

# SKY LINES

Monthly Report of the Ventura County Air Pollution Control District 

## One big, clean ship

MARCH 2008

*On January 17, the Georgia Highway arrived at the Port of Hueneme on its maiden voyage.*

Japan is sailing straight ahead into “green” waters with a brand spanking new ship, the M/V Georgia Highway, featuring many environmental features. The Georgia



**THE GEORGIA HIGHWAY PULLING INTO PORT HUENEME**

Highway arrived in Ventura County at the Port of Hueneme on January 17<sup>th</sup> as part of its maiden voyage.

It's one of those big car carriers, constructed in Japan and operated by K-Line, a Japanese shipping company. The new ship reflects some of the new technologies coming on line to help the shipping industry ships run cleaner and more efficiently. It is carrying Mitsubishi's for the American Market, one of 12 auto manufacturers currently using the Port of Hueneme for its west coast gateway. The ship is roughly 656 feet long, 106 feet wide and 110 feet tall from deck to bottom. To put that size in some perspective, the *Ventura County Star* reports, “. . .the ship is nearly twice as long and about two-thirds as wide as a football field. It can hold 4,900 vehicles.”

### Environmental benefits

According to Dave Pritzos, general manager of marine operations for K-Line America, the company has a commitment to being environmentally friendly. Some of the features include:

- Reducing ballast water discharge. The Georgia Highway has permanent cement ballast. A small amount of permanent water ballast is kept on board in a closed system.
- Adopting environmentally-friendly R404A (with zero coefficient of depletion of the ozone layer) as the refrigerant for onboard refrigerators and air-conditioners.

**Skylines wants  
your two cents!**

**letters to the editor**

**[barbara@vcapcd.org](mailto:barbara@vcapcd.org)**

**VCAPCD  
Editor, Skylines  
669 County Square Drive  
Ventura, Ca 93003**



# APCD Calendar

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## AIR POLLUTION CONTROL BOARD

March 11, 2008

Board Chambers  
Administration Building  
800 South Victoria Avenue Ven-  
tura

## APCD ADVISORY COMMITTEE

Fourth Tuesday, 7:30 p.m., as  
needed  
Large Conference Room  
669 County Square Drive Ventura

## CLEAN AIR FUND ADVISORY COMMITTEE

Third Tuesday, 4:30 p.m., as  
needed  
Large Conference Room  
669 County Square Drive Ventura

## APCD HEARING BOARD

Mondays, 5:30 p.m., as needed  
Board Chambers  
Administration Building  
800 South Victoria Avenue Ven-  
tura

## SOUTH CENTRAL COAST BASINWIDE AIR POLLUTION CONTROL COUNCIL

February 27, 2008  
Santa Barbara APCD  
260 North San Antonio Road  
Santa Barbara

For more information, call Mike  
Villegas at 805/645-1440.

## APCD RULE WORK- SHOPS

See Rule Update section.

### AIR POLLUTION CONTROL BOARD

Jonathan Sharkey, Pt. Hueneme -  
Chair  
Kathy Long, District 3, Vice-Chair  
Steve Bennett, District 1  
Linda Parks, District 2  
Peter Foy, District 4  
John K. Flynn, District 5  
Brian Brennan, San Buenaventura  
Thomas Holden, Oxnard  
Mike Morgan, Camarillo  
Paul Miller, Simi Valley

### VENTURA COUNTY AIR POLLUTION CON- TROL DISTRICT

669 County Square Drive, 2<sup>nd</sup> Floor  
Ventura, CA 93003

### AIR POLLUTION CONTROL OFFICER

Michael Villegas

### SKYLINES

Editor—Barbara Page

Desktop publishing—Richard Burke

### DIRECTORY

General information 645-1400

Fax 645-1444

Website [www.vcapcd.org](http://www.vcapcd.org)

Agricultural burning,  
smog forecast 654-2807  
Complaints (7 a.m.-5 p.m.,  
Mon-Thurs) 645-1445  
Complaints (recording) 654-2797  
Monitoring  
Division 645-1410  
Permit processing 645-1417  
Permit renewal 645-1404  
Public information 645-1415  
Smoking Vehicle  
Hotline 800/559-SMOG  
Email address: [info@vcapcd.org](mailto:info@vcapcd.org)

- Configuring the fuel and bunker fuel tanks in a “triple bottom” structure. This prevents oil spills should the ship be grounded or be involved in a collision.

