

Monthly Report of the Ventura County Air Pollution Control District \leq



August 2014

Smog season tips from U.S. EPA

re're right in the middle of smog season, which traditionally runs from May through October. During this time smog levels are at their highest. Longer, hotter days can lead to the formation of more ground level ozone than recorded at other times during the year.

According to APCD Technical Services Manager Mallory Ham, "So far this year Ventura County has exceeded the 8-hour ozone standard on three separate days. Any time ozone reaches 101 or greater on the air quality index (AQI) scale, it is considered a violation of the 8-hr ozone standard. EPA calls this category Unhealthy for Sensitive Groups (USG). This occurred during the first two weeks of May. This is a bit unusual for May, but we had record setting high temperatures and stagnant conditions throughout Southern California during that time. June and July have been more typical and air quality has been in the Good to Moderate range (under 100) on the AQI scale."

Ozone is formed when emissions from motor vehicles, airplanes, trains, ships, factories and businesses, chemically react in the presence of sunlight and heat. It's odorless and colorless and very unhealthy to breathe. Sensitive groups include children, athletes, people with respiratory conditions including asthma, seniors, and pregnant women.

The average home spends almost 20 percent of its utility bill on cooling

According to APCO Mike Villegas, "High levels of ozone are usually recorded when temperatures are high and wind is stagnant or light. In Ventura County this is especially true in the inland areas, such as Simi Valley, Ojai, Piru, and Thousand Oaks. District, state, and federal efforts to reduce smog forming

emissions are paying off, as we do not see ozone levels as high as we have in the past with given weather conditions. However, we still exceed the federal ozone air quality standard on occasion, but not as often as in the past."

The U.S. Environmental Protection Agency says the average home spends almost 20 percent of its utility bill on cooling, especially in the summer. Using more energy to run cooking systems not only raises costs, it also can contribute to poor air quality. EPA gives the following tips for ways to protect the environment and your wallet during smog season (and all year long). (Continued on page 3)

Go bananas over



clean air. See page 3.

APCD Calendar

AIR POLLUTION CONTROL BOARD

Second Tuesday, 1:30 p.m. Board Chambers Administration Building 800 South Victoria Avenue Ventura

Next meeting: September 9, 2014

APCD ADVISORY COMMITTEE

Fourth Tuesday, 7:30 p.m. Large Conference Room 669 County Square Drive Ventura

Next meeting: To Be Announced

CLEAN AIR FUND ADVISORY COMMITTEE

Anacapa Conference Room 669 County Square Drive, 2nd Floor, Ventura

Next meeting: To Be Announced

APCD HEARING BOARD

Mondays, 5:30 p.m., as needed Board Chambers Administration Building 800 South Victoria Avenue Ventura

Next meeting: To Be Announced

SOUTH CENTRAL COAST BASINWIDE AIR POLLUTION CONTROL COUNCIL

Santa Barbara APCD 260 North San Antonio Road Santa Barbara

Next meeting: September 17, 2014

For more information, call Mike Villegas at 645-1440.

APCD RULE WORKSHOPS

See Rule Update section.

Air Pollution Control Board

Linda Parks, District 2, Chair Carmen Ramirez, Oxnard, Vice Chair Steve Bennett, District 1 Kathy Long, District 3 Peter Foy, District 4 John Zaragoza, District 5 Mike Morgan, Camarillo Jonathan Sharkey, Pt. Hueneme Doug Tucker, Fillmore David Pollock, Moorpark Cheryl Heitmann, Ventura, Alternate

Ventura County Air Pollution Control District

669 County Square Drive, 2nd Floor Ventura, CA 93003

Air Pollution Control Officer

Michael Villegas

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Directory

General Information 645-1400 Fax 645-1444

Website www.vcapcd.org

Agricultural burning and smog forecast 654-2807

Complaints 645-1445 7am – 5pm, Mon-Thurs

Complaints (recording) 654-2797 Monitoring Division 645-1410 Permit processing 645-1401 Permit renewal 645-1404 Public information 645-1415

