one. We are all in this together and need to work together for clean air now and into the future."

The Air Zone campaign also has a Facebook page that is updated daily with tips, links and other air quality and environmental news and information. It can be reached at

<https://www.facebook.com/TheAirZone>. If you would like to schedule the Air Zone display at your business or agency, call 645-1415.

**MARK YOUR CALENDARS TO
VISIT THE
APCD DISPLAY
AT THE
EARTH DAY FESTIVAL
AT PLAZA PARK
IN OXNARD
ON APRIL 5
11AM TO 3PM**

APCD Calendar

AIR POLLUTION CONTROL BOARD

Second Tuesday, 11:00 a.m.
Board Chambers
Administration Building
800 South Victoria Avenue
Ventura

Next meeting: April 8, 2014

APCD ADVISORY COMMITTEE

Fourth Tuesday, 7:30 p.m.
Large Conference Room
669 County Square Drive
Ventura

Next meeting: To Be
Announced

CLEAN AIR FUND ADVISORY COMMITTEE

Anacapa Conference Room
669 County Square Drive, 2nd
Floor, Ventura

Next meeting: To Be
Announced

APCD HEARING BOARD

Mondays, 5:30 p.m., as
needed Board Chambers
Administration Building
800 South Victoria Avenue
Ventura

Next meeting: To Be
Announced

SOUTH CENTRAL COAST BASINWIDE AIR POLLUTION CONTROL COUNCIL

Santa Barbara APCD
260 North San Antonio Road
Santa Barbara

Next meeting: May 14, 2014

For more information, call
Mike Villegas at 645-1440.

APCD RULE WORKSHOPS

See Rule Update section.

Air Pollution Control Board

Linda Parks, District 2, Chair
Carmen Ramirez, Oxnard, Vice Chair
Steve Bennett, District 1
Kathy Long, District 3
Peter Foy, District 4
John Zaragoza, District 5
Mike Morgan, Camarillo
Jonathan Sharkey, Pt. Hueneme
Doug Tucker, Fillmore
David Pollock, Moorpark
Cheryl Heitmann, Ventura, Alternate

Ventura County

Air Pollution Control District

669 County Square Drive, 2nd Floor
Ventura, CA 93003

Air Pollution Control Officer

Michael Villegas

Skylines

Editor – Barbara L. Page
Desktop Publishing – Carolina
Guerra

Directory

General Information **645-1400**
Fax **645-1444**
Website **www.vcapcd.org**

Agricultural burning,
Smog forecast 654-2807
Complaints (7 a.m. – 5 p.m.,
Mon-Thurs) 645-1445
Complaints (recording) 654-2797
Monitoring Division 645-1410
Permit processing 645-1401
Permit renewal 645-1404
Public information 645-1415
Email address: info@vcapcd.org

Air Lines

March APCD Board highlights:

At its March 11 meeting, the APCB approved the following actions:

- ✓ Appointed **Dr. Steven Bansbach** to the Air Pollution Control District Hearing Board. The California Health & Safety Code requires that each air district have a hearing board, and that each board consist of five members appointed by the District Board. The hearing board must consist of two public members, an attorney, a registered professional engineer, and a member from the medical profession whose special skills and training are in environmental, community, or occupational/toxicological medicine.

ALOHA KENT. Air Quality Monitoring Division manager **Kent Field** retired March 27 after nearly 24 years with the District. After getting a degree in Meteorology from San Jose State, he worked in San Francisco at the National Weather Service. In August 1990, he came here as a meteorologist. In fact, he was responsible for starting the meteorological monitoring program, a program that is nationally respected. In 2011, he became manager of the Division.

Kent feels that working with the agriculture community has been one of the most rewarding parts of his job. In the past, public complaints were rampant because there were very few burn regulations. Burns were often done near schools, senior care centers, and mobile home parks without regard to public impact. By having three burn periods on “burn days” in six County

- ✓ Appointed **Paul Meehan** to the Air Pollution Control District Advisory Committee as a representative for the City of Ventura.

- ✓ Received and filed the **Central Coast Electric Vehicles Readiness Plan.**



District attends STEM. Engineering Division's **Laura Kranzler** asks air quality questions to students at the **Science Technology Engineering & Math (STEM)**

regions, air quality, the County Fire Department, and the Agriculture Community have come together. As Kent puts it, “Ventura County has a huge agricultural presence. Now, farmers can burn, public health and air quality are protected, and the County Fire Department and the California Air Resources Board have their regulations met. No one complains anymore.” This program has become a model for other air agencies statewide.