### **Air pollution connection**

As the Georgia Highway visits our deep water port, it is an appropriate time to reflect on the effect of shipping on our air quality. Shipping is a large source of air pollution emissions and one that has only recently been looked at seriously. In Ventura County, the biggest problem comes from ships passing by on their way to ports in Long Beach and Los Angeles.

According to Air Pollution Control Officer Mike Villegas, “In 2002, large marine vessels

accounted for nearly 15 percent of the nitrogen oxide emissions here. As trade increases with the Pacific Rim and emissions are reduced from every other source, large marine vessels could contribute more than 40 percent of the county’s NOx by 2018 if nothing changes.”

The United States Environmental Protection Agency is considering possible rules to reduce the amount of NOx, particulate matter and sulfur oxides from large ships, but how that will happen is unknown since the majority of passing ships are from foreign countries. Villegas adds, “Ships equipped with electronically controlled main engines could mean fewer emissions.”

## **AirLines**

### **Lots of publications available.**

The public information division has many informational publications available to the public free of cost. Such topics as the health effects of air pollution; things individuals can do to clean the air; and global climate change, are featured in these pieces. Visit

[vcapcd.org](http://vcapcd.org) for a complete listing of these publications.



**According to APCD’s Judy Willens** of the **Transportation Outreach Program**, ridesharing is still a viable way to save money, reduce air pollution and

greenhouse gas emissions. “There are more reasons now than ever before to change your driving habits. With the price of gasoline, climate change, and traffic congestion, let alone those extra holiday pounds, why wait any longer?” For more information on ridesharing or other commute options, call **Judy** at **645-1424**.



# Engineering Update

Visit [http://www.vcapcd.org/engineering\\_division.htm](http://www.vcapcd.org/engineering_division.htm)

<b>ERC Balances by Company (Units – Tons per Year)</b> <b>As of February 5, 2008</b>					
Company Name	ROC	NOx	PM <sub>10</sub>	SOx	Limitation
Aera Energy LLC	0.02	0.49	0.45	0.04	No
Aera Energy LLC	234.92	11.41	1.24	0.40	Yes
Amgen, Inc.	0.00	5.15	0.00	0.00	No
Amgen, Inc.	0.11	0.00	0.07	0.01	Yes
Berry Petroleum Company	6.24	0.00	0.00	0.00	Yes
C. D. Lyon	0.70	0.00	0.00	0.00	Yes
Chevron Environmental Management	1.13	0.00	0.00	0.00	Yes
ChevronTexaco	0.44	1.67	0.09	0.03	No
ChevronTexaco	118.58	0.28	0.17	0.34	Yes
Compositair	0.00	0.06	0.00	0.00	No
Cook Composites & Polymers Co.	0.71	0.00	0.00	0.00	Yes
Costco Wholesale Corp.	9.55	0.00	0.00	0.00	Yes
Dos Cuadras Offshore Resources	2.09	0.19	0.00	0.00	No
Dos Cuadras Offshore Resources	0.00	0.00	0.18	0.02	Yes
Equilon California Pipeline Co. LLC	6.93	0.00	0.00	0.00	No
GF Health Products, Inc.	0.54	0.51	0.03	0.01	Yes
Gilroy Foods, Inc.	0.00	0.09	0.01	0.00	Yes
Haas Automation	0.00	0.06	0.00	0.00	Yes
Halaco Engineering Company	0.64	0.00	0.00	0.02	Yes
Hanson Aggregates	0.00	0.00	0.69	0.00	Yes
Hunter Resources Development	0.09	0.01	0.01	0.00	No
KTI Engineers & Constructors	0.00	0.00	1.50	0.00	Yes
Mirada Petroleum, Inc.	0.05	0.00	0.00	0.00	Yes
Naval Base Ventura County	2.58	0.14	3.90	0.04	No
Naval Base Ventura County	0.28	5.90	0.45	0.54	Yes
Nestle Food Company	0.11	1.54	0.12	0.02	Yes
Northrop Grumman Corporation	9.48	0.01	0.01	0.01	Yes
Occidental Chemical Corporation	0.07	3.79	1.33	0.02	Yes
Oryx Energy Company	2.48	0.00	0.00	0.00	No
Oxnard Lemon Company	0.00	0.10	0.00	0.00	Yes
Pacific Custom Materials, Inc.	0.00	0.00	0.69	0.00	No
Pacific Operators Offshore LLC	0.30	1.77	0.09	0.02	No
Parker Advanced Filtration	7.67	0.00	0.00	0.00	No
Procter & Gamble Paper Products	45.84	22.17	19.71	0.00	No
Procter & Gamble Paper Products	0.00	0.00	3.44	0.00	Yes
PTI Technologies, Inc.	0.25	0.00	0.00	0.00	No
PTI Technologies Inc.	0.40	0.00	0.00	0.00	Yes
Reichhold Chemicals, Inc.	0.00	0.10	0.00	0.00	No
Reliant Energy Mandalay, Inc.	0.27	0.47	0.76	0.01	Yes
Royal Coatings	0.06	0.00	0.00	0.00	No
Santa Fe Energy Operating Partners	0.01	0.00	0.00	0.00	Yes
Santa Fe Minerals, Inc.	0.55	0.00	0.00	0.00	Yes
Seneca Resources Corporation	2.57	0.02	0.00	0.00	No