Email address: info@vcapcd.org

- Change to more efficient light bulbs. Replacing incandescent light bulbs with more energy-efficient lighting not only uses less energy, but also produces about 75 percent less heat than incandescent lighting, so your cooling bill will be reduced too.
- Find the best thermostat settings. If you have a programmable thermostat, program it to work around your family's summer schedule. Set it a few degrees higher (e.g. 78 degrees) when you're gone,

- so the cooling system isn't cooling an empty house.
- Use ceiling fans optimally. Run your ceiling fan to create a cool breeze. If you raise your thermostat only two degrees and use your ceiling fan, you can lower cooling costs by up to 14 percent. Remember that ceiling fans cool you and not the room, so when you leave the room make sure to turn off the fan.
- Maximize shade. Pull the curtains and shades closed before you leave your home to keep the sun's rays from overheating the rooms. If

- you can, move container trees and plants in front of sun-exposed windows to serve as shades.
- Reduce oven time. Use a microwave instead of an oven to cook, when you can. Ovens take longer to cook food and can make your house warmer, which can trigger your AC system to cool more.

For more tips every day, visit the APCD Air Zone Facebook page at https://www.facebook.com/TheAirZone.

AirLines

Board Highlights. At its **July 15** meeting, the APCD Board approved the following items:

✓ A new DMV EV charging infrastructure grant to the **Ventura County Office of Education** to install two publicly-accessible AC Level 2 Charging Stations at its Camarillo facility. The Board also cancelled the existing grant to the **Ventura County** General Services Agency (GSA) for 2 EV stations; GSA was awarded a grant from the California Energy Commission as part of a "Plug-in Central Coast" grant application that will pay for equipment and installation costs, so the DMV grant was not necessary. For information contact Stan Cowen at 645-1408. ✓ Appointment of **Robert M.** Karman, P.E., to the professional engineer position on the APCD Hearing Board. √ APCO Mike Villegas presented a study session on the criteria for use of emission reduction credits

donated by Imation Corporation pursuant to Project XL.

√ Memorandum of Understanding with the San Joaquin Valley Unified Air **Pollution Control District** for prevention of significant deterioration (PSD) and air quality permitting services. Background: If a new power plant is located here, the APCD does not have the resources to handle such a project in-house. Staff included in the FY 2014/15 budget the necessary funds to obtain engineering services in the field of PSD and power plan permitting by contract. The SJVUAPC has done this work for facilities located in their area and has provided this service to the Yolo-Solano Air District. For information. contact Mike Villegas at 645-1400

Course offered. The Air Resources Board will present Course 525 – Compliance Overview: Truck & Bus Rule, Off-Road Regulation & Portable
Equipment at the District on
August 20 from 8:30am –
12pm. The class will be held
at the APCD office building,
California Room, 1st Floor,
669 County Square Drive,
Ventura. For more
information call 916-3223937 (select Option 1) or
email arbtrain@arb.ca.gov.

Save the date. The APCD will participate in the **Banana** Festival at the Port of **Hueneme.** Stop by the display for the latest air quality information from APCO Mike Villegas and Public Information Manager Barbara L. Page. The event features tastv banana treats, local bands, and ocean breezes. See you September 27th from 10:00 am to 5:00 pm at the Port of Hueneme and it's FREE. No pets or coolers please. Lots of on-site

parking is available.

Focus on climate change

Report finds climate change projections are "risky business"

his June, a report on the economic impacts of climate change was released. It states that the American economy could face significant disruptions from climate change unless U.S. businesses and policymakers take immediate action to reduce climate risk. Risky Business: The Economic Risks of Climate Change in the United States, summarizes findings of an independent assessment of the impact of climate change at the county, state, and regional levels. It shows that communities, industries, and properties across the U.S. face profound risks from climate change. The findings also show that the most severe risks can still be avoided through early investments in resilience, and through immediate action to reduce the causes of global warming.