Kent at a prescribed burn in the canyons between Ojai & Santa Paula

Kent is also proud of the Division's efforts on *prescribed* burning. These prescribed fires benefit

event at the Ventura County Fairgrounds on March 19. According to public information manager Barbara L. Page, “We had almost 400 middle and high school students stop by our air display at the STEM event this year. It was an amazing time.” The event is coordinated by California State University Channel Islands and coincides with the annual Ventura County Science Fair. The primary purpose is to foster student interest in science and technical fields for their future studies and careers.

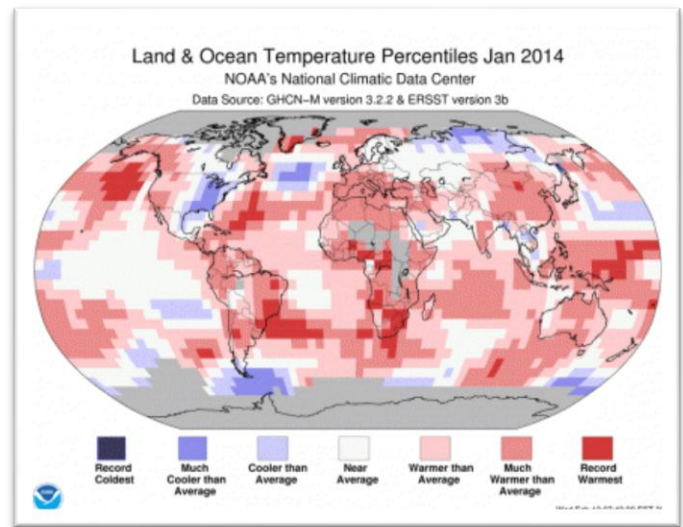
natural resources and reduce the risk of unwanted wildfires in the future. The District again works closely with Ventura County Fire Department on these burns, ensuring safety and air quality are considered. Kent adds, “Our programs are so successful that agricultural and fire folks from outside the County want to know how we do what we do.”

Looking forward to new adventures, Kent and his wife Angie plan to travel, especially to Hawaii where they were married. Kent has also lined up a new gig as a bicycle tour guide in Santa Barbara and Ventura Counties. The District will miss Kent's enormous expertise and great wit. *(Who could forget his infamous Buzz Lightyear in the APCD Halloween parade!)* We wish him the very best. And now, as Kent says, “I can treat every day like a vacation day.”

National Climatic Data Center releases January 2014 Global Climate Report

According to National Oceanic and Atmospheric Administration (NOAA) scientists, the globally averaged temperature over land and ocean surfaces for January 2014 was the highest since 2007 and the fourth highest for January since reliable record keeping began in 1880. It also marked the 38th consecutive January and 347th consecutive month (almost 29 years) with a global temperature above the 20th century average. The last below-average January global temperature was January 1976 and the last below-average global temperature for any month was February 1985.

Most areas of the world experienced warmer-than-average monthly temperatures, with the most notable warmth across Alaska, western Canada, southern Greenland, south-central Russia, Mongolia, and northern China. Parts of southeastern Brazil and central and southern Africa experienced record warmth,



contributing to the warmest January Southern Hemisphere land temperature departure on record at 2.03°F (1.13°C) above the 20th century average. Temperature departures were below the long-term average across the eastern half of the contiguous U.S, Mexico, and much of Russia. However, no regions of the globe were record cold.

This monthly summary from NOAA's National Climatic Data Center is part of the suite of climate services NOAA provides to government, the business sector, academia, and the public to support informed decision making. (Source: NOAA news release January 2014)

Rule Development Update

Visit www.vcapcd.org/rules_division.htm

Air Pollution Control Board

No public hearings are currently scheduled.

Recent Board Actions

No recent board actions.

Advisory Committee

No Advisory Committee meetings are currently scheduled.

