

SKY LINES

Monthly Report of the Ventura County Air Pollution Control District 

NOVEMBER 2009

Oxnard business gets keys to a cleaner truck

The California Air Resources Board (ARB) recently announced the first small business owner to receive a cleaner-running truck with the assistance of voucher and loan guarantee money. And it's right here in Ventura County!

The owner of SNH Transport of Oxnard, traded-in his 1988 truck for a new 2009 model ahead of ARB diesel regulation requirements. He used the Voucher Incentive Program, or VIP, money as a down-payment and the loan guarantee program, to finance the remaining balance of the purchase price of a new truck.

"It is exciting to see the trucking community combine financial assistance programs to spur activity in the banking, dealership and manufacturing sectors," said ARB Chairman Mary D. Nichols. "Truckers are driving away with cleaner-running trucks and Californians are getting cleaner air to breathe."

The owner said he first heard about the financial assistance

programs from other independent trucking companies that were also looking to replace their older trucks to comply with ARB's diesel regulations. He then found more information through ARB's Truck Stop website.

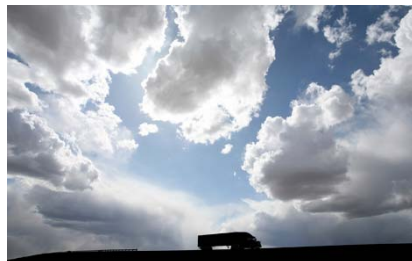


Photo: ARB

The loan guarantee program provided competitive rate loan opportunities in today's tight credit market to the small business owner that has less than 100 employees and generates less than \$10 million in annual revenue generated primarily in California. The program is an innovative partnership with the State Treasurer's Office California Capital Access Program, or CalCAP, to provide nearly \$240 million in financial assistance to truckers affected by the statewide clean truck and bus rule and the diesel truck greenhouse

"In tough economic times, the program provided an affordable way to keep this trucker on the road with newer, green equipment," said State Treasurer Bill Lockyer. "The new rig will burn less fuel and help make our air cleaner and healthier."

Truckers can apply for loans at participating financial institutions to finance new vehicles, engine exhaust retrofits, or SmartWay aerodynamic
(continued on page 3)

FALL

INTO

CLEAN

AIR.

Call 805/645-1415 for a copy of 7 Days to Cleaner Air and learn what you can do to help Ventura County's air.



APCD Calendar

AIR POLLUTION CONTROL BOARD

November 10, 2009

Second Tuesday, 11:00 a.m.
Board Chambers
Administration Building
800 South Victoria Avenue
Ventura

APCD ADVISORY COMMITTEE

November 3, 2009

Fourth Tuesday, 7:30 p.m.
Large Conference Room
669 County Square Drive
Ventura

CLEAN AIR FUND ADVISORY COMMITTEE

To Be Announced

5 p.m.
Large Conference Room
669 County Square Drive
Ventura

APCD HEARING BOARD

Mondays, 5:30 p.m., as needed
Board Chambers
Administration Building
800 South Victoria Avenue
Ventura

SOUTH CENTRAL COAST BASINWIDE AIR POLLUTION CONTROL COUNCIL

December 16, 2009

Wednesday, 10:00 a.m.
Santa Barbara APCD
260 North San Antonio Road
Santa Barbara

For more information, call Mike
Villegas at 805/645-1440.

APCD RULE WORK- SHOPS

See Rule Update section.

AIR POLLUTION CONTROL BOARD

Brian Brennan, San Buenaventura, Chair
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General information	645-1400
Fax	645-1444
Website	www.vcapcd.org

Agricultural burning,	
smog forecast	654-2807
Complaints (7 a.m.-5 p.m.,	
Mon-Thurs)	645-1445
Complaints (recording)	654-2797
Monitoring Division	645-1410
Permit processing	645-1417
Permit renewal	645-1404
Public information	645-1415
Smoking Vehicle	
Hotline	800/559-SMOG
Email address:	info@vcapcd.org

aerodynamic equipment that improves gas mileage and reduces greenhouse gas emissions. The maximum amount per loan is \$1.5 million.

The Voucher Incentive Program helps small California-based fleets replace their older, polluting trucks with newer, cleaner models. More than \$15 million is available and is open to any qualified truck owner to fund heavy-duty truck replacements statewide. Between \$30,000 and \$35,000 is available per grant, depending on the age of

the old truck. Eligible trucks must operate 75 percent of the time in California and have a 1993 model year or older engine.