The report states the primary impacts of climate change—extreme heat and sea level rise—will disproportionately affect certain regions of the U.S., and pose highly variable risks across the nation. In the Gulf Coast, Northeast, and Southeast, sea level rise and increased damage from storm surge are likely to lead to an additional \$2 to \$3.5 billion in property losses each year by 2030, with escalating costs in future decades. In interior states in the Midwest and Southwest, extreme heat will threaten human health, reduce labor productivity and strain power grids. Yet in northern latitudes such as North Dakota, winter temperatures will likely rise, reducing frost events and cold-related deaths, and lengthening the growing season for some crops.

The report is a product of <u>The Risky Business Project</u>, a joint, non-partisan initiative of former Treasury Secretary Henry M. Paulson, Jr.; Former Mayor of New York City Michael R. Bloomberg; and Thomas P. Steyer, former Senior Managing Member of Farallon Capital Management. It represents a first-of-its-kind effort to combine the best available projections for changes in local climate conditions across the United States with empirically-derived estimates of the fiscal impact of those changes on key sectors of the U.S. economy. The Project

presents a new approach to understanding the possible costs of unmitigated climate change, providing businesses, investors, households and policymakers with critical information about the nature of the climate risks they face.

Examples of likely impacts include:

• Large-scale losses of coastal property and infrastructure. If we continue on our current path, by 2050 between \$66 and \$106 billion worth of existing coastal property could be below sea level nationwide . . .



- There is a 1-in-20 chance that by the end of this century more than \$701 billion worth of existing coastal property will be below sea level and that average annual losses from hurricanes and other coastal storms along the Eastern Seaboard and Gulf of Mexico will grow by more than \$42 billion due just to sea-level rise alone. Potential changes in hurricane activity could raise this amount to \$108 billion.
- Property losses from sea-level rise will disproportionately affect the Southeast and Atlantic coasts, where rise is expected to be higher and the losses far greater than other coastal areas.
- Extreme heat nationwide. . . threatens labor productivity, human health, and energy.
- By mid-century, the average American will likely experience 27 to 50 days each year with temperatures reaching more than 95°F—up to more than three times the average number of 95°F days we've seen over the past 30 years.

For more information or to download the report, visit the Risky Business: The Economic Risks of Climate Change website at http://riskybusiness.org/.

Rule Development Update

Visit www.vcapcd.org/rules_division.htm

Air Pollution Control Board

No public hearings are currently scheduled.

Recent Board Actions

No recent board actions.

Advisory Committee

No recent Advisory Committee meetings.

Public Consultation Meetings

On August 21, 2014, the Ventura County Air Pollution Control District will hold a public rule workshop on proposed new Rule 74.33, Liquefied Petroleum Gas Transfer or Dispensing. District staff is proposing to reduce reactive organic compound (ROC) emissions associated with the transfer or dispensing of liquefied petroleum gas (LPG). The meeting notice for the workshop and proposed rule have been posted on the District's website at http://www.vcapcd.org/rules_division.htm#PublicWorkshops

The public workshop will be held on August 21, 2014 at 2:00 p.m. in the Second Floor Conference Room, Ventura County Air Pollution Control District, 669 County Square Drive, Ventura, CA. For additional information, contact Stan Cowen at (805) 645-1408, or stan@vcapcd.org.

Clean Air Fund Advisory Committee

Anacapa Conference Room 669 County Square Drive, 2_{nd} Floor, Ventura

Next meeting: To Be Announced

APCD Advisory Committee

Fourth Tuesday, 7:30 p.m. Large Conference Room 669 County Square Drive Ventura

Next meeting: To be Announced

Enforcement Update

Enforcement Activities JUNE 2014						
Inspections	Month	Fiscal Year	Violations	Month	Fiscal Year	
Asbestos Inspections	16	65				
Breakdowns Received and Investigated	8	108	Notices of Violation Issued	17	115	
Complaints Received and Investigated	11	187	Cases Settled after Office Conference	15	110	
Emergency Engine Verifications	0	415				
New Business	5	25				
Total: Permit/Other Inspections/Verifications	293	3,109	Total: Settlement/Fines	\$11,650	\$166,300	