Public Consultation Meeting

Liquefied Petroleum Gas (Rule 74.33 – New)

On May 8, 2014, staff will hold a public consultation meeting on proposed new Rule 74.33. This rule will reduce reactive organic compound (ROC) emissions associated with the transfer and dispensing of liquefied petroleum gas (LPG). This rule, which is based on SCAQMD Rule 1177, would apply to the transfer of LPG to or from any cargo tank, any stationary or portable tank, or any cylinder, with the exception of LPG cylinders installed on recreational vehicles. Also, the proposed rule would not apply to the transfer of LPG into any container having a water capacity of less than 4 gallons. The meeting notice and a proposal summary may be downloaded from the District's website

(http://www.vcapcd.org/rules_division.htm).

For additional information, contact **Stan Cowen** at **805/645-1408**, or stan@vcapcd.org

Compliance Dates

Sulfur Compounds (Rule 54 – Revised)

Effective January 14, 2014 all sources of sulfur dioxide emissions must meet a new ground or sea level sulfur dioxide concentration limit of 75 ppb at or beyond the property line. Revised Rule 54 includes a description of the design value that must be compared to the concentration limit and options for demonstrating compliance. At this time, no action is required by existing sources to demonstrate compliance. In addition, all sources subject to the SO₂ combustion emission limit in Rule 54 must meet the

combustion emission limit on a dry basis and correct for a percent oxygen content based on the emission source. This clarification of the combustion emission limit for sulfur dioxide must be applied during the next regularly scheduled source test. Those sources subject to the planned flaring excess emission fee in Rule 54 and Rule 42 should note that the revised rules codify current District policy and practice. For additional information, contact [Tyler Harris](#) at (805) 645-1407.

Metalworking Fluids and Direct Contact Lubricants (Rule 74.31 – New)

Effective **January 1, 2014**, no person shall use any metalworking fluid, vanishing oil, or direct-contact lubricant with an ROC content in excess of the limits specified in Subsection B.1 of the rule. However, if a metalworking fluid was purchased prior to January 1, 2014, it may be used until January 1, 2015, in order to allow users to deplete existing inventories. The prohibition of sale and distribution of noncomplying fluids will become effective on January 1, 2014.

For additional information, contact Stan Cowen at **805/645-1408** or stan@vcapcd.org.

Large Water Heaters and Small Boilers (Rule 74.11.1 – Revised)

Effective **January 1, 2013**, units for sale from over 400,000 BTUs/hr up to 1 million BTUs/hr must meet a NO_x limit of 20 ppm. Effective **January 1, 2014**, all units for sale from 75,000 BTUs/hr to 400,000 BTUs/hr (except pool heaters) shall meet a NO_x limit of 20 ppm. Pool heaters are still required to meet the existing NO_x limit of 55 ppm. This rule only applies to natural gas-fired units. For additional information, contact **Stan Cowen** at **805/645-1408** or stan@vcapcd.org.

Boilers, Steam Generators, and Process Heaters (Rule 74.15.1 – Revised)

Effective **January 1, 2013**, all new units (1 to 2 million BTUs/hr) must meet a NO_x limit of 20 ppm. New units must be certified to the requirements of South Coast AQMD Rule 1146.2, Emissions of Oxides of Nitrogen from

Large Water Heaters and Small Boilers and Process Heaters. Source testing must be performed at initial installation and every 4 years thereafter for boilers in this size range. Annual screening for NOx and CO emissions is required except when a source test of the unit is performed.

Requirements for screening notifications, test methods, and reports are described in a Compliance Assistance Advisory on the District's website at http://www.vcapcd.org/Compl_AA.htm. For additional information, contact **Lyle Olson** at **805/645-1413** or lyle@vcapcd.org.

Enforcement Update

Enforcement Activities FEBRUARY 2014					
Inspections	Month	Fiscal Year	Violations	Month	Fiscal Year
Asbestos Inspections	0	27			
Breakdowns Received and Investigated	12	78	Notices of Violation Issued	13	70
Complaints Received and Investigated	5	147	Cases Settled after Office Conference	12	65
Emergency Engine Verifications	217	377			
New Business	1	12			
Total: Permit/Other Inspections/Verifications	437	1,969	Total: Settlement/Fines	\$5,000	\$100,100

Sources Operating Under Variance FEBRUARY 2014					
No./Type	Facility/Location	Source	Rule	End Date	Status

Sources Operating Under Stipulated Conditional Order of Abatement FEBRUARY 2014					
No.	Facility/Location	Source	Rule	End Date	Status

NOV No	Facility Name	Phys City	Comment	NOV Date
022887	Aera Energy LLC	Ventura	Failure To Use Vapor Recovery Recovery - Degassing	2/4/2014
022891	Hunter Oil & Gas Inc.	Oxnard	Improper Vapor Recovery System - Vapor Recovery System	2/3/2014
022918	Shell #68621	Simi Valley	Non-CARB Title 17 Defect - Check Valve/LRD/B-Away	2/18/2014
023074	Timeless Kustoms	Camarillo	Improper Surface Preparation - Solvent Cleaning	2/5/2014
023075	Moorpark Chevron	Moorpark	Permit Condition Not Met - Exceeding Permitted Throughput	2/24/2014
023168	Pacific Western Bank	Westlake Village	Operating Without A Permit - Transfer Of Ownership Engine	2/5/2014
023169	Nordstrom - The Oaks	Thousand Oaks	Permit Condition Not Met - Emergency Engine	2/5/2014
023170	Carl's Jr. #246	Newbury Park	Permit Condition Not Met - Recordkeeping	2/18/2014
023171	The Bonaventure	Ventura	Permit Condition Not Met - Emergency Engie	2/19/2014
023224	Todd Road Jail	Santa Paula	Installation Without A Permit - Gas Heater	2/24/2014
023225	Circle K #05238	Santa Paula	Non-CARB Title 17 Defect - Check Valve/LRD/B-Away	2/25/2014
023226	Caliber Collision Centers	Oxnard	Permit Condiion Not Met - Exceeding Coating Limits	2/10/2014
023227	Circle K #05238	Santa Paula	Non-CARB Title 17 Defect - Flow Test Meter	2/25/2014

Engineering Update

ERC Balances by Company (Units – Tons per Year) As of March 17, 2014					
Company Name	ROC	NO _x	PM ₁₀	SO _x	Limitation
ABA Energy Corporation	3.72	0.00	0.00	0.00	Yes
Aera Energy LLC	0.02	0.49	0.45	0.04	No
Aera Energy LLC	234.92	11.41	1.24	0.40	Yes
Amgen, Inc.	0.00	4.97	0.00	0.00	No
Amgen, Inc.	0.11	0.00	0.07	0.01	Yes
Ample Resources, Inc.	0.01	0.00	0.00	0.00	No
BMW of North America	0.36	0.23	0.03	0.01	Yes
C. D. Lyon Construction, Inc.	1.00	0.00	0.00	0.00	Yes
Chevron Environmental Management	1.13	0.00	0.00	0.00	Yes
ChevronTexaco	0.44	1.67	0.09	0.03	No
ChevronTexaco	118.58	0.28	0.17	0.34	Yes
Compositair	0.00	0.06	0.00	0.00	No
Costco Wholesale Corporation	9.29	0.00	0.00	0.00	Yes
Dos Cuadras Offshore Resources	1.71	0.19	0.00	0.00	No
Dos Cuadras Offshore Resources	0.00	1.32	1.13	0.10	Yes
Element Markets LLC	0.00	0.26	0.36	0.00	Yes
Equilon California Pipeline Co. LLC	3.97	0.00	0.00	0.00	No
GenOn West, LP	0.27	0.47	0.76	0.01	Yes
Gilroy Foods, Inc.	0.00	0.09	0.01	0.00	Yes
Haas Automation	0.00	0.06	0.00	0.00	Yes
Hanson Aggregates	0.00	0.00	0.69	0.00	Yes
Hunter Resources Development	0.09	0.01	0.01	0.00	No
KTI Engineers & Constructors	0.00	0.00	1.50	0.00	Yes
LWFP, LLC	0.00	0.00	0.57	0.00	No
Mirada Petroleum, Inc.	2.83	0.00	0.00	0.00	Yes
Naval Base Ventura County	2.25	0.11	3.90	0.04	No
Naval Base Ventura County	0.09	4.74	0.45	0.54	Yes
Nestle Food Company	0.11	1.54	0.12	0.02	Yes
Northrop Grumman Corporation	0.00	0.01	0.01	0.01	Yes
Occidental Chemical Corporation	0.07	3.79	1.33	0.02	Yes
Oxnard Lemon Company	0.00	0.10	0.00	0.00	Yes
P.W. Gillibrand Company Inc.	0.00	5.11	0.00	0.03	No
Pacific Operators Offshore LLC	0.21	1.77	0.09	0.02	No
Pacific Recovery Corporation	0.12	0.00	0.00	0.03	No
Parker Advanced Filtration	6.33	0.00	0.00	0.00	No
Peak Operator LLC	0.51	0.00	0.00	0.00	No
Peak Operator LLC	8.48	0.00	0.00	0.00	Yes
Procter & Gamble Paper Products	45.84	22.17	19.71	0.00	No
Procter & Gamble Paper Products	0.00	0.00	3.44	0.00	Yes
PTI Technologies, Inc.	0.25	0.00	0.00	0.00	No
Reichhold Chemicals, Inc.	0.00	0.10	0.00	0.00	No
Royal Coatings	0.06	0.00	0.00	0.00	No
Santa Fe Energy Operating Partners	0.01	0.00	0.00	0.00	Yes
Santa Fe Minerals, Inc.	0.55	0.00	0.00	0.00	Yes

ERC Balances by Company (Units – Tons per Year) As of March 17, 2014					
Company Name	ROC	NO _x	PM ₁₀	SO _x	Limitation
Seneca Resources Corporation	2.52	0.02	0.00	0.00	No
Seneca Resources Corporation	0.35	0.14	0.00	0.00	Yes
Skyworks Solutions, Inc.	0.01	0.00	0.00	0.00	Yes
Southern California Edison Co.	0.00	52.68	0.22	0.16	No
St. John's Regional Medical Center	0.00	0.18	0.00	0.00	No
Sully Miller Contracting Co.	0.00	1.51	3.33	0.02	Yes
Technicolor Home Entertainment	0.01	0.00	0.00	0.00	Yes
TEG Oil & Gas USA, Inc.	0.30	0.00	0.00	0.00	No
The Boeing Company	0.45	0.01	0.00	0.00	No
The Boeing Company	0.25	2.81	0.61	0.57	Yes
The Termo Company	0.07	0.00	0.00	0.00	Yes
Unocal	4.45	0.00	0.00	0.00	Yes
Vaca Energy, LLC	2.48	0.00	0.00	0.00	No
Vaca Energy, LLC	3.46	0.51	0.03	0.01	Yes
Vaquero Energy	0.06	0.79	0.00	0.00	No
Venoco, Inc.	0.22	19.54	0.05	0.00	No
Venoco, Inc.	7.12	6.13	0.79	0.14	Yes
Ventura County APCD Board	55.00	0.00	0.00	0.00	No
Vintage Production California LLC	74.93	54.06	0.27	0.02	No
Vintage Production California LLC	1.56	83.66	1.47	0.06	Yes
Vulcan Materials Co.	0.00	1.56	0.00	0.00	No
Waste Management of California	0.00	16.09	0.00	0.00	No

Each balance above represents one or more ERC Certificates. If there is a "Limitation" on a balance, no reactive organic compound or nitrogen oxide emission reduction credits in that balance may be used for emission offsets at a stationary source that has permitted emissions greater than 25 tons per year of that pollutant. (See Rule 26.4.D.3 for details).

A more detailed report is available on the forms page (under Downloads-Permits-ERC Report-Emission Reduction Credits) on the District website (www.vcapcd.org). If you have any questions, please contact Kerby E. Zozula, Engineering Division Manager, at 805/645-1421.

**Permit Activities
February 2014**

Authorities to Construct	Month	Permits to Operate	Month
Permits Requested	5	Permits Requested	22
Permits Issued	2	Permits Issued	13
Applications Under Review	33	Applications Under Review	71
Sources Holding Permits	97	Sources Holding Permits	1384
Average Turnaround Time	3.0 weeks	Average Turnaround Time	7.2 weeks

**Authority to Construct Applications Received
February 2014**

Permit	Facility	City	Project Description
00077-340	Vintage Production California	Simi Valley	Install 162 BHP Gas-Fired Engine
00984-470	Vintage Production California	Fillmore	Oil Well Drilling Project Extend AC-360
08021-140	Vaca Energy	Oxnard	Replace Steam Gen, Add Boiler, Wells
08214-100	Jose's Powder Coating	Camarillo	Install Powder Coating Operation
08215-100	Moorpark Auto Collision	Moorpark	New Motor Vehicle Coating Facility

**Authorities to Construct Issued
February 2014**

Permit	Facility	City	Project Description
00077-320	Vintage Production California	Simi Valley	Drill Four (4) New Oil Wells
00990-320	Seneca Resources Corporation	Fillmore	Install Two (2) Standby Blowdown Tanks

**Permit to Operate Applications Received
February 2014**

Permit	Facility	City	Project Description
00041-1522	Aera Energy LLC	Ventura	Two (2) New Wells – HAR32 & HAR 34
00053-541	Vintage Production California	Santa Paula	Operate Well No. Stewart – 27
00053-542	Vintage Production California	Santa Paula	Operate Well No. Stewart – 26
00053-561	Vintage Production California	Santa Paula	Rule 74.16 – Six (6) SP Injection Wells
00058-361	Vintage Production California	Piru	Operate Oakridge Well 9H
00058-361	Vintage Production California	Piru	Operate Oakridge Well 13H
00082-221	Crimson Pipeline Harbor Stn.	Ventura	Part 70 Reissuance (Title V) 2014
00363-141	DCOR, LLC	Fillmore	Operate Oil Well Hopper #31
00363-211	DCOR, LLC	Fillmore	Operate New Wash Tank
00396-481	Venoco, Inc. – West Montalvo	Oxnard	Rule 74.16 – Re-drill Five (5) Wells
00601-T01	Ford of Ventura Body Shop	Ventura	Transfer of Ownership – FOVI
00984-481	Vintage Production California	Fillmore	Rule 74.16 – Two (2) Wells
04079-111	Tempo Cleaners	Simi Valley	New Petroleum Dry Cleaning Machine
05668-151	Moorpark Chevron	Moorpark	Gasoline Throughput Limit Increase
05715-T01	Dave's	Ventura	Transfer of Ownership – TG
07301-T01	Vulcan Materials Co.	Ventura County	Transfer of Ownership – CMC
07891-11	McGrath Beach Peaker	Oxnard	Modify Permit Conditions
08004-T01	Pacific Western Bank	Westlake Village	Transfer of Ownership – PWB
08174-T01	Recreational Equipment, Inc.	Oxnard	Transfer of Ownership – REI
08211-101	J.W. Mfg. dba Van Petty Mfg.	Newbury Park	Operate Existing Nitric Acid Line
08212-101	Fire Station #30	Thousand Oaks	Operate New Emergency Diesel Engine
08213-101	Caliber Collision Centers	Oxnard	Existing Auto Coating Equipment

**Permits to Operate Issued
February 2014**

Permit	Facility	City	Project Description
00008-831	Vintage Production California	Ventura	Operate Gas Processing Plant
00008-911	Vintage Production California	Ventura	1000-BBL COST Tank Replacement
00048-271	Venoco, Inc. – West Montalvo	Oxnard	Operate Crude Oil Storage Tank
00058-361	Vintage Production California	Piru	Operate Oakridge Well 9H
00058-362	Vintage Production California	Piru	Operate Oakridge Well 13 H
00244-161	Arcturus Manufacturing Co	Oxnard	Furnace Replacement Project
00385-201	Crimson Pipeline, L.P.	Piru	Part 70 Administrative Amendment
00990-341	Seneca Resources Corporation	Fillmore	Rule 74.16 Exemption – Four (4) Wells
01207-651	Naval Base Ventura County	San Nicolas Island	Specify Engines as Out of Service
05715-T01	Dave's	Ventura	Transfer of Ownership – TG
07448-212	Rosenmund Drill Site	Oxnard	Operate VR Nos. 7 and 8
08009-T01	Harvey-Snyder Lease	Santa Paula	Transfer of Ownership – Chemassist
08174-T01	Recreational Equipment, Inc.	Oxnard	Transfer of Ownership - REI

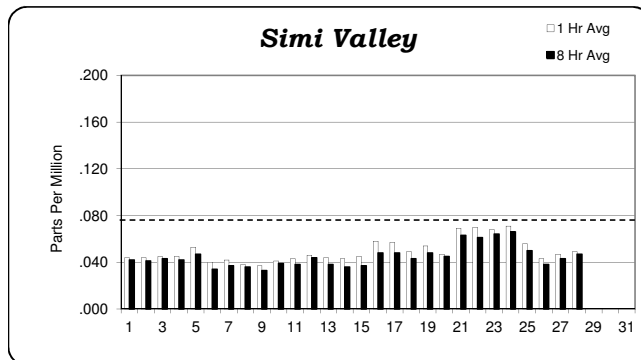
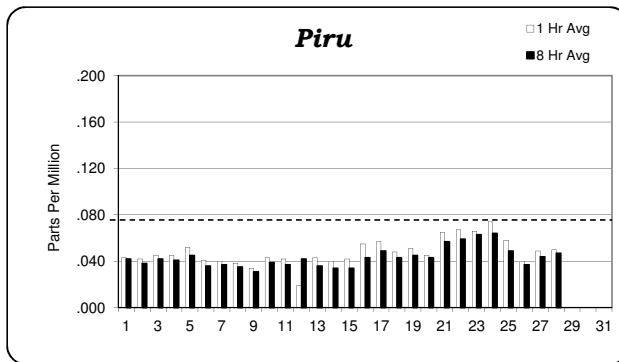
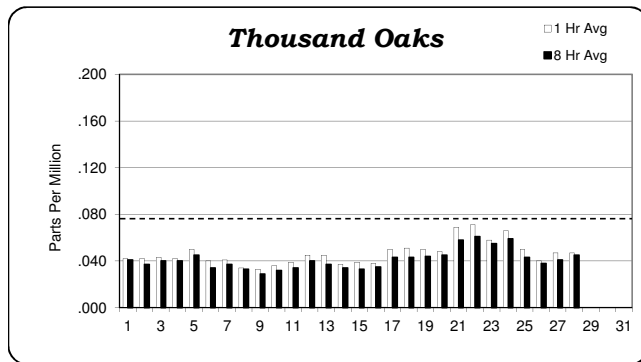
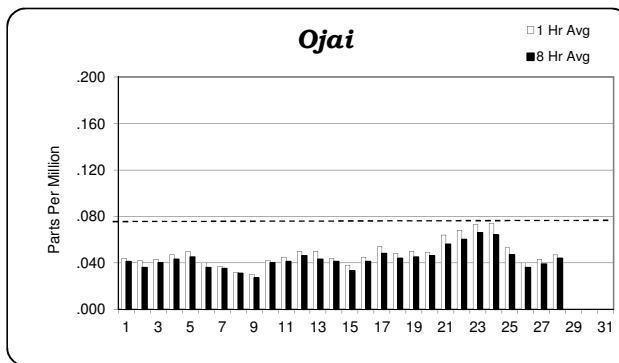
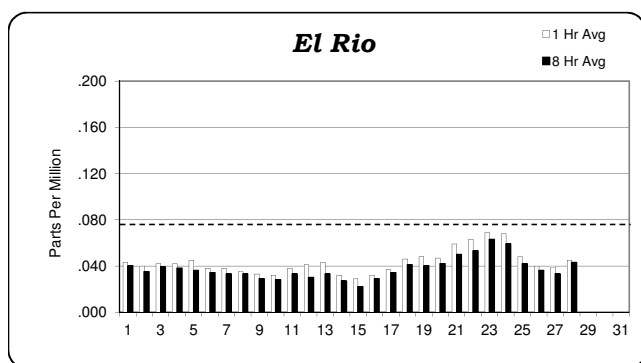
Ozone Report

FEBRUARY 2014

The levels of the California 1-hour standard, the National 8-hour standard, and the California 8-hour standard were not exceeded in February. The maximum 1-hour average was .074 ppm at Ojai and Piru; the maximum 8-hour average was .066 ppm at Ojai and Simi Valley.

OZONE DATA THROUGH 3/19/2014

Monitoring Station	Exceedance Days			Maximum Concentration	
	State		National	Parts Per Million (ppm)	
	1-hr	8-hr	8-hr	1-hr	8-hr
El Rio – Rio Mesa School #2	0	0	0	0.069	0.063
Ojai – Ojai Avenue	0	0	0	0.074	0.066
Piru – 3301 Pacific Avenue	0	0	0	0.074	0.064
Simi Valley – Cochran Street	0	0	0	0.071	0.066
Thousand Oaks – Moorpark Road	0	0	0	0.071	0.062



PPM AIR QUALITY STANDARD

- .070 CALIFORNIA 8 HR AVG CLEAN AIR STANDARD
- .075 NATIONAL 8 HR AVG CLEAN AIR STANDARD
- .090 CALIFORNIA 1 HR AVG CLEAN AIR STANDARD
- .150 CALIFORNIA 1 HR AVG HEALTH ADVISORY
Avoid prolonged vigorous outdoor exercise.
Sensitive individuals avoid all outdoor activity.