

SKY LINES

Monthly Report of the Ventura County Air Pollution Control District 

2007 — a very good year

JANUARY 2008

BY MIKE VILLEGAS, AIR POLLUTION CONTROL OFFICER

As we begin 2008, it's our usual time to reflect on the previous year. It's also a good time to review the status of our plan to attain the current eight-hour ozone (smog) standard and evaluate our efforts during the recent wildfires.

But let's begin with the news that 2007 was truly a banner year for air quality here. It was the cleanest air quality year on record; we recorded only six days over the existing federal eight-hour ozone standard. If you go back ten years, the standard was exceeded approximately 50 days per year. Twenty years ago, the standard was exceeded approximately 100 days per year. We know that 2007 had mild weather during our summer smog season, but the progress we are seeing is remarkable. When most of us look at the freeways and see the increased traffic or new construction developments, there is an assumption air quality must be getting worse. Not the case. Cars are more than 95 percent cleaner than in the past and new homes

are equipped with low emission water heaters and furnaces, and painted with low emission paints. Our local power plants are



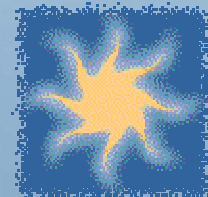
*MIKE VILLEGAS BEING INTERVIEWED
BY CNN, JUNE 2007.*

among the cleanest in the nation. Our industrial facilities are equipped with emission controls required by District rules and regulations. These programs are working together to improve air quality here in Ventura County.

What will the future bring for air quality? In 2008 we will be finalizing our Air Quality Management Plan (AQMP), which is a blueprint for achieving compliance with the existing federal eight-hour ozone standard. This plan will include emission reduction measures for both

stationary and mobile sources. Our District programs to reduce emissions from stationary sources such as power plants, oil and gas production operations, industrial facilities, auto body shops and gasoline stations have been implemented. While we expect to achieve some additional emission reductions from stationary

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APCD Calendar

AIR POLLUTION CONTROL BOARD

January 8, 2008
Board Chambers
Administration Building
800 South Victoria Avenue Ven-
tura

APCD ADVISORY COMMITTEE

Fourth Tuesday, 7:30 p.m., as
needed
Large Conference Room
669 County Square Drive Ventura

CLEAN AIR FUND ADVISORY COMMITTEE

Third Tuesday, 4:30 p.m., as
needed
Large Conference Room
669 County Square Drive Ventura

APCD HEARING BOARD

Mondays, 5:30 p.m., as needed
Board Chambers
Administration Building
800 South Victoria Avenue Ven-
tura

SOUTH CENTRAL COAST BASINWIDE AIR POLLUTION CONTROL COUNCIL

February 20, 2008
Santa Barbara APCD
260 North San Antonio Road
Santa Barbara

For more information, call Mike
Villegas at 805/645-1440.

APCD RULE WORK- SHOPS

See Rule Update section.

AIR POLLUTION CONTROL BOARD

Jonathan Sharkey, Pt. Hueneme -
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Kathy Long, District 3, Vice-Chair
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VENTURA COUNTY AIR POLLUTION CONTROL DISTRICT

669 County Square Drive, 2nd Floor
Ventura, CA 93003

AIR POLLUTION CONTROL OFFICER

Michael Villegas

SKYLINES

Editor - Barbara Page

DIRECTORY

General information 645-1400

Fax 645-1444

Website www.vcapcd.org

Agricultural burning,
smog forecast 654-2807

Complaints (7 a.m.-5 p.m.,
Mon-Thurs) 645-1445

Complaints (recording) 654-2797
Monitoring

Division 645-1410

Permit processing 645-1417

Permit renewal 645-1404

Public information 645-1415

Smoking Vehicle

Hotline 800/559-SMOG

Email address: info@vcapcd.org



*APCD BOOTH AT SEABEE DAYS,
PORT HUENEME, JUNE 2007.*

sources, the bulk of future emission reductions will need to come from mobile sources such as cars, trucks, locomotives and ships. These programs will be implemented by the California Air Resources Board and the U.S. Environmental Protection Agency. We are awaiting the final computer modeling results to determine when we can expect to demonstrate compliance with this existing federal ozone standard.

To implement the District portion of the new AQMP, District staff will amend regulations to tighten emission standards for stationary sources if they are feasible and cost-effective. These new emission standards will then be incorporated into permits issued by our Engineering Division. These permits are critical documents that

outline how compliance is achieved with District emission standards.