Sources Operating Under Variance JUNE 2014					
No./ Type	Facility/ Location	Source	Rule	End Date	Status
853/ Emergency	Ventura Regional Sanitation District: Oxnard Landfills	Flow Meter on Landfill Gas Collection and Control System	29.C - Attachment PO1399PC2-rev191, Condition 7.a, and Attachment 74.17.1N3, Condition 7.b.(2)(i),	8-05-14	On Schedule

Sources Operating Under Stipulated Conditional Order of Abatement JUNE 2014							
No.	Facility/Location	Source	Rule	End Date	Status		

NOV No	Facility Name	Phys City	Comment	NOV Date
022888	Vintage Production California LLC	Piru	Improper Vapor Recovery System - Vapor Recovery System	6/3/2014
022889	Valero of Santa Paula	Santa Paula	Non-CARB Title 17 Defect - Check Valve/LRD/B-Away	6/12/201 4
023015	West Marine (Port Hueneme)	Port Hueneme	Pleasure Craft Coatings And Commercial Boatyard - Sales Of Non-Compliant Coatings	6/12/201 4
023016	West Marine (Port Hueneme)	Port Hueneme	Pleasure Craft Coatings And Commercial Boatyard - Sales Of Non-Compliant Coatings	6/12/201 4
023029	West Marine (Port Hueneme)	Port Hueneme	Pleasure Craft Coatings And Commercial Boatyard - Sales Of Non-Compliant Coatings	6/12/201 4
023031	West Marine (Port Hueneme)	Port Hueneme	Pleasure Craft Coatings And Commercial Boatyard - Sales Of Non-Compliant Coatings	6/12/201 4
023032	West Marine (Ventura Store)	Ventura	Pleasure Craft Coatings And Commercial Boatyard - Sales Of Non-Compliant Coatings	6/12/201 4
023033	West Marine (Ventura Store)	Ventura	Pleasure Craft Coatings And Commercial Boatyard - Sales Of Non-Compliant Coatings	6/12/201 4
023034	Victoria Chevron	Ventura	Non-CARB Title 17 Defect - V.R. System Testing Failure	6/10/201 4
023035	West Marine (Ventura Store)	Ventura	Pleasure Craft Coatings And Commercial Boatyard - Sales Of Non-Compliant Coatings	6/12/201 4
023036	Robert M. Hadley Company Inc.	Ventura	Solvents Exceeding ROC Limits-Aerospace Surface Prep Solvent	6/24/201 4
023037	Robert M. Hadley Company Inc.	Ventura	Operating Without A Permit - Solvent Cleaning	6/24/201 4
023040	West Marine (Ventura Store)	Ventura	Pleasure Craft Coatings And Commercial Boatyard - Sales Of Non-Compliant Coatings	6/12/201 4
023041	West Marine (Ventura Store)	Ventura	Pleasure Craft Coatings And Commercial Boatyard - Sales Of Non-Compliant Coatings	6/12/201 4
023079	Marz Farms	Camarillo	Registration Of Agricultural Engine - Engine	6/2/2014
023080	Marz Farms Inc.	Somis	Registration Of Agricultural Engine - Engine	6/2/2014
023233	Fillmore Auto Dismantling	Fillmore	Operating Without A Permit - Engine	6/30/201 4