Participating truck dealerships can help business owners check eligibility and apply for a voucher. Grants are made on a first-come, first-serve basis and qualifying applications are reviewed and approved within five business days.

In Ventura County

There are two participating dealerships here in Ventura

County, both located in Oxnard: Big T's Freightliner, and Gibbs International. For local information, contact Chris Frank at 805/645-1409. For additional program information about regulations and incentive programs that affect California trucks, go to www.arb.ca.gov/truckstop or call the ARB diesel hotline at 866/6DIESEL. *Source: California Air Resources News Release, 9/16/09*

AirLines

Board highlights. At its September 14 meeting, the Ventura County Air Pollution Control Board took the following actions.

✓ Appointed **Todd Gernheuser** to the APCD Advisory Committee. He was nominated by the Fillmore City Council.

✓ Approved adoption of new APCD rules **55.1, Paved Roads and Public Unpaved Roads**, and **55.2, Street Sweeping Equipment**. See Rules Section for more information.

✓ Approved the 2009 **Reasonably Available Control Technology State Implementation Plan (2009 RACT SIP) Revision**. Since District adoption of the 2006 RACT SIP, EPA has issued 11 new control techniques guidelines (CTGs). In response, District staff has prepared the 2009 RACT SIP to address the new CTGs. It has reviewed the new CTGs and identified those with sources in Ventura

✓ Staff has also identified District VOC and NOx emission control rules applicable to those sources and performed a comparison of the rule requirements with the CTGs to determine whether the rules meet federal RACT requirements. Staff found that all District rules applicable to ozone precursor emissions meet or exceed RACT and that the information and analyses presented in the 2009 RACT SIP meet the requirements of Section 182 (b) (2) and 182(f) of the federal Clean Air Act Amendments. For more information, contact **Chuck Thomas** at **645-1427**.

✓ Approved new project for the Agricultural Assistance Program - purchase and installation of an electric motor for new agricultural water well at **Del Norte Water Company**. This is part of the state's Carl Moyer Program funding.

✓ Approved contract between the District and the

California Strawberry Commission so that up to \$30,000 in **Ventura County Clean Air Fund** grant monies can be transferred to the Commission for the administration of the Fumigant Emission Reduction Grant Program.

Guide for teachers available soon. Public Information is



putting the finishing touches on the teacher's guide to the film, *Air - the search for one clean breath*. The guide was written by teachers and coordinated by the

California Regional Environmental Education Community (CREEC).

It will be field tested in classrooms in Ventura, San Luis Obispo, and San Diego Counties. It contains middle and high school lessons all aligned with the California Educational Standards. More to come. Call **Barbara L. Page** at **645-1415**.



on climate change

California adopts first-in-nation approach to keep cars cooler. New standards will block sun's heat-producing rays through windows. The information presented here is from a California Air Resources Board news release.

The California Air Resources Board recently adopted a regulation that will require new cars sold in California, starting in 2012, to have windows that reflect or absorb heat-producing rays from the sun. This will help keep cars cooler, increase their fuel efficiency and reduce global warming pollution.

Cooler cars mean less air conditioning, which increases fuel efficiency and prevents about 700,000 metric tons of carbon dioxide from entering the atmosphere in 2020 - roughly the equivalent of taking 140,000 cars off the road for a year.

A variety of new and currently available approaches will be used to achieve the standards, including adding chemicals to the glass during manufacturing to absorb the sun's energy and using laminated glass coated with invisible microscopic specks of metal to reflect it.

Compared to cars currently in showrooms, windows that comply with the standard will block 33 percent more heat-producing rays from the sun. This will cool the vehicle's interior by approximately 14 degrees Fahrenheit for a car and 12 degrees Fahrenheit for a pickup or SUV. Lower temperatures require less use of air

conditioning, both upon starting a car parked in the sun and while driving in sunny conditions.

Other benefits include a cooler interior upon entering the car, less time for the air conditioning to reach a comfortable temperature, and reduced fading of upholstery and cracking of the dashboard.

The regulation has two steps. Over a three-year period starting in 2012, windows in new cars sold in California must prevent 45 percent of the sun's total heat-producing energy from entering the car, with the windshield rejecting at least 50 percent of the sun's energy.