Next our Compliance Division staff will inspect these permitted facilities to determine if they are in compliance with their permit requirements. Finally, our Monitoring Division staff monitors the ambient air and determines if we will meet the goals of our AQMP. If not, we will do a revision to the AQMP. This is the basic air quality planning process to satisfy the federal Clean Air Act and the California Clean Air Act. Attaining ambient air quality standards is the core mission of the District.

Second, during the wildfires this year, our metrological staff provided weather forecasts to the County Fire Department and air quality forecasts for the general public. The coordination with the County Superintendent of Schools is paying off. When air quality reached unhealthy levels, outdoor athletic events and practices were postponed. Our monitoring staff did a great job keeping our air quality monitors operating

under the extreme weather conditions. Staff kept our website up-to-date with air quality data and forecasts, and we experienced a nearly ten-fold increase in website hits. I am pleased to see the school districts and general public heeding the information in our air quality advisories during this year's wildfires. Remember that we provide this information to protect the health of all Ventura County residents.

And speaking of that, our Public Information Division is dedicated to keeping county residents informed about what we do. In addition to air quality outreach, it has also done efforts this year to communicate global climate change issues. We will continue doing this in 2008. And our Information Systems and Administration Divisions just plain keep us going. What would I do without them?

In 2008, the APCD will continue working hard to provide healthful air.

Happy New Year to you all!

December Air Pollution Control Board Meeting highlights

At its December 11 meeting, the following items were approved.

➤ **The Revised Legislative Platform for state and federal legislation on climate change.** Also, authorize the Chair of the Board and the Air Pollution Control Officer to sign and send letters indicating support for state and federal legislation to address climate

change in a cost-effective manner that is also protective of air quality.

➤ Received estimate of annual carbon dioxide emissions in Ventura County. This is a preliminary number, but staff estimates there are about 8 million metric tons

of carbon dioxide emissions released in Ventura County annually. This takes into account four major energy sectors.

➤ Acceptance of Environmental Protection Agency Section 103 Grant Award for the PM 2.5 Program.

Air Lines

Air Board passes two major building blocks to fight global warming. On December 6, the Air Resources Board set in place two important building blocks in California's fight to slow the impacts of global warming. It approved a greenhouse gas emissions limit for 2020 and adopted regulations requiring mandatory reporting of greenhouse gases for large facilities.

Both items were required under AB32. AB32, also known as **The Global Warming Solutions Act of 2006**, was signed by Governor Schwarzenegger in September 2006 and requires that California reduce its greenhouse gas emissions to 1990 levels by 2020. The 1990 Greenhouse Gas Emissions Level establishes the actual number of tons of emissions that California is required to reach. The Board also adopted the state's first-ever rules and requirements for the largest facilities in the state to report their annual greenhouse emissions. "Thanks to meticulous work by ARB staff, we now have a rock-solid calculation of the total number of tons of greenhouse gases emitted by California in 1990 – and a firm goal for us to reach by 2020," said **Chairman Mary**

Nichols. For more information, visit www.arb.ca.gov.
(source: ARB news release 12/6/07)

2007 stats.

- Number of people at APCD outreach events: **2,600**
- Number of *Clean Air Today* *Climate Change* issues distributed. **82,000**
- Issues of *Skylines* downloaded from web. **Over 2,000**
- Total number of public information materials distributed in 2007. **11,000**
- Number of lawnmowers sold in APCD lawnmower program. **115**

Has it been over 10 years already?



In **1997**, 650 **EV1's** were produced and available to consumers under a lease program in California and Arizona. The original EV1 ran on lead acid batteries. In 1999, **General Motors** switched the EV1 to a nickel metal hydride battery and produced 465 cars for lease. In Ventura County, the first EV1 was leased in January 1997 by a United Airlines flight attendant **Charles McCollister**. But the EV1 was a short-lived alternative vehicle. In 1998, Thousand Oaks resident and

EV1 customer **Bill Mason** said, "The car is fun and fantastic. I think the future of pure EVs should be good, should be excellent. But I'm afraid it's a little bit shaky. It's a political thing." Bill was right. In late 2003, GM officially canceled the EV1 program, despite unfulfilled waiting lists and positive feedback from lessees. The cars had to be returned to GM and many were scrapped. But, if you'd still like to see one, an EV1 is on display at **The Henry Ford Museum** in Dearborn, Michigan; the **Petersen Automotive Museum** in Los Angeles; and the **Smithsonian American History Museum** in Washington D.C.

And one last item. James Goldstene is the new executive officer at the ARB. Goldstene is an internal manager with decades of state experience at numerous agencies. He holds a B.A. and an M.A. in Government from California State University, Sacramento, where he teaches part-time. He came to ARB to coordinate the Board's involvement in the Smog Check program and also served as Senior Advisor to the Board's Office of Climate Change. We wish him well.