Engineering Update

ERC Balances by Company (Units – Tons per Year) As of July 14, 2014					
Company Name	ROC	NOx	PM_{10}	SOx	Limitation
ABA Energy Corporation	3.31	0.00	0.00	0.00	Yes
Aera Energy LLC	0.02	0.49	0.45	0.04	No
Aera Energy LLC	233.50	9.55	1.24	0.40	Yes
Amgen, Inc.	0.00	4.97	0.00	0.00	No
Amgen, Inc.	0.11	0.00	0.07	0.01	Yes
Ample Resources, Inc.	0.01	0.00	0.00	0.00	No
BMW of North America	0.36	0.23	0.03	0.01	Yes
C. D. Lyon Construction, Inc.	1.00	0.00	0.00	0.00	Yes
Chevron Environmental	1.13	0.00	0.00	0.00	Yes
Management					
ChevronTexaco	0.44	1.67	0.09	0.03	No
ChevronTexaco	118.58	0.28	0.17	0.34	Yes
Compositair	0.00	0.06	0.00	0.00	No
Costco Wholesale Corporation	9.29	0.00	0.00	0.00	Yes
Dos Cuadras Offshore Resources	1.71	0.19	0.00	0.00	No
Dos Cuadras Offshore Resources	0.00	1.32	1.13	0.10	Yes
Element Markets LLC	0.00	0.26	0.36	0.00	Yes
Equilon California Pipeline Co. LLC	3.97	0.00	0.00	0.00	No
GenOn West, LP	0.27	0.47	0.76	0.01	Yes
Gilroy Foods, Inc.	0.00	0.09	0.01	0.00	Yes
Haas Automation	0.00	0.06	0.00	0.00	Yes
Hanson Aggregates	0.00	0.00	0.69	0.00	Yes
Houwelings Nurseries Oxnard Inc.	1.28	3.91	1.77	0.14	Yes
Hunter Resources Development	0.09	0.01	0.01	0.00	No
KTI Engineers & Constructors	0.00	0.00	1.50	0.00	Yes
LWFP, LLC	0.00	0.00	0.57	0.00	No
Mirada Petroleum, Inc.	2.83	0.00	0.00	0.00	Yes
Naval Base Ventura County	2.25	0.11	3.90	0.04	No
Naval Base Ventura County	0.09	4.74	0.45	0.54	Yes
Nestle Food Company	0.11	1.54	0.12	0.02	Yes
Northrop Grumman Corporation	0.00	0.01	0.01	0.01	Yes
Occidental Chemical Corporation	0.07	3.79	1.33	0.02	Yes
Oxnard Lemon Company	0.00	0.10	0.00	0.00	Yes
P.W. Gillibrand Company Inc.	0.00	5.11	0.00	0.03	No
Pacific Operators Offshore LLC	0.21	1.77	0.09	0.02	No
Pacific Recovery Corporation	0.12	0.00	0.00	0.03	No
Parker Advanced Filtration	6.33	0.00	0.00	0.00	No
Peak Operator LLC	0.51	0.00	0.00	0.00	No
Peak Operator LLC	8.48	0.00	0.00	0.00	Yes
Procter & Gamble Paper Products	45.84	22.17	19.71	0.00	No
Procter & Gamble Paper Products	0.00	0.00	3.44	0.00	Yes
PTI Technologies, Inc.	0.00	0.00	0.00	0.00	No
Reichhold Chemicals, Inc.	0.23	0.10	0.00	0.00	No
Royal Coatings	0.06	0.00	0.00	0.00	No
Santa Fe Energy Operating	0.00	0.00	0.00	0.00	Yes
Partners	0.01	0.00	0.00	0.00	168