In 2016 car manufacturers will be required to install windows in new cars sold in California that prevent at least 60 percent of the sun's heat-producing rays from entering the cars interior, or propose alternative technologies to achieve an equivalent result.

Costs for the windows are expected to average \$70 for the 2012 standard, and about \$250 for the 2016 standard, with annual savings in gas of \$16 and \$20 respectively. Costs would be recouped over a five to twelve year period.



Rule Development Update

Visit www.vcapcd.org/rules_division.htm

Advisory Committee Meeting

Residential Water Heaters (Rule 74.11 – Revised): On November 3, 2009, at 7:30 p.m., the APCD Advisory Committee will discuss proposed amendments to Rule 74.11. The proposed revisions will limit NOx emissions from new residential natural gas water heaters with a capacity of less than 75,000 BTUs/hour to 10 nanograms per joule (ng/j), or 15 ppmv. In addition, new mobile home water heaters will be required to meet a NOx limit of 40 ng/j. The new limits will go into effect on July 1, 2010. Other minor revisions are also proposed.

The proposed NOx limits are the same as those in SCAQMD Rule 1121; the 10 ng/j NOx limit took effect on January 1, 2006. Since that date, many complying water heaters have become available in Southern California. The cost-effectiveness of residential water heater proposal varies from \$4,736 to \$15,787 per ton of NOx reduced. For mobile home water heaters, the cost effectiveness varies from \$8,992 to \$14,297 per ton of NOx reduced.

The draft rule and staff report appear in the District's website. For additional information contact **Don Price** at **805/645-1407** or don@vcapcd.org.

Architectural Coatings (Rule 74.2.1 – New): On September 22, 2009, the Advisory Committee recommended adoption of new Rule 74.2.1, Architectural Coatings. The rule duplicates a Suggested Control Measure (SCM) adopted by the California Air Resources Board on October 27, 2007. For more information on the SCM, CARB has posted the staff report and technical support document at (<http://www.arb.ca.gov/coatings/arch/docs.htm>).

New draft Rule 74.2.1 and the draft staff report are available on the District's website. The effective date for this new rule will be January 1, 2011. Also, staff has posted a Draft Environmental Impact Report (DEIR) to comply with the California Environmental Quality Act (CEQA). Staff is proposing to reuse the 2001 Final Environmental Impact Report developed for the 2001 amendments to Rule 74.2 as the DEIR, and to follow relevant provisions in the Ventura County Administrative Supplement to the state CEQA guidelines which govern this proposal.

For additional information, contact **Stan Cowen** at **805/645-1408** or stan@vcapcd.org.

Public Consultation Meetings

Emissions Banking for Agricultural Pump Engines (Rule 26.4.1 - new): On August 12, 2008, District staff held a public consultation meeting to discuss the development of a new rule that will establish a procedure for banking surplus agricultural pump engine emission reductions. These engines are currently exempt from the requirement to hold a Permit to Operate.

Emission banking will be allowed only when fuel use and hours of operation data is available and may require a restrictive covenant to ensure that banked emissions are permanently reduced. The proposal expands on the requirements of Rule 26.4, Emissions Banking, which is part of Rule 26, New Source Review. The EPA has stated that agricultural pump engine emissions reductions will not be recognized unless Rule 26.4.1 (or a similar proposal) is adopted.

Initial information appears on the District's website. For additional information, contact **Don Price** at **805/645-1407** or don@vcapcd.org or **Kerby Zozula** at **805/645-1421** or kerby@vcapcd.org.

Recent Board Actions

Paved Roads and Public Unpaved Roads and Certified PM-10 Street Sweeping Equipment (Rule 55.1 and Rule 55.2 – New): On September 15, 2009, the Air Pollution Control Board adopted new Rules 55.1 and 55.2. The new rules will reduce particulate matter (PM) emissions in Ventura County. The APCD Advisory Committee made one modification to Rule 55.1, allowing the construction of swales (ditches) in place of paved or treated shoulders. Ventura County fails to meet the state standard for PM air quality, and a 2003 state law (SB 656) mandated that the District adopt new regulations to reduce PM air pollution.