Engineering Update

Visit http://www.vcapcd.org/engineering_division.htm

ERC Balances by Company (Units – Tons per Year) As of November 14, 2007					
Company Name	ROC	NOx	PM ₁₀	SOx	Limitation
Aera Energy LLC	0.02	0.49	0.45	0.04	No
Aera Energy LLC	232.36	11.41	1.24	0.40	Yes
Amgen, Inc.	0.00	5.15	0.00	0.00	No
Amgen, Inc.	0.11	0.00	0.07	0.01	Yes
Berry Petroleum Company	6.24	0.00	0.00	0.00	Yes
C. D. Lyon	0.70	0.00	0.00	0.00	Yes
Chevron Environmental Management	1.13	0.00	0.00	0.00	Yes
ChevronTexaco	0.44	1.67	0.09	0.03	No
ChevronTexaco	118.58	0.28	0.17	0.34	Yes
Compositair	0.00	0.06	0.00	0.00	No
Cook Composites & Polymers Co.	0.71	0.00	0.00	0.00	Yes
Costco Wholesale Corp.	12.73	0.00	0.00	0.00	
Dos Cuadras Offshore Resources	2.09	0.19	0.00	0.00	No
Dos Cuadras Offshore Resources	0.00	0.00	0.18	0.02	Yes
Equilon California Pipeline Co. LLC	6.93	0.00	0.00	0.00	No
GF Health Products, Inc.	0.54	0.51	0.03	0.01	Yes
Gilroy Foods, Inc.	0.00	0.09	0.01	0.00	Yes
Haas Automation	0.00	0.06	0.00	0.00	Yes
Halaco Engineering Company	0.64	0.00	0.00	0.02	Yes
Hanson Aggregates	0.00	0.00	0.69	0.00	Yes
Hunter Resources Development	0.09	0.01	0.01	0.00	No
KTI Engineers & Constructors	0.00	0.00	1.50	0.00	Yes
Mirada Petroleum, Inc.	0.05	0.00	0.00	0.00	Yes
Naval Base Ventura County	2.58	0.14	3.90	0.04	No
Naval Base Ventura County	0.28	5.90	0.45	0.54	Yes
Nestle Food Company	0.11	1.54	0.12	0.02	Yes
Northrop Grumman Corporation	9.48	0.01	0.01	0.01	Yes
Occidental Chemical Corporation	0.07	3.79	1.33	0.02	Yes
Oryx Energy Company	2.48	0.00	0.00	0.00	No
Oxnard Lemon Company	0.00	0.10	0.00	0.00	Yes
Pacific Custom Materials, Inc.	0.00	0.00	0.69	0.00	No
Pacific Operators Offshore LLC	0.30	1.77	0.09	0.02	No
Parker Advanced Filtration	7.67	0.00	0.00	0.00	No
Procter & Gamble Paper Products	45.84	22.17	19.71	0.00	No
Procter & Gamble Paper Products	0.00	0.00	3.44	0.00	Yes
PTI Technologies, Inc.	0.25	0.00	0.00	0.00	No
PTI Technologies Inc.	0.40	0.00	0.00	0.00	Yes
Reichhold Chemicals, Inc.	0.00	0.10	0.00	0.00	No
Reliant Energy Mandalay, Inc.	0.27	0.47	0.76	0.01	Yes
Royal Coatings	0.06	0.00	0.00	0.00	No
Santa Fe Energy Operating Partners	0.01	0.00	0.00	0.00	Yes
Santa Fe Minerals, Inc.	0.55	0.00	0.00	0.00	Yes
Seneca Resources Corporation	2.57	0.02	0.00	0.00	No

Company Name	ROC	NOx	PM ₁₀	SOx	Limitation
Seneca Resources Corporation	0.35	0.14	0.00	0.00	Yes
Shell California Pipeline Co.	5.04	0.00	0.00	0.00	Yes
Solar World Industries American LP	0.51	0.00	0.00	0.00	No
Solar World Industries American LP	1.19	0.00	0.00	0.00	Yes
Southern California Edison Co.	49.21	107.68	0.22	0.16	No
St. John's Regional Medical Center	0.00	0.18	0.00	0.00	No
Sully Miller Contracting Co.	0.36	1.51	3.33	0.02	Yes
Technicolor Home Entertainment	0.01	0.00	0.00	0.00	Yes
TEG Oil & Gas USA, Inc.	0.30	0.00	0.00	0.00	No
Tenby, Inc.	43.27	0.00	0.00	0.00	No
The Boeing Company	0.44	0.01	0.00	0.00	No
The Boeing Company	0.24	2.44	0.61	0.57	Yes
The Termo Company	0.02	0.00	0.00	0.00	Yes
Unocal	4.45	0.00	0.00	0.00	Yes
Vaquero Energy	0.54	0.79	0.00	0.00	No
Venoco, Inc.	0.01	2.50	0.05	0.00	No
Venoco, Inc.	12.88	5.76	0.79	0.14	Yes
Ventura County APCD Board	55.00	0.00	0.00	0.00	No
Vintage Production California LLC	0.44	4.02	0.14	0.01	No
Vintage Production California LLC	3.21	95.62	0.65	0.07	Yes
Waste Management Energy Solutions	0.00	0.74	0.00	0.00	No