ERC Balances by Company (Units – Tons per Year) As of July 14, 2014					
Company Name	ROC	NOx	PM_{10}	SOx	Limitation
Santa Fe Minerals, Inc.	0.55	0.00	0.00	0.00	Yes
Seneca Resources Corporation	2.52	0.02	0.00	0.00	No
Seneca Resources Corporation	0.35	0.14	0.00	0.00	Yes
Skyworks Solutions, Inc.	0.01	0.00	0.00	0.00	Yes
Southern California Edison Co.	0.00	52.68	0.22	0.16	No
St. John's Regional Medical Center	0.00	0.18	0.00	0.00	No
Sully Miller Contracting Co.	0.00	1.51	3.33	0.02	Yes
Technicolor Home Entertainment	0.01	0.00	0.00	0.00	Yes
TEG Oil & Gas USA, Inc.	0.30	0.00	0.00	0.00	No
The Boeing Company	0.45	0.01	0.00	0.00	No
The Boeing Company	0.25	2.81	0.61	0.57	Yes
The Termo Company	0.07	0.00	0.00	0.00	Yes
Unocal	4.45	0.00	0.00	0.00	Yes
Vaca Energy, LLC	2.48	0.00	0.00	0.00	No
Vaca Energy, LLC	0.46	0.51	0.03	0.01	Yes
Vaquero Energy	0.06	0.79	0.00	0.00	No
Venoco, Inc.	0.22	19.54	0.05	0.00	No
Venoco, Inc.	6.64	6.13	0.79	0.14	Yes
Ventura County APCD Board	55.00	0.00	0.00	0.00	No
Vintage Production California LLC	73.47	54.06	0.27	0.02	No
Vintage Production California LLC	1.56	83.66	1.47	0.06	Yes
Vulcan Materials Co.	0.00	1.56	0.00	0.00	No
Waste Management of California	0.00	16.09	0.00	0.00	No

Each balance above represents one or more ERC Certificates. If there is a "Limitation" on a balance, no reactive organic compound or nitrogen oxide emission reduction credits in that balance may be used for emission offsets at a stationary source that has permitted emissions greater than 25 tons per year of that pollutant. (See Rule 26.4.D.3 for details).

A more detailed report is available on the forms page (under Downloads-Permits-ERC Report-Emission Reduction Credits) on the District website (www.vcapcd.org). If you have any questions, please contact Kerby E. Zozula, Engineering Division Manager, at 805/645-1421.

ERC Notice

Notice of Decision to Certify Emission Reduction Credits August 2014

Pursuant to the requirements of California Health and Safety Code Section 40713 and District Rule 26.7.B.4, all interested persons are notified of the Air Pollution Control Officer's (APCO) decision to certify an Emission Reduction Credit (ERC) for the following applicant(s). The proposed ERC is in units of tons per year.

The public may submit written comments on the preliminary decisions during the 30-day period following the date of publication of this notice. The public is welcome to inspect, at the District office, the information submitted by the applicants and the supporting analyses for the preliminary decisions. After reviewing all comments received, the APCO shall provide written notification of the final decision to grant or deny any ERC to any person or agency submitting comments on the proposed ERC during the comment period.

If you have any questions regarding this notice, please contact Kerby E. Zozula at 805/645-1421.

Company	ROC	NOx	PM_{10}	SOx
Aera Energy LLC	0.27	0.00	0.00	0.00
Application No. 00041-1561				
ERC Certificate No. 1238				

The emission reduction will result from the shutdown of a 20,000 barrel produced water tank at the Taylor Tank Farm at the Ventura Avenue Oil Field in Ventura, CA. The tank has been removed from the facility and the Permit to Operate for the tank has been surrendered.

Permit Activities June 2014

Authorities to Construct	Month	Permits to Operate	Month
Permits Requested	8	Permits Requested	29
Permits Issued	5	Permits Issued	20
Applications Under Review	37	Applications Under Review	75
Sources Holding Permits	97	Sources Holding Permits	1389
Average Turnaround Time	2.3 Weeks	Average Turnaround Time	11.4 Weeks

Authority to Construct Applications Received June 2014

Permit	Facility	City	Project Description
00008-930	Vintage Production California	Ventura	Drill One Hobson Well
00054-380	Vintage Production California	Fillmore	Install and Operate Three Tanks
00363-220	DCOR, LLC	Fillmore	Drill New Oil Wells
01494-520	Platform Gail	Offshore Ventura	Drill Two Replacement Wells
07297-120	Weatherford Oil Country Mfg.	Ventura	Install Abrasive Blasting Machine
07995-140	DCOR, LLC	Piru	Drill Well No. 36-15
08235-100	805 Auto Body & Paint	Simi Valley	Install Motor Vehicle Spray Booth
08236-100	Berry Pack	Oxnard	Graphic Arts Operation