Company Name	ROC	NOx	PM <sub>10</sub>	SOx	Limitation
Seneca Resources Corporation	0.35	0.14	0.00	0.00	Yes
Shell California Pipeline Co.	5.04	0.00	0.00	0.00	Yes
Solar World Industries American LP	0.51	0.00	0.00	0.00	No
Solar World Industries American LP	1.19	0.00	0.00	0.00	Yes
Southern California Edison Co.	49.21	107.68	0.22	0.16	No
St. John's Regional Medical Center	0.00	0.18	0.00	0.00	No
Sully Miller Contracting Co.	0.36	1.51	3.33	0.02	Yes
Technicolor Home Entertainment	0.01	0.00	0.00	0.00	Yes
TEG Oil & Gas USA, Inc.	0.30	0.00	0.00	0.00	No
Tenby, Inc.	43.27	0.00	0.00	0.00	No
The Boeing Company	0.44	0.01	0.00	0.00	No
The Boeing Company	0.24	2.44	0.61	0.57	Yes
The Termo Company	0.02	0.00	0.00	0.00	Yes
Unocal	4.45	0.00	0.00	0.00	Yes
Vaquero Energy	0.54	0.79	0.00	0.00	No
Venoco, Inc.	0.01	2.50	0.05	0.00	No
Venoco, Inc.	12.88	5.76	0.79	0.14	Yes
Ventura County APCD Board	55.00	0.00	0.00	0.00	No
Vintage Production California LLC	0.44	4.02	0.14	0.01	No
Vintage Production California LLC	3.21	95.62	0.65	0.07	Yes
Waste Management Energy Solutions	0.00	0.74	0.00	0.00	No

Each balance above represents one or more ERC Certificates. If there is a "Limitation" on a balance, no reactive organic compound or nitrogen oxide emission reduction credits in that balance may be used for emission offsets at a stationary source that has permitted emissions greater than 25 tons per year of that pollutant. (See Rule 26.4.D.3 for details).

A more detailed report is available on the forms page (under Forms-Permits-ERC Report) on the District website ([www.vcapcd.org](http://www.vcapcd.org)). If you have any questions, please contact Kerby E. Zozula of the Engineering Division at 805/645-1421.

**Permit Activities  
January 2008**

<b>Authorities to Construct</b>	<b>Month</b>	<b>Permits to Operate</b>	<b>Month</b>
Permits Requested	7	Permits Requested	21
Permits Issued	2	Permits Issued	40
Applications Under Review	35	Applications Under Review	97
Sources Holding Permits	75	Sources Holding Permits	1443
Average Turnaround Time	4.1 Weeks	Average Turnaround Time	7.2 Weeks

**Authority to Construct Applications Received  
January 2008**

<b>Permit</b>	<b>Facility</b>	<b>City</b>	<b>Project Description</b>
00041-992	Aera Energy LLC	Ventura	Drill Seven (7) New Wells
00520-470	SolarWorld Industries America	Camarillo	Expand Thick Film Process
07973-100	USA Gasoline Corp. (VES)	Thousand Oaks	Vapor Extraction System
07975-100	Hanson Beedy St. Recycle Facility	Oxnard	Install Concrete Recycling Facility
07976-100	Arbors Building No. B	Thousand Oaks	Install HVAC Boiler
07977-100	Arbors Building No. D	Thousand Oaks	Install HVAC Boiler
07978-100	Cal Custom	Camarillo	Motor Vehicle Coating Facility

**Authorities to Construct Issued  
January 2008**

<b>Permit</b>	<b>Facility</b>	<b>City</b>	<b>Project Description</b>
00363-140	DCOR, LLC	Fillmore	Drill Three Oil Wells
01291-420	Skyworks Solutions, Inc.	Newbury Park	Install New Wafer Fab Tools

**Permit to Operate Applications Received  
January 2008**

<b>Permit</b>	<b>Facility</b>	<b>City</b>	<b>Project Description</b>
00381-161	Mirada Petroleum, Inc.	Santa Paula	Tank Replacement Project
00433-T01	Bellport Anacapa Marine Services	Oxnard	Transfer of Ownership - BGI
00803-141	Chase Brothers Dairy	Oxnard	Convert Engine - DRP to Emergency Only
01340-251	PTI Technologies Inc	Oxnard	Control Hexane Emissions
01422-161	Ventura Co. Fleet Services	Ventura County	Modify Portable Engine Hours Limit
04018-131	Foxy Fashion Cleaners	Newbury Park	Increase Perchloroethylene Limit
04095-111	Ace Cleaners	Thousand Oaks	Replace Dry Cleaning Machine - Petroleum
05252-131	USA Gasoline #68115	Camarillo	Phase II EVR and ISD
05419-151	ExxonMobil Oil Corp. #16692	Ventura	Increase Gasoline Throughput
05514-161	ExxonMobil Oil Corp. # 10686	Westlake Village	Increase Gasoline Throughput
05523-121	USA Gasoline #68224	Thousand Oaks	Phase II EVR With ISD
05652-151	Wendy Drive Chevron	Newbury Park	Phase II EVR with ISD
05703-121	Baroni's Chevron	Ventura	Phase II EVR with ISD
05725-151	E&C ExxonMobil Oil Corp. 12750	Ventura	Phase II EVR and ISD
05765-131	USA Gasoline #68190	Fillmore	Phase II EVR and ISD
05799-141	USA Gasoline #68189	Port Hueneme	Phase II EVR and ISD
05812-131	USA Gasoline #68232	Ventura	Phase II EVR With ISD
05866-131	USA Gasoline #68183	Oxnard	Phase II EVR and ISD
06389-151	USA Gasoline #68116	Camarillo	Phase II EVR and ISD
07716-111	Mugu Central Office	Oxnard	Modify Emergency Engine Permit
07974-101	Maverick Tank Service Inc.	Ventura County	Portable Diesel Engines

**Permits to Operate Issued  
January 2008**

<b>Permit</b>	<b>Facility</b>	<b>City</b>	<b>Project Description</b>
00009-111	Arnold Magnetics Corporation	Camarillo	Additional Conformal Coating Use
00012-191	Tenby Inc.	Oxnard	Part 70 Reissuance
00036-231	Pacific Custom Materials, Inc.	Frazier Park	Install and Operate NOx/CO CEMS
00041-989	Aera Energy LLC	Ventura	Activate Existing Replacement Wells
00041-991	Aera Energy LLC	Ventura	Rule 74.16 Exemption
00053-261	Vintage Production California LLC	Santa Paula	Rule 74.16 - Rule Exemption
00053-271	Vintage Production California LLC	Santa Paula	Rule 74.16 - Culbert Wells
00066-141	Vintage Production California LLC	Oxnard	Tank Replacement Project
00082-171	ConocoPhillips Ventura Station	Ventura	Part 70 Administrative Amendment
00363-151	DCOR, LLC	Fillmore	Rule 74.16 Exemption Request
00385-161	ConocoPhillips Torrey Station	Piru	Part 70 Administrative Amendment
00433-T01	Bellport Anacapa Marine Services	Oxnard	Transfer of Ownership - BGI
00683-151	CTS Electronics Mfg. Solutions	Moorpark	Circuit Board Wash Machine
00836-181	Crockett Graphics, Inc.	Camarillo	New Ward Flexographic Press
00990-201	Aera Energy LLC	Fillmore	Part 70 Reissuance Application (No. 2)
01300-151	PAC Foundries	Port Hueneme	Existing Metal Melting Furnace
01492-321	Platform Gilda	Offshore of Ventura	Part 70 Reissuance Application
04141-111	Grove Dry Cleaners	Moorpark	Replace Dry Cleaning Machine - Petroleum
05252-131	USA Gasoline #68115	Camarillo	Phase II EVR and ISD
05593-121	Saticoy Fuel Site #11	Saticoy	Increase Gasoline Throughput
05628-111	Government Center #1	Ventura	Increase Gasoline Throughput
05654-111	Moorpark #6	Moorpark	Increase Gasoline Throughput
05703-121	Baroni's Chevron	Ventura	Phase II EVR with ISD
05765-131	USA Gasoline #68190	Fillmore	Phase II EVR and ISD
05799-141	USA Gasoline #68189	Port Hueneme	Phase II EVR and ISD
05866-131	USA Gasoline #68183	Oxnard	Phase II EVR and ISD
06389-151	USA Gasoline #68116	Camarillo	Phase II EVR and ISD
06413-161	Costco Wholesale Corp. #128	Simi Valley	Phase II EVR with ISD
06419-131	Las Posas Car Wash	Camarillo	Increase Gasoline Throughput
07142-171	Weyerhaeuser Company	Camarillo	Additional Flexographic Press
07246-191	Special Devices Inc.	Moorpark	Install Additional Drying Ovens
07246-192	Special Devices Inc.	Moorpark	Modify ATC-190 - Drying Ovens
07246-211	Special Devices Inc.	Moorpark	Additional Raw Materials
07256-121	Diversified Minerals Inc.	Oxnard	Operate Additional Storage Silos
07460-111	Tecom Industries	Thousand Oaks	Increase Solvent Consumption
07783-111	Burger King #3611	Ventura	Replace Charbroiler
07784-111	Burger King #4074	Ventura	Replace Charbroiler
07785-111	Burger King #10751	Fillmore	Replace Charbroiler
07967-101	Golf Clubhouse	Thousand Oaks	Existing Emergency Engine (23.D.7)
07969-101	Ventura County Dept. of Airports	Ventura County	Portable Runway Sweeper Engine





# Enforcement Update

Visit [http://www.vcapcd.org/compliance\\_division.htm](http://www.vcapcd.org/compliance_division.htm)

<b>Enforcement Activities JANUARY 2008</b>					
<b>Inspections</b>	<b>Month</b>	<b>Fiscal/Yr</b>	<b>Violations</b>	<b>Month</b>	<b>Fiscal/Yr</b>
Permit/Other Inspections	232	1501	Notices of Violation Issued	12	110
Complaints Received and Investigated	6	108	Cases Settled after Office Conference	19	120
Breakdowns Received and Investigated	18	68			
Asbestos Inspections	7	52			
New Business	1	24	Settlement/Fines	\$33,950	\$182,433

<b>Sources Operating Under Variance JANUARY 2008</b>					
<b>No.</b>	<b>Facility/Location</b>	<b>Source</b>	<b>Rule</b>	<b>End Date</b>	<b>Status</b>

<b>Sources Operating Under Stipulated Conditional Order of Abatement JANUARY 2008</b>					
<b>No.</b>	<b>Facility/Location</b>	<b>Source</b>	<b>Rule</b>	<b>End Date</b>	<b>Status</b>
782-1	United Water Conservation District	Engines	26.2 – BACT 74.9	07/01/08	On Schedule
794	Stir Crazy Coffee	Coffee Roaster	51 H&SC 41700	None	Ceased operating

<b>NOV No</b>	<b>Facility Name</b>	<b>Phys City</b>	<b>Comment</b>	<b>NOV Date</b>
021349	Auto Body International	Oxnard	Operating Without A Permit - Auto Body Shop	1/28/2008
021350	Kayo Oil Company #2705696	Oxnard	CARB Title 17 Defect-PHI/II - V.R. System Testing Failure	1/30/2008
021633	Chevron SS #20-8020	Oxnard	CARB Title 17 Defect-PHI/II - V.R. System Testing Failure	1/30/2008
021720	California Highway Patrol	Ventura	V.R. Testing Failure - Static Testing	1/17/2008
021722	Anita Valero Gasoline	Ventura	CARB Title 17 Defect-PHI/II - V.R. System Testing Failure	1/24/2008
021723	Circle K Stores Site #01045	Ojai	V.R. Testing Failure - Static Testing	1/31/2008
021823	Aquaria Inc.	Moorpark	Exceeding VOC Limits - Adhesives & Sealants	1/9/2008
021825	First Data Corp Card Service	Marpook	Operating Without A Permit - Generator/Boilers	1/31/2008
021854	Foxy Fashion Cleaners	Newbury Park	Permit Condition Not Met - Exceeding Perch Throughput	1/2/2008
021855	Oak Park Cleaners	Agoura	Permit Condition Not Met - Recordkeeping	1/23/2008
021905	Chevron #9-7983	Fillmore	CARB Title 17 Defect PHI/II - V. R. System Testing Failure	1/9/2008
021906	MacValley Oil Company	Oxnard	V.R. Testing Failure - Static Testing Failure	1/15/2008



# Rule Development Update

Visit [www.vcapcd.org/rules\\_division.htm](http://www.vcapcd.org/rules_division.htm)

## Recent Board Actions

**Agricultural Diesel Engine Registration** (Rules 250 and 48 – New): On September 11, 2007, the Air Pollution Control Board adopted new Rule 250, Agricultural Diesel Engine Registration, and accompanying new Rule 48, Agricultural Engine Registration Fees. The rules will implement new California Air Resources Board (ARB) requirements for diesel engines used in agricultural operations. The new requirements apply to nearly all diesel engines used to power irrigation, booster and well-lift pumps. They do not apply to diesel engines used to propel farm equipment such as trucks and tractors.

The rules implement an ARB requirement that local air districts establish an agricultural diesel engine registration program with a deadline for registration of March 1, 2008. The final rules appear on the District's website noted above. Registration forms are now available on the District's website under "Forms." For additional information, contact **Don Price** at **805/645-1407** or [don@vcapcd.org](mailto:don@vcapcd.org).

## Air Pollution Control Board

**Fugitive Dust** (Rule 55 – New): On April 8, 2008, the Board will hold a public hearing to consider proposed new Rule 55, which will regulate fugitive dust emissions from construction operations, bulk material handling operations, off-field agricultural operations and track-out onto paved roadways.

A draft environmental impact report (DEIR) has been completed and is available on the District website. The public comment period for the DEIR has concluded. The DEIR was reviewed for compliance with the California Environmental Quality Act (CEQA) by the Ventura County Environmental Report Review Committee (ERRC) on Wednesday, January 16, 2008. ERRC recommended certification of the DEIR by the Air Pollution Control Board. For additional information, contact **Stan Cowen** at **805/645-1408** or [stan@vcapcd.org](mailto:stan@vcapcd.org).

**Soil Decontamination Operations** (Rule 74.29, Rule 44, and Rule 23 – Revised): On April 8, 2008, the Board will hold a public hearing to consider proposed revisions to Rule 74.29. The proposal will expand the rule to include requirements for the excavation, transportation, and handling of

active and inactive soil. The revisions are required because, under the provisions of Health and Safety Code section 40914(b)(2), staff is required to demonstrate that the District's plan to attain the California ambient ozone standard provides for expeditious implementation of "every feasible measure" to reduce ozone precursor emissions (including ROC). In addition, staff proposes to improve the rule by clarifying language and adding definitions where necessary.

Due to the proposed deletion of an exemption from Rule 74.29, Rule 23.F.23 is being revised and Rule 44.B.4 is proposed for deletion. The proposed rules and final staff report appear on the District website. For additional information, contact **Don Price** at **805/645-1407** or [don@vcapcd.org](mailto:don@vcapcd.org).

## Advisory Committee

**Surface Coating of Metal Parts and Products** (Rule 74.12 – Revised): On February 26, 2008, the District Advisory Committee will consider proposed revisions to Rule 74.12. The proposal includes a lower reactive organic compound (ROC) limit for general air-dry one-component coatings (2.3 lb/gal) and a new multi-component coating category at 2.8 lb/gal. Also proposed is elimination of the special category for lab furniture coatings. In addition, a requirement to use low-emission cleanup solvents for spray gun and general purpose cleanup is proposed. ROC content will be limited to no more than 25 grams per liter (g/l), or 0.21 lb/gal. The effective date for these requirements is 90 days after adoption by the Air Pollution Control Board.

The proposed amendments will reduce actual ROC emissions by approximately 19 percent, or 6.64 tons per year (tpy). About 36 percent of the emission reduction (2.40 tpy) results from the change in coating requirements. The remaining 64 percent (4.24 tpy) results from the proposed 25 g/l threshold for cleaning solvents.

The meeting will be held at 7:30 p.m. in the First Floor Meeting Room of the District offices at 669 County Square Drive, Ventura. The draft rule appears on the District website noted above. For additional information, contact **Don Price** at **805/645-1407** or [don@vcapcd.org](mailto:don@vcapcd.org).

**Permit Fees** (Rule 42 – Revised): On February 26, 2008, the District Advisory Committee will consider proposed revisions to Rule 42. The proposal includes an increase in permit renewal fee rates of 8 percent, effective July 1, 2008. For permit holders paying the minimum fee, adoption of this proposal will result in a fee increase of no more than \$38.00 per year.

District operations are funded by state and federal grants, automobile registration fees, and fees charged to sources of air pollution. The APCD receives no property tax revenue or general fund revenue. The fee increase is necessary to offset rising expenses and to maintain APCD reserve funds at a level of four to six months of operating expenses. For additional information contact **Don Price** at **805/645-1407** or [don@vcapcd.org](mailto:don@vcapcd.org).

## **Public Workshops**

**District Indemnification** (Rule 15.2 – New): On May 8, 2007, the District held a workshop on proposed new Rule 15.2. It is possible for the District to be the subject of claims or litigation from third parties regarding permitting activities. In order to guard against district legal expenses for these actions, staff proposes new Rule 15.2. The rule will establish that permittees agree to hold the District harmless against certain actions involving their Permits to Operate. The draft rule appears on the District website noted above. For additional information, contact **Don Price** at **805/645-1407** or [don@vcapcd.org](mailto:don@vcapcd.org).

## **Public Consultation Meeting**

**Motor Vehicle and Mobile Equipment Coating Operations** (Rule 74.18- revised): On Wednesday, January 23, 2008, the District held a Public Consultation Meeting on proposed revisions to Rule 74.18. The meeting was an opportunity for affected businesses, especially auto body shops and vehicle refinishing shops, to comment on the proposal, which is based on the Suggested Control Measure (SCM) adopted by the California Air Resources Board on October 20, 2005.

As a nonattainment area for both federal and state ozone air quality standards, Ventura County is required to adopt all feasible measures such as the SCM. Several coating manufacturers were available to answer questions on the new coatings that will be required once the rule is amended. The meeting notice and proposed concepts are available on the District website. For additional information, contact **Stan Cowen** at **805/645-1408**.

## **Compliance Dates**

☑ **March 1, 2008**

**Registration of Agricultural Engines** (Rule 250): The California Air Resources Board (ARB) recently finalized new regulations for diesel engines used in agricultural operations. In general, these regulations apply to nearly all diesel engines used to power irrigation pumps; however, they will not apply to diesel engines used to power farm equipment such as trucks and tractors. The new regulations have both administrative requirements and emission control requirements. An ARB fact sheet is available to provide additional information and details on these new requirements.

To implement the state agricultural diesel engine regulations, the District adopted Rule 250, "Registration of Agricultural Engines" on September 11, 2007. The rule establishes a diesel engine registration program with a deadline of March 1, 2008. The registration program is not a permitting program, but requires application forms and fees similar to a permitting program. The fees are significantly less than permitting fees and are specified in Rule 48. Both rules appear on the District website noted above.

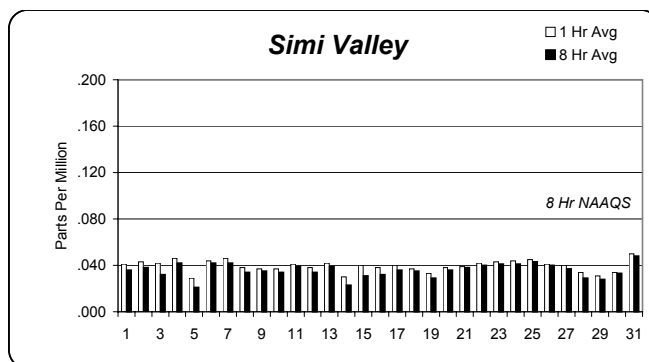
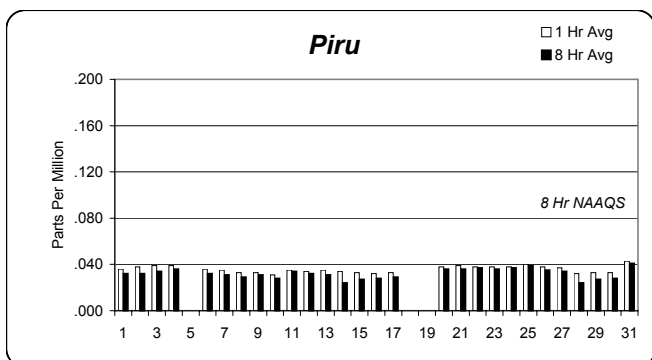
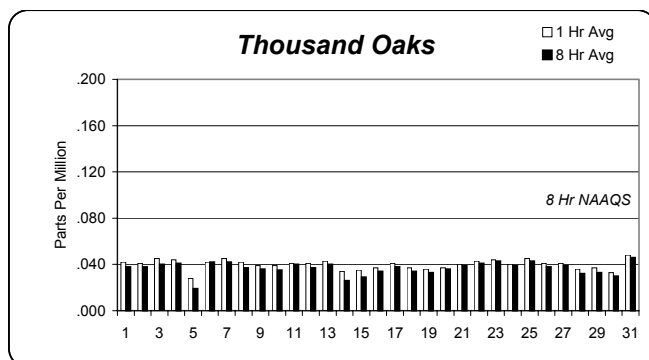
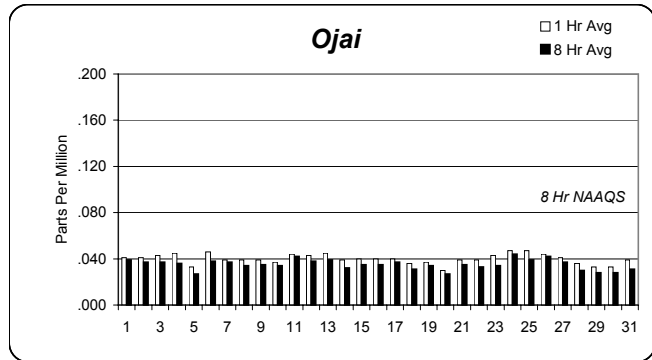
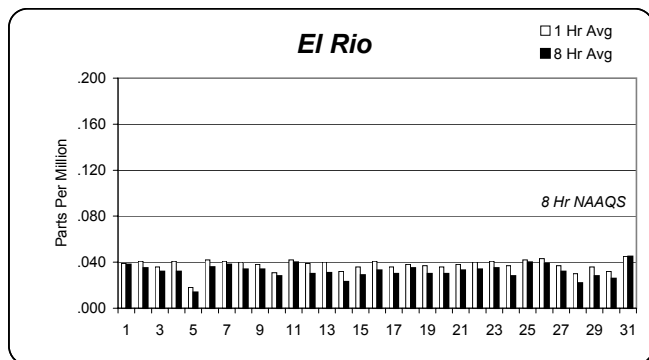
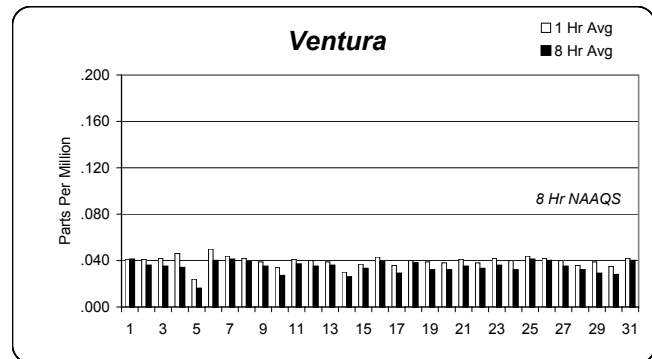
For questions on the registration program, please contact **Kerby Zozula** at **805/645-1421** or [kerby@vcapcd.org](mailto:kerby@vcapcd.org). Grant money may be available from the District to replace older diesel engines with newer, compliant diesel engines, natural gas engines or electric motors. For information on District grant programs, please contact **Chris Frank** at **805/645-1409** or [chrisf@vcapcd.org](mailto:chrisf@vcapcd.org).



# Ozone Report

DECEMBER 2007

There were no exceedances of the Federal 1 Hour standard, the Federal 8 Hour standard, the California 1 Hour standard, or of the California 8 Hour standard in December. The maximum 1 hour average was .050 at Ventura and Simi Valley; the maximum 8 hour average was .048 at Simi Valley.



## PPM AIR QUALITY STANDARD

- .07 CALIFORNIA 8 HR AVG CLEAN AIR STANDARD
- .08 NATIONAL 8 HR AVG CLEAN AIR STANDARD
- .09 CALIFORNIA 1 HR AVG CLEAN AIR STANDARD
- .15 CALIFORNIA 1 HR AVG HEALTH ADVISORY  
Avoid prolonged vigorous outdoor exercise.  
Sensitive individuals avoid all outdoor activity.