New Rules 55.1 and 55.2 will implement PM control measures adopted by the Board on June 28, 2005, but not included in the recent adoption of Rule 55, Fugitive Dust. Although the new rules are based on South Coast AQMD Rule 1186, not all requirements from that rule are included.

The final rules and staff report are available on the District's website. For additional information, contact **Stan Cowen** at **805/645-1408** or stan@vcapcd.org.

Permit Fees (Rule 42 – Revised): On April 14, 2009, the Air Pollution Control Board adopted amendments to Rule 42. The revisions include a 3.5 percent increase in permit renewal fee rates, effective July 1, 2009. For permit holders paying the minimum fee, this revision will result in a fee increase of \$16.00 per year. The Board also adopted an hourly fee for the processing of Title V Permits to Operate and a revision to the 'transfer of ownership' fee. For additional information contact **Don Price** at **805/645-1407** or don@vcapcd.org.

Storage and Transfer of Gasoline (Rule 70 - revised): On March 10, 2009, the Air Pollution Control Board adopted amendments to Rule 70. The revisions include:

- An exemption from Phase II enhanced vapor recovery for fleets equipped with Onboard Refueling Vapor Recovery (ORVR);
- A restriction on standing gasoline in Phase I spill containment devices.

Also included was a requirement for daily hanging hardware inspections, a requirement to submit test results within 14 days, and an exemption from Phase II for E85 fueling facilities. The final rule and staff report appear on the District's website. For additional information, contact **Don Price** at **805/645-1407** or don@vcapcd.org.

Compliance Dates

☑ **January 1, 2009 and January 1, 2010**

Motor Vehicle and Mobile Equipment Coating Operations (Rule 74.18 – Revised): Revisions to the coating ROC content limits in Rule 74.18 became effective on January 1, 2009, except for the following coating categories, which become effective on January 1, 2010:

- Adhesion Promoter
- Primer Sealer
- Single-Stage topcoat

Color coatings, as part of a basecoat/clearcoat system, which exceed the new 420 grams per liter limit and have been manufactured prior to January 1, 2009, may be sold and applied until July 1, 2009. The new low-ROC cleaning requirement at 25 grams per liter and a new limited-use surface preparation exemption become effective on January 1, 2010. For additional information, contact **Stan Cowen** at **805/645-1408** or stan@vcapcd.org.

☑ **March 1, 2008**

Registration of Agricultural Engines (Rule 250): The California Air Resources Board (ARB) has finalized new regulations for diesel engines used in agricultural operations. In general, these regulations apply to nearly all diesel engines used to power irrigation pumps; however, they will not apply to diesel engines used to power farm equipment such as trucks and tractors. The new regulations have both administrative requirements and emission control requirements. An ARB fact sheet is available to provide additional information and details on these new requirements; go to <http://www.arb.ca.gov/diesel/ag/agengine.htm>.

To implement the state agricultural diesel engine regulations, the District adopted Rule 250, "Registration of Agricultural Engines" on September 11, 2007. The rule establishes a diesel engine registration program with a deadline of March 1, 2008. The registration program is not a permitting program, but requires application forms and fees similar to a permitting program. The fees are significantly less than permitting fees and are specified in Rule 48. Both rules appear on the District's website noted above.

For questions on the registration program, please contact **Kerby Zozula** at **805/645-1421** or kerby@vcapcd.org. Grant money may be available from the District to replace older diesel engines with newer, compliant diesel engines, natural gas engines or electric motors. For information on District grant programs, please contact **Chris Frank** at **805/645-1409** or chrisf@vcapcd.org.