Each balance above represents one or more ERC Certificates. If there is a "Limitation" on a balance, no reactive organic compound or nitrogen oxide emission reduction credits in that balance may be used for emission offsets at a stationary source that has permitted emissions greater than 25 tons per year of that pollutant. (See Rule 26.4.D.3 for details).

A more detailed report is available on the forms page (under Forms-Permits-ERC Report) on the District website (www.vcapcd.org). If you have any questions, please contact Kerby E. Zozula of the Engineering Division at 805/645-1421.

**Permit Activities
November 2007**

Authorities to Construct	Month	Permits to Operate	Month
Permits Requested	5	Permits Requested	31
Permits Issued	3	Permits Issued	25
Applications Under Review	33	Applications Under Review	120
Sources Holding Permits	70	Sources Holding Permits	1444
Average Turnaround Time	5.0 Weeks	Average Turnaround Time	5.5 Weeks

**Authority to Construct Applications Received
November 2007**

Permit	Facility	City	Project Description
00997-380	Naval Base Ventura County	Point Mugu	Replacement Crane Diesel Engine
01291-420	Skyworks Solutions, Inc.	Newbury Park	Install New Wafer Fab Tools
07968-100	Pump Services Company, Inc.	Ventura County	Electrify Ag Pump Engine - ERCs
07970-100	Pump Services Company, Inc.	Ventura County	Electrify Ag Pump Engine - ERCs
07971-100	Chevron Service Station #7692	Ventura	Install Vapor Extraction System

**Authorities to Construct Issued
November 2007**

Permit	Facility	City	Project Description
00837-130	Mission Linen Service	Oxnard	Install New Dryer
07256-120	Diversified Minerals Inc.	Oxnard	Install Additional Storage Silos
07777-110	North Shore at Mandalay Bay	Oxnard	Install Soil Vapor Extraction Systems

**Permit to Operate Applications Received
November 2007**

Permit	Facility	City	Project Description
00015-331	Procter & Gamble Paper Prods.	Oxnard	Part 70 Administrative Amendment
00041-989	Aera Energy LLC	Ventura	Activate Existing Replacement Wells
00041-991	Aera Energy LLC	Ventura	Rule 74.16 Exemption
00066-141	Vintage Production California	Oxnard	Tank Replacement Project
00564-T02	Conde's Auto Body & Paint	Oxnard	Transfer of Ownership - Conde
00837-131	Mission Linen Service	Oxnard	Operate New Dryer
01338-201	P.W. Gillibrand Co., Inc.	Simi Valley	Revise CO Emissions - Source Test Results
01381-351	Amgen Inc.	Thousand Oaks	Operate Emergency Engine - Building 31
04117-T01	Santa Paula Cleaners	Santa Paula	Transfer of Ownership - SPC
05544-121	Ventura Road Chevron #9-7423	Oxnard	Increase Gasoline Throughput
05593-121	Saticoy Fuel Site #11	Saticoy	Increase Gasoline Throughput
05628-111	Government Center #1	Ventura	Increase Gasoline Throughput
05654-111	Moorpark #6	Moorpark	Increase Gasoline Throughput
05666-141	Carmen Auto Center	Camarillo	Phase II EVR and ISD
06227-111	Tri-County Truck Company	Oxnard	Increase Gasoline Throughput
06399-141	Costco Wholesale Corp. #420	Oxnard	Phase II EVR with ISD
06401-141	T. O. Oil, Inc. dba T. O. Chevron	Thousand Oaks	Phase II EVR
06406-131	ExxonMobil Oil Corp. 12416	Oxnard	Phase II EVR and ISD
06414-141	7-Eleven #33513	Fillmore	Phase II EVR
06433-121	7-Eleven #33162	Thousand Oaks	Phase II EVR
06436-121	7-Eleven #33159	Oxnard	Phase II EVR
06440-111	7-Eleven Facility #33399	Oxnard	Phase II EVR
07246-192	Special Devices Inc.	Moorpark	Modify ATC-190 - Drying Ovens
07433-T01	California Collision Specialists	Ventura	Transfer of Ownership - CCS
07491-121	Robbins Auto Top Co., Inc.	Oxnard	Modify Material Usage Limits
07502-111	USA Gasoline Station #71	Ventura	Replace Emission Control System
07764-101	Tierra Rejada Landfill	Simi Valley	Operate Landfill Gas Flare
07783-111	Burger King #3611	Ventura	Replace Charbroiler
07784-111	Burger King #4074	Ventura	Replace Charbroiler
07785-111	Burger King #10751	Fillmore	Replace Charbroiler
07969-101	Ventura County Airports	Ventura County	Portable Runway Sweeper Engine

**Permits to Operate Issued
November 2007**

Permit	Facility	City	Project Description
00013-271	Mandalay Generating Station	Oxnard	Acid Rain Permit Reissuance (No. 2)
00065-221	Ormond Beach Gen. Station	Oxnard	Acid Rain Renewal
00178-131	Newbury Park High School	Newbury Park	Pool Heater Replacement
00509-141	Ojai Valley Inn & Spa	Ojai	Increase Natural Gas Use - Exempt Equipment
01422-151	Ventura Co. Fleet Services	Ventura County	Replace Crane Diesel Engines
01483-111	Commercial Auto Body Shop	Oxnard	Install Booth and Increase Coatings Limits
04117-T01	Santa Paula Cleaners	Santa Paula	Transfer of Ownership - SPC
04143-101	Paraiso Cleaners	Newbury Park	New Dry Cleaning Machine - Petroleum
05666-141	Carmen Auto Center	Camarillo	Phase II EVR and ISD
05759-T02	Ventura Oil Inc.	Simi Valley	Transfer of Ownership - V.O.
06240-111	Lockwood #8	Frazier Park	Increase Gasoline Throughput
06401-141	T. O. Oil, Inc. dba T. O. Chevron	Thousand Oaks	Phase II EVR
06406-131	ExxonMobil Oil Corp. 12416	Oxnard	Phase II EVR and ISD
06414-141	7-Eleven #33513	Fillmore	Phase II EVR
06433-121	7-Eleven #33162	Thousand Oaks	Phase II EVR
06436-121	7-Eleven #33159	Oxnard	Phase II EVR
06440-111	7-Eleven Facility #33399	Oxnard	Phase II EVR
07419-T02	Poco Loco Customs	Oxnard	Transfer of Ownership - PLC
07432-131	Catalytic Solutions, Inc.	Oxnard	Modify Permit Condition
07433-T01	California Collision Specialists	Ventura	Transfer of Ownership - CCS
07555-101	Amoretti	Oxnard	Operate Boiler
07621-111	Moorpark Yard -Walnut Canyon	Moorpark	New Emergency Engine
07675-T01	Vizada, Inc.	Santa Paula	Transfer of Ownership - Vizada
07683-111	Former Jack's Texaco (VES)	Oxnard	Modify Monitoring Condition - VES
07944-101	Campbell's Custom Paint	Moorpark	Existing Motor Vehicle Coating Operation



Enforcement Update

Visit http://www.vcapcd.org/compliance_division.htm

Enforcement Activities NOVEMBER 2007					
Inspections	Month	Fiscal/Yr	Violations	Month	Fiscal/Yr
Permit/Other Inspections	233	1099	Notices of Violation Issued	18	82
Complaints Received and Investigated	17	87	Cases Settled after Office Conference	16	85
Breakdowns Received and Investigated	6	45			
Asbestos Inspections	6	35			
New Business	13	20	Settlement/Fines	\$19,100	\$132,533

Sources Operating Under Variance NOVEMBER 2007					
No.	Facility/Location	Source	Rule	End Date	Status
797 Regular	Vintage Production California LLC	Process Heater	29.C, Cond. 9.b 74.15	1/15/08	On Schedule
798 Emergency	Seneca Resources Corporation	Flare	29.C, Cond. 4.b	12/7/07	In Compliance
799 Emergency	Rincon Island Limited Partnership	Vapor Recovery Compressor	29.C, Cond. 10.a	12/14/07	In Compliance

Sources Operating Under Stipulated Conditional Order of Abatement NOVEMBER 2007					
No.	Facility/Location	Source	Rule	End Date	Status
782-1	United Water Conservation District	Engines	26.2 – BACT 74.9	07/01/08	On Schedule
794	Stir Crazy Coffee	Coffee Roaster	51 H&SC 41700	None	Ceased operating

**Notices of Violation Issued
NOVEMBER 2007**

NOV No	Facility Name	Phys City	Comment	NOV Date
021344	NYK Cool USA Inc./Ship Wild Jasmine	Port Hueneme Harbor	Excess Visible Emissions - Ship Smoking	11/12/2007
021346	Southern California Gas Co.	Oxnard	Failing to pass test-P/V valve	11/27/2007
021347	Mugu Ranch Partnerships	Oxnard	Burning Without A Permit - Open Burning	11/29/2007
021594	Platform Gail	Offshore of Ventura	Failure To Record Data - Turbine	11/29/2007
021700	Vintage Production California LLC	Santa Paula	Improper Vapor Recovery System - Vapor Recovery System	11/20/2007
021716	Manson Construction Company	Ventura County	Excess Visible Emissions - Opacity Ship	11/7/2007
021717	Stonecraft International	Ventura	operating without a permit-Sandblasting equipment	11/12/2007
021718	Mr. Steve Burchfield	Ventura	Operating Without A Permit - Sandblasting	11/13/2007
021758	Miller Equipment Co. Inc.	Lancaster	Operating Without A Permit - Portable Screen	11/13/2007
021759	W.M. Lyles Co.	Fresno	Operating Without A Permit - Engine	11/13/2007
021760	ConocoPhillips Co. #255066	Thousand Oaks	CARB Title 17 Defect-PHII - V.R. System Testing Failure	11/14/2007
021761	Mirada Petroleum, Inc.	Santa Paula	Operating Without A Permit - Oil Tanks	11/27/2007
021813	Las Posas Car Wash	Camarillo	Permit Condition Not Met - Exceeding Gasoline Throughput	11/8/2007
021814	St. John's Pleasant Valley Hospital	Camarillo	Operating Without A Permit - Diesel Generator	11/20/2007
021816	Taylor Printing	Moorpark	Operating Without A Permit - Graphic Arts	11/20/2007
021818	CEMEX Construction Materials, L.P.	Moorpark	Permit Condition Not Met - Baghouse	11/21/2007
021819	Electronic Clearing House, Inc.	Camarillo	Operating Without A Permit - Diesel Generator	11/21/2007
021904	Shumate Services, Inc.	Ventura	Operating Without A Permit - Portable Engine	11/20/2007



Rule Development Update

Visit www.vcapcd.org/rules_division.htm

Recent Board Actions

Agricultural Diesel Engine Registration (Rules 250 and 48 – New): On September 11, 2007, the Air Pollution Control Board adopted new Rule 250, Agricultural Diesel Engine Registration, and accompanying new Rule 48, Agricultural Engine Registration Fees. The rules will implement new California Air Resources Board (ARB) requirements for diesel engines used in agricultural operations. The new requirements apply to nearly all diesel engines used to power irrigation, booster and well-lift pumps. They do not apply to diesel engines used to propel farm equipment such as trucks and tractors.

The rules implement an ARB requirement that local air districts establish an agricultural diesel engine registration program, with a deadline for registration of March 1, 2008. The final rules appear on the District's website noted above. Registration forms are now available on the District's website under "Forms." For additional information, contact **Don Price** at **805/645-1407** or don@vcapcd.org.

Advisory Committee

Fugitive Dust (Rule 55 – New): On January 29, 2008, the Advisory Committee will meet to reconsider proposed new Rule 55, which will regulate fugitive dust emissions from construction operations, bulk material handling operations, off-field agricultural operations and track-out onto paved roadways. In November, the Committee directed staff to make revisions to the draft rule and return to the Committee at a later date.

A draft environmental impact report (DEIR) has been completed and is available on the District website. The DEIR will be reviewed for compliance with the California Environmental Quality Act (CEQA) by the Ventura County Environmental Report Review Committee (ERRC) on Wednesday, January 16, 2008. For additional information, contact **Stan Cowen** at **805/645-1408** or stan@vcapcd.org.

Soil Decontamination Operations (Rule 74.29, Rule 44, and Rule 23 – Revised): On January 29, 2008, at 7:30 p.m., the APCD Advisory Committee will meet to consider proposed revisions to Rule 74.29. The proposal will expand the rule to include requirements for the excavation,

transportation, and handling of active and inactive soil. The revisions are required because, under the provisions of Health and Safety Code section 40914(b)(2), staff is required to demonstrate that the District's plan to attain the California ambient ozone standard provides for expeditious implementation of "every feasible measure" to reduce ozone precursor emissions (including ROC). In addition, staff proposes to improve the rule by clarifying language and adding definitions where necessary.

Due to the proposed deletion of an exemption from Rule 74.29, Rule 23.F.23 is being revised and Rule 44.B.4 is proposed for deletion. The draft rules and draft staff report appear on the District website. For additional information, contact **Don Price** at **805/645-1407** or don@vcapcd.org.

Surface Coating of Metal Parts and Products (Rule 74.12 – Revised): On February 26, 2008, the District Advisory Committee will consider proposed revisions to Rule 74.12. The proposal includes a lower reactive organic compound (ROC) limit for general air-dry one-component coatings (2.3 lb/gal) and a new multi-component coating category at 2.8 lb/gal. Also proposed is elimination of the special category for lab furniture coatings. In addition, a requirement to use low-emission cleanup solvents for spray gun and general purpose cleanup is proposed. ROC content will be limited to no more than 25 grams per liter (g/l), or 0.21 lb/gal. The effective date for these requirements is 90 days after adoption by the Air Pollution Control Board.

The proposed amendments will reduce actual ROC emissions about 19 percent, or 6.64 tons per year (tpy). About 36 percent of the emission reduction (2.40 tpy) results from the change in coating requirements. The remaining 64 percent (4.24 tpy) results from the proposed 25 g/l threshold for cleaning solvents.

The meeting will be held at 7:30 p.m. in the First Floor Meeting Room at the District offices at 669 County Square Drive, Ventura. The draft rule appears on the District website noted above. For additional information, contact **Don Price** at **805/645-1407** or don@vcapcd.org.

Public Workshops

Permit Fees (Rule 42 – Revised): On January 31, 2008, at 2:00 p.m., the District will conduct a workshop to discuss proposed revisions to Rule 42.

The proposal includes an increase in permit renewal fee rates of between 6 and 8 percent, effective July 1, 2008. For permit holders paying the minimum fee, adoption of this proposal will result in a fee increase of no more than \$38.00 per year.

District operations are funded by state and federal grants, automobile registration fees, and fees charged to sources of air pollution. The APCD receives no property tax revenue or general fund revenue. The fee increase is necessary to offset rising expenses and to maintain APCD reserve funds at a level of four to six months of operating expenses. For additional information contact **Don Price** at **805/645-1407** or don@vcapcd.org.

District Indemnification (Rule 15.2 – New): On May 8, 2007, the District held a workshop on proposed new Rule 15.2. It is possible for the District to be the subject of claims or litigation from third parties regarding permitting activities. In order to guard against district legal expenses for these actions, staff proposes new Rule 15.2. The rule will establish that permittees agree to hold the District harmless against certain actions involving their Permits to Operate. The draft rule appears on the District website noted above. For additional information, contact **Don Price** at **805/645-1407** or don@vcapcd.org.

Public Consultation Meeting

Motor Vehicle and Mobile Equipment Coating Operations (Rule 74.18- revised): On Wednesday, January 23, 2008, the District will hold a Public Consultation Meeting on proposed revisions to Rule 74.18. This meeting will be an opportunity for affected businesses, especially auto body shops and vehicle refinish shops, to comment on the proposal, which is based on the Suggested Control Measure (SCM) adopted by the California Air Resources Board on October 20, 2005. As a nonattainment area for both federal and state ozone air quality standards, Ventura County is required to adopt all feasible measures such as the SCM. Several coating manufacturers will be available to answer questions on the new coatings that will be required once the rule is amended. The meeting notice and proposed concepts may be downloaded from the District website. This meeting will not address the specific rule language, and instead will focus on the proposal concepts. For additional information, contact **Stan Cowen** at **805/645-1408**.

Compliance Dates

☒ **September 25, 2006**

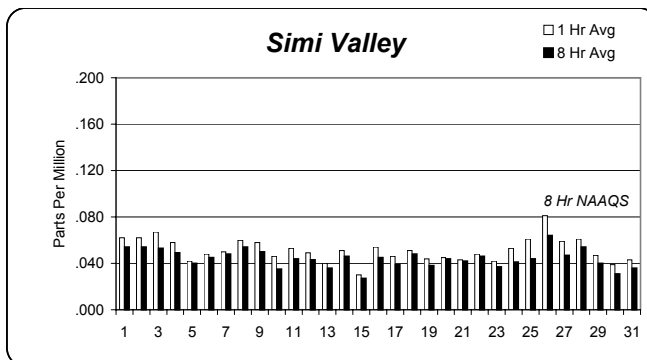
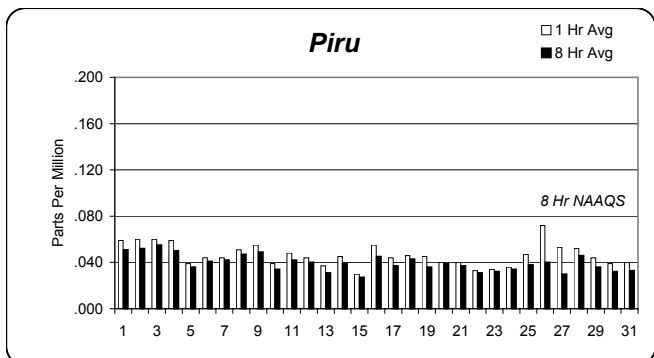
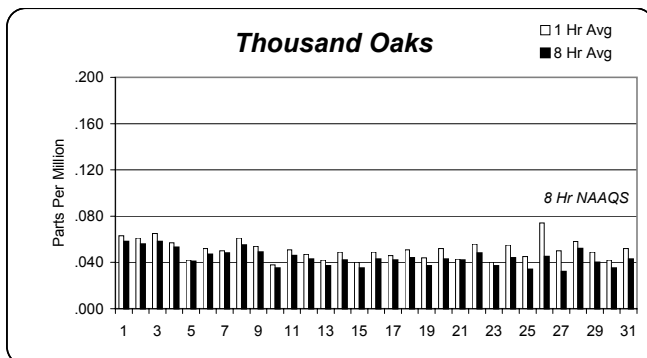
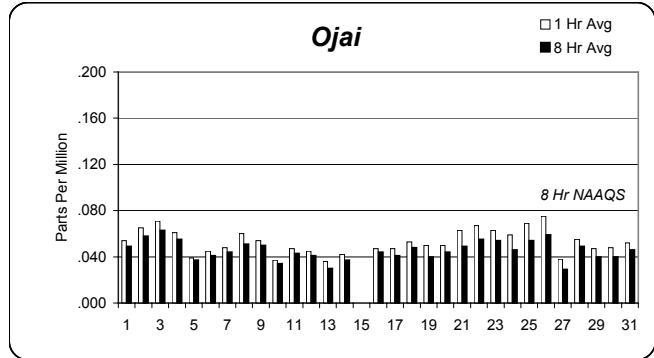
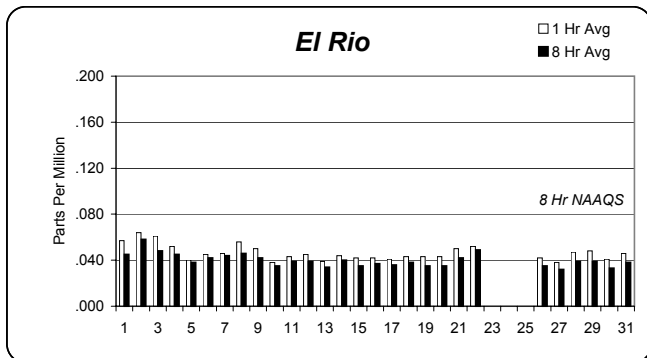
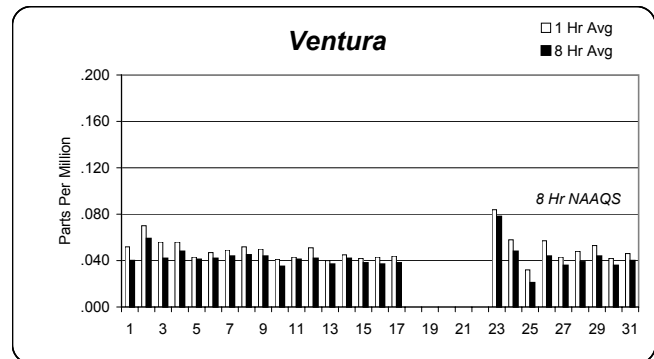
Wood Products Coatings (Rule 74.30): All reactive organic compound (ROC) solvents used for surface preparation and cleanup in commercial wood products manufacturing must meet a limit of 25 grams of ROC per liter of solvent. Water, acetone, and other low-ROC solvents are available for compliance with this requirement. For additional information, contact **Don Price** at **805/645-1407** or don@vcapcd.org.



Ozone Report

OCTOBER 2007

There were no exceedances of the Federal 1 Hour standard, the Federal 8 Hour standard, or of the California 1 Hour standard. The California 8 Hour standard was exceeded 1 day at Ventura. The maximum 1 hour average was .084 at Ventura; the maximum 8 hour average was .078 at Ventura.



PPM AIR QUALITY STANDARD

- .07 CALIFORNIA 8 HR AVG CLEAN AIR STANDARD
- .08 NATIONAL 8 HR AVG CLEAN AIR STANDARD
- .09 CALIFORNIA 1 HR AVG CLEAN AIR STANDARD
- .15 CALIFORNIA 1 HR AVG HEALTH ADVISORY
Avoid prolonged vigorous outdoor exercise.
Sensitive individuals avoid all outdoor activity.