Authorities to Construct Issued June 2014

Permit	Facility	City	Project Description
00053-570	Vintage Production California	Santa Paula	Drill Two Wells - MR-17 & MR-18
00330-230	Vintage Production California	Oxnard	Replace Oilfield Flare
00458-160	Gooch & Housego (California)	Moorpark	Replace Vapor Degreaser
00997-610	Naval Base Ventura County	Point Mugu	Replace Emergency Diesel Engine
07448-240	Rosenmund Drill Site	Oxnard	Drill Six New Oil Wells

Permit to Operate Applications Received June 2014

Permit	Facility	City	Project Description
00008-941	Vintage Production California	Ventura	Rule 74.16 - Five Hobson Wells
00041-1341	Aera Energy LLC	Ventura	One Replacement Well
00041-1523	Aera Energy LLC	Ventura	One New Well - HRT20
00041-1561	Aera Energy LLC	Ventura	Tank Removal - One 20,000 PWT
00041-1571	Aera Energy LLC	Ventura	Rule 74.16 - Five Wells
00058-351	Vintage Production California	Piru	Operate Produced Water Tank
00077-323	Vintage Production California	Simi Valley	Operate Oil Well Willys 1
00330-231	Vintage Production California	Oxnard	Operate Oilfield Flare
00446-151	Tencate Performance Comp.	Camarillo	Increase MMA Throughput Limit
00676-T02	West Montalvo Lease	Oxnard	Transfer of Ownership
01006-591	Naval Base Ventura County	Port Hueneme	Minor Part 70 Modification - OOS
01273-T01	Sespe Creek Facility	Fillmore	Transfer of Ownership - MRC
05568-T02	Nissim Tovim, Inc.	Oxnard	Transfer of Ownership - NTI
05704-141	California Highway Patrol	Ventura	Phase I EVR Upgrades - AGT
06239-141	BMW-Engineering Test Center	Oxnard	Phase I EVR Upgrades - AGT
06243-111	Sherwood Country Club	Thousand Oaks	Decrease Gasoline Throughput Limit
06337-141	Pacific Vehicle Processors	Oxnard	Phase I EVR Upgrades - AGT
06390-111	Simi Hills Golf Course	Simi Valley	Decrease Gasoline Throughput Limit
06401-161	T. O. Oil dba T.O. Chevron	Thousand Oaks	Dispenser Replacement
06432-131	Global Auto Processing	Port Hueneme	Operate Phase I EVR - AGT
06442-111	Newhall Orchard	Piru	Reduce Gasoline Throughput Limit
07464-151	California Lutheran University	Thousand Oaks	New Emergency Engine (Pearson Library)
07861-T01	Simi Hills	Simi Valley	Transfer of Ownership - NIC 12
07915-241	Vaca Energy Hunsucker Lease	Oxnard	Operate Replacement Flare
08107-111	Red Robin Burgers-PVM	Ventura	Operate Existing Charbroiler
08233-101	Intermountain Slurry Seal Inc.	Ventura County	Portable Asphalt Spreaders
08234-101	Tiger Cased Hole Services Inc.	Ventura County	Portable OCS Engine
08237-101	GEM Mobile Treatment Services	Ventura County	Portable Degassing Equipment
08238-101	Fillmore Auto Dismantling	Fillmore	Existing Vehicle Crushing Engine

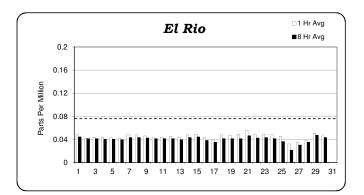
Permits to Operate Issued June 2014

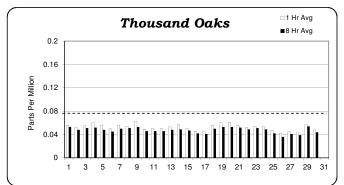
Permit	Facility	City	Project Description
00008-921	Vintage Production California	Ventura	Operate Existing Drip Tank
00041-1571	Aera Energy LLC	Ventura	Rule 74.16 - Five Wells
00053-541	Vintage Production California	Santa Paula	Operate Well No. Stewart - 27
00053-542	Vintage Production California	Santa Paula	Operate Well No. Stewart - 26
00053-543	Vintage Production California	Santa Paula	Operate Well No. NR-34
00053-544	Vintage Production California	Santa Paula	Operate Well No. YR-10
00157-271	New-Indy Oxnard	Oxnard	Part 70 Reissuance Application 2013
00363-211	DCOR, LLC	Fillmore	Operate New Wash Tank
01006-571	Naval Base Ventura County	Port Hueneme	Remove Emergency Engine
01291-541	Skyworks Solutions, Inc.	Newbury Park	Operate Track Tool
01491-321	Platform Gina	Offshore Ventura	Engine Modifications - RICE NESHAP
01492-381	Platform Gilda	Offshore Ventura	Engine Modifications - RICE NESHAP
04070-121	Oak Park Cleaners	Oak Park	Operate Existing Dry Cleaning Machine
04119-T01	Simi Cleaners	Simi Valley	Transfer of Ownership - OBC
04146-101	North Ranch Cleaners #2	Thousand Oaks	New Petroleum Dry Cleaning Machine
05170-131	Limoneira Company	Santa Paula	Replace Dispensers
05568-T02	Nissim Tovim, Inc.	Oxnard	Transfer of Ownership - NTI
05703-T01	TBA Enterprises Inc	Ventura	Transfer of Ownership - TBAE
07714-111	Somis RSU	Somis	Replace Emergency Engine
08223-101	Ross Building (CLV2718)	Oxnard	Operate New Emergency Diesel Engine

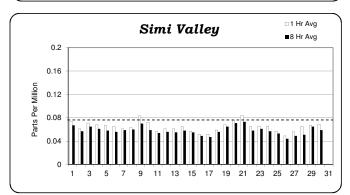
Ozone Report

JUNE 2014

The levels of the California 1-hour standard was not exceeded in June. The level of the National 8-hour standard was not exceeded in June. The level of the California 8-hour standard was exceeded in June. The maximum 1-hour average was 0.084 ppm at Simi Valley; the maximum 8-hour average was 0.073 ppm at Simi Valley.

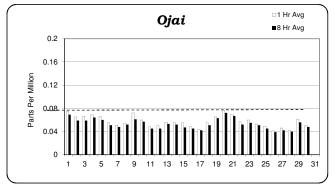


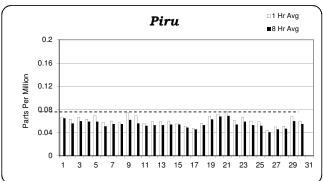




OZONE DATA THROUGH 7/24/2014

Monitoring Station	Exceedance Days			Maximum Concentration	
	State		National	Parts Per Million (ppm)	
	1-hr	8-hr	8-hr	1-hr	8-hr
El Rio – Rio Mesa School #2	0	1	0	0.092	0.074
Ojai – Ojai Avenue	0	4	3	0.087	0.082
Piru – 3301 Pacific Avenue	0	4	3	0.085	0.082
Simi Valley – Cochran Street	0	5	5	0.090	0.085
Thousand Oaks – Moorpark Road	0	3	2	0.089	0.082





PPM AIR QUALITY STANDARD

- .070 CALIFORNIA 8 HR AVG CLEAN AIR STANDARD
- .075 NATIONAL 8 HR AVG CLEAN AIR STANDARD
- .09 CALIFORNIA 1 HR AVG CLEAN AIR STANDARD
- .150 CALIFORNIA 1 HR AVG HEALTH ADVISORY
 Avoid prolonged vigorous outdoor exercise.
 Sensitive individuals avoid all outdoor activity.