Engineering Update

ERC Balances by Company (Units – Tons per Year) As of October 12, 2009					
Company Name	ROC	NOx	PM ₁₀	SOx	Limitation
Aer Glan Energy	3.70	0.00	0.00	0.02	Yes
Aera Energy LLC	0.02	0.49	0.45	0.04	No
Aera Energy LLC	234.92	11.41	1.24	0.40	Yes
Amgen, Inc.	0.00	4.97	0.00	0.00	No
Amgen, Inc.	0.11	0.00	0.07	0.01	Yes
C. D. Lyon	0.70	0.00	0.00	0.00	Yes
Chevron Environmental Management	1.13	0.00	0.00	0.00	Yes
ChevronTexaco	0.44	1.67	0.09	0.03	No
ChevronTexaco	118.58	0.28	0.17	0.34	Yes
Compositair	0.00	0.06	0.00	0.00	No
Cook Composites & Polymers Co.	0.71	0.00	0.00	0.00	Yes
Costco Wholesale Corporation	12.73	0.00	0.00	0.00	Yes
Dos Cuadras Offshore Resources	2.09	0.19	0.00	0.00	No
Dos Cuadras Offshore Resources	0.49	1.32	1.13	0.10	Yes
Equilon California Pipeline Co. LLC	6.93	0.00	0.00	0.00	No
Gilroy Foods, Inc.	0.00	0.09	0.01	0.00	Yes
Haas Automation	0.00	0.06	0.00	0.00	Yes
Hanson Aggregates	0.00	0.00	0.69	0.00	Yes
Hunter Resources Development	0.09	0.01	0.01	0.00	No
KTI Engineers & Constructors	0.00	0.00	1.50	0.00	Yes
Mirada Petroleum, Inc.	0.05	0.00	0.00	0.00	Yes
Naval Base Ventura County	2.56	0.12	3.90	0.04	No
Naval Base Ventura County	0.21	5.17	0.45	0.54	Yes
Nestle Food Company	0.11	1.54	0.12	0.02	Yes
Northrop Grumman Corporation	0.00	0.01	0.01	0.01	Yes
Occidental Chemical Corporation	0.07	3.79	1.33	0.02	Yes
Oxnard Lemon Company	0.00	0.10	0.00	0.00	Yes
P.W. Gillibrand Company Inc.	0.00	5.11	0.00	0.03	No
Pacific Custom Materials, Inc.	0.00	0.00	0.69	0.00	No
Pacific Operators Offshore LLC	0.30	1.77	0.09	0.02	No
Parker Advanced Filtration	5.70	0.00	0.00	0.00	No
Procter & Gamble Paper Products	45.84	22.17	19.71	0.00	No
Procter & Gamble Paper Products	0.00	0.00	3.44	0.00	Yes
PTI Technologies, Inc.	0.25	0.00	0.00	0.00	No
PTI Technologies Inc.	0.40	0.00	0.00	0.00	Yes
Reichhold Chemicals, Inc.	0.00	0.10	0.00	0.00	No
Royal Coatings	0.06	0.00	0.00	0.00	No
RRI Energy Mandalay, Inc.	0.27	0.47	0.76	0.01	Yes
Santa Fe Energy Operating Partners	0.01	0.00	0.00	0.00	Yes
Santa Fe Minerals, Inc.	0.55	0.00	0.00	0.00	Yes

ERC Balances by Company (Units – Tons per Year) As of October 12, 2009					
Company Name	ROC	NOx	PM ₁₀	SOx	Limitation
Seneca Resources Corporation	2.57	0.02	0.00	0.00	No
Seneca Resources Corporation	0.35	0.14	0.00	0.00	Yes
Shell California Pipeline Co.	5.04	0.00	0.00	0.00	Yes
Solar World Industries American LP	0.51	0.00	0.00	0.00	No
Solar World Industries American LP	4.65	0.00	0.00	0.00	Yes
Southern California Edison Co.	49.21	107.68	0.22	0.16	No
St. John's Regional Medical Center	0.00	0.18	0.00	0.00	No
Sully Miller Contracting Co.	0.36	1.51	3.33	0.02	Yes
Technicolor Home Entertainment	0.01	0.00	0.00	0.00	Yes
TEG Oil & Gas USA, Inc.	0.30	0.00	0.00	0.00	No
Tenby, Inc.	43.27	0.00	0.00	0.00	No
The Boeing Company	0.44	0.01	0.00	0.00	No
The Boeing Company	0.24	2.44	0.61	0.57	Yes
The Termo Company	0.02	0.00	0.00	0.00	Yes
Tri-Valley Oil and Gas	2.48	0.00	0.00	0.00	No
Tri-Valley Oil and Gas	0.89	0.51	0.03	0.01	Yes
Unocal	4.45	0.00	0.00	0.00	Yes
Vaquero Energy	0.48	0.79	0.00	0.00	No
Venoco, Inc.	0.22	19.54	0.05	0.00	No
Venoco, Inc.	13.51	5.76	0.79	0.14	Yes
Ventura County APCD Board	55.00	0.00	0.00	0.00	No
Vintage Production California LLC	0.08	4.02	0.14	0.01	No
Vintage Production California LLC	2.81	97.16	1.47	0.14	Yes
Waste Management Energy Solutions	0.00	0.74	0.00	0.00	No

Each balance above represents one or more ERC Certificates. If there is a "Limitation" on a balance, no reactive organic compound or nitrogen oxide emission reduction credits in that balance may be used for emission offsets at a stationary source that has permitted emissions greater than 25 tons per year of that pollutant. (See Rule 26.4.D.3 for details).

A more detailed report is available on the forms page (under Forms-Permits-ERC Report-Emission Reduction Credits) on the District website (www.vcapcd.org). If you have any questions, please contact Kerby E. Zozula of the Engineering Division at 805/645-1421.

**Permit Activities
September 2009**

Authorities to Construct	Month	Permits to Operate	Month
Permits Requested	6	Permits Requested	17
Permits Issued	2	Permits Issued	18
Applications Under Review	24	Applications Under Review	59
Sources Holding Permits	69	Sources Holding Permits	1446
Average Turnaround Time	2.7 Weeks	Average Turnaround Time	5.1 Weeks

**Authority to Construct Applications Received
September 2009**

Permit	Facility	City	Project Description
00041-1160	Aera Energy LLC	Ventura	Five New Oil Wells
00041-1190	Aera Energy LLC	Ventura	Nine New Oil Wells
01006-420	Naval Base Ventura County	Port Hueneme	New Emergency Engine - B1300
01006-430	Naval Base Ventura County	Port Hueneme	Replace Portable Engines
01151-130	Ridgeway Corporation	Santa Paula	New Oil Loading Facility
08008-120	Mission Rock Rd Asphalt Facility	Santa Paula	Crumb Rubber Equipment

**Authorities to Construct Issued
September 2009**

Permit	Facility	City	Project Description
01207-480	Naval Base Ventura County	San Nicolas Island	Portable Diesel Engine
07448-200	Rosenmund Drill Site	Oxnard	Extend AC-180

Permit to Operate Applications Received September 2009			
Permit	Facility	City	Project Description
00041-1032	Aera Energy LLC	Ventura	Operate Replacement Wells
00041-1092	Aera Energy LLC	Ventura	Operate Replacement Wells
00041-1131	Aera Energy LLC	Ventura	Lloyd Well No. 266
00041-1171	Aera Energy LLC	Ventura	Modify Emission Factors - Engines
00041-1181	Aera Energy LLC	Ventura	Rule 74.16 - Seven (7) Wells
00488-191	BMW-Vehicle Prep. Center	Oxnard	Shutdown Dewaxing Plant - ERCs
00739-T01	Mr. Roscoe Morris	Santa Paula	Transfer of Ownership - R.M.
01242-101	Rose Katherine Stone	Upper Ojai	Existing Produced Water Tank
05449-121	La Conchita Gas & Minimart	La Conchita	Open Facility - Install EVR
06143-111	Caltrans Ojai MS 07-729	Ojai	Increase Gasoline Throughput Limit
07077-121	City of Fillmore-Public Works	Ventura County	Portable ATCM Compliance - Low Use
07366-111	Tri-County Auto Dismantlers	Santa Paula	Modify Hours Limits - ATCM Compliance
07778-T01	Brazuka Coffee Roasting Co.	Ventura	Transfer of Ownership - GB
07915-201	Hunsucker Lease	Oxnard	Existing Produced Water Unit
07950-121	Oxnard Airport	Oxnard	Replace Emergency Engine
07951-121	Camarillo Airport	Camarillo	Replace Emergency Engine
08008-101	Mission Rock Road Facility	Santa Paula	Asphalt Concrete Plant

**Permits to Operate Issued
September 2009**

Permit	Facility	City	Project Description
00041-1181	Aera Energy LLC	Ventura	Rule 74.16 - Seven (7) Wells
00157-241	Int'l Paper, Hueneme Paper Mill	Oxnard	Modify Condition - Turbine Cold Starts
00232-421	Santa Susana Field Laboratory	Simi Valley	Shutdown Engines - Rebank ERCs
00385-181	Crimson Pipeline, L.P.	Piru	Part 70 Reissuance Application
00739-T01	Mr. Roscoe Morris	Santa Paula	Transfer of Ownership - R.M.
00997-411	Naval Base Ventura County	Point Mugu	Emergency Engine Replacement - B-PM#64
00997-431	Naval Base Ventura County	Point Mugu	Increase Diesel Engine Hours
05442-181	ConocoPhillips Co. #256728	Newbury Park	Modify Gasoline Throughput Limit - Add ISD
05631-141	ConocoPhillips Co. #255229	Thousand Oaks	Modify Gasoline Throughput Limit - Add ISD
05667-151	Moorpark Service Inc.	Moorpark	Modify Gasoline Throughput
05703-131	Baroni's Chevron	Ventura	Increase Gasoline Throughput
05769-151	ConocoPhillips Co. #256067	Simi Valley	Modify Gasoline Throughput Limit - Add ISD
06106-151	Khera & Khangura Inc. #256923	Simi Valley	Modify Gasoline Throughput Limit - Add ISD
06203-151	Circle K Stores Site #05238	Santa Paula	Reissue Phase II EVR
07226-171	Haas Automation	Oxnard	Operate Diesel Particulate Filter
07299-121	Wilwood Engineering	Camarillo	New Coating Line
08049-101	California Body Shop	Oxnard	Motor Vehicle Coating Operation
08052-101	Delta Microwave	Oxnard	Surface Coating Operations



Enforcement Update

Visit http://www.vcapcd.org/compliance_division.htm

Enforcement Activities SEPTEMBER 2009

Inspections	Month	Fiscal/Yr	Violations	Month	Fiscal/Yr
Permit/Other Inspections	213	716	Notices of Violation Issued	35	71
Complaints Received and Investigated	7	44	Cases Settled after Office Conference	27	74
Breakdowns Received and Investigated	9	30			
Asbestos Inspections	5	24			
New Business	0	2	Settlement/Fines	\$15,675	\$89,625

Sources Operating Under Variance SEPTEMBER 2009

No.	Facility/Location	Source	Rule	End Date	Status
805 Regular	Barnett Tool and Engineering	Adhesive and Adhesive Primer for Clutches	74.20	9-01-09	Expired- Still in violation
816 Regular	Dos Cuadras Offshore Resources, LLC	Flare	29.C, Cond. 8	11-9-09	In Compliance
822 Emergency	Vintage Production California LLC	Leaking Gas Line	29.C, 71.1.B, 71.1.C	8-20-09	See #823
823 Interim	Vintage Production California LLC	Leaking Gas Line	29.C, 71.1.B, 71.1.C	12-27-09	On Schedule

Sources Operating Under Stipulated Conditional Order of Abatement SEPTEMBER 2009

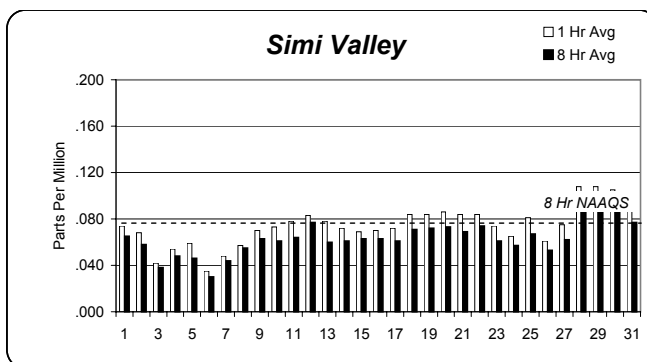
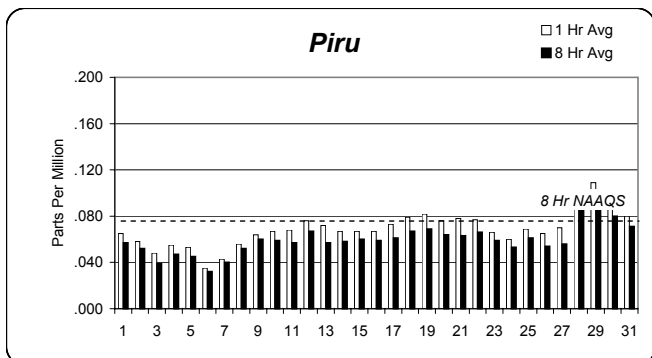
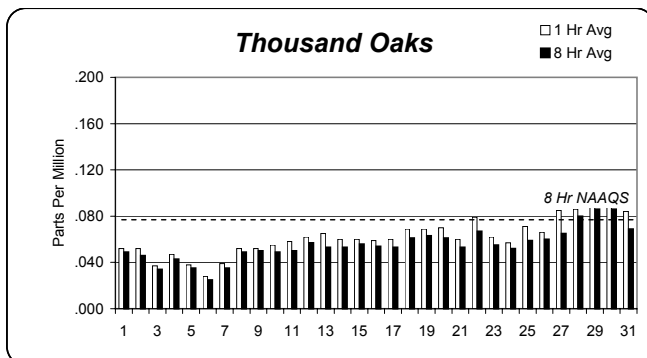
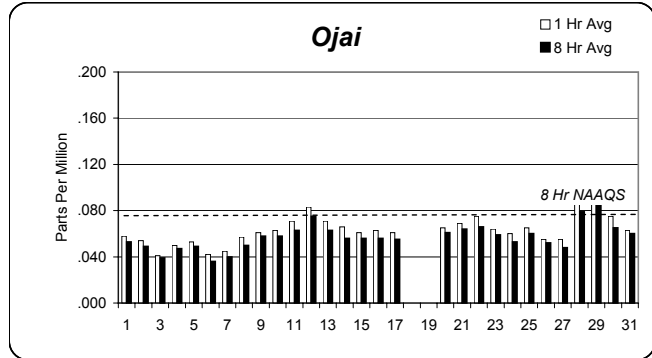
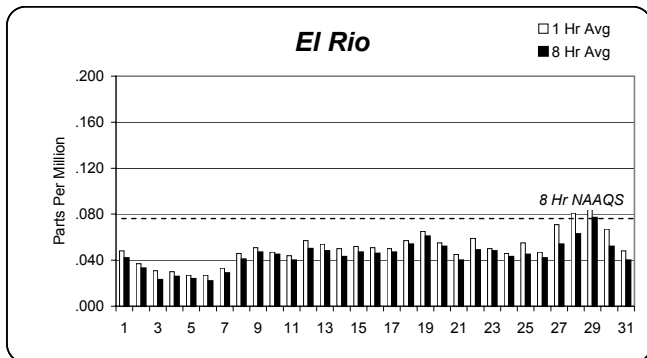
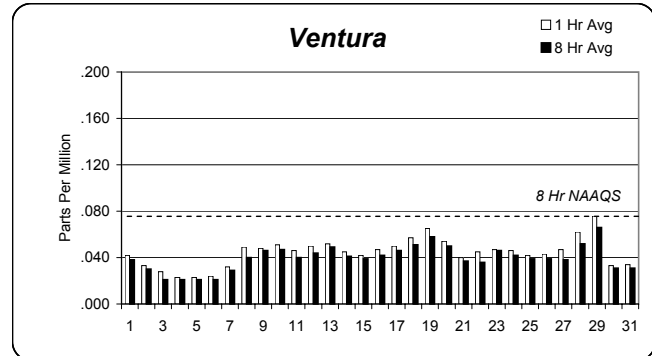
No.	Facility/Location	Source	Rule	End Date	Status
821	Haas Automation Inc.	Engine	Air Toxics Control Measure (ATCM)		In Compliance



Ozone Report

AUGUST 2009

The California 1 Hour standard was exceeded on 4 days at Simi Valley, 2 days at Thousand Oaks, and 1 day at El Rio, Ojai, and Piru. The Federal 8 Hour standard was exceeded on 5 days at Simi Valley, 3 days at Thousand Oaks and Piru, 2 days at Ojai and 1 day at El Rio. The California 8 Hour standard was exceeded on 9 days at Simi Valley, 4 days at Piru, 3 days Thousand Oaks and Ojai, and 1 day at El Rio. The maximum 1 hour average was .109 at Piru; the maximum 8 hour average was .095 at Ojai.



PPM AIR QUALITY STANDARD

- .070 CALIFORNIA 8 HR AVG CLEAN AIR STANDARD
- .075 NATIONAL 8 HR AVG CLEAN AIR STANDARD
- .090 CALIFORNIA 1 HR AVG CLEAN AIR STANDARD
- .150 CALIFORNIA 1 HR AVG HEALTH ADVISORY
Avoid prolonged vigorous outdoor exercise.
Sensitive individuals avoid all outdoor